

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION

**Telephonic Business Meeting Agenda  
April 7, 2021 2:00 p.m.**

Physical location of Meeting: Board of Oil and Gas Conservation Hearing room, 2535 St. Johns Avenue, Billings, Montana

Everyone on the premises should maintain at least six feet of separation from any other person. If necessary, individuals will be allowed to enter on a rotating basis, as needed, to comply with social distancing.

**Due to COVID-19 considerations, please call into the meeting using the following directions**

**Conference Call Access:**

Call-in Number: **1-646-558-8656 (toll-free)**

**Meeting ID: 935 9682 5821** and then **press #**

Zoom Meeting URL: <https://mt-gov.zoom.us/j/93596825821>

**Meeting Participation Instructions:**

Many participants are anticipated. To enable this meeting to run smoothly:

- Place your phone on mute.
- Do not place your phone on hold.
- The board chair will manage the meeting. Do not speak until called upon by the chair. Opportunity for input will be provided.

The agenda for that meeting is as follows:

1. Call to order
2. Roll Call & Instructions
3. Approval of minutes of February 3, 2021, business meeting
4. Public comment on agenda and non-agenda items
5. Financial report
6. Bond summary & incident report
7. Docket summary
8. Gas flaring exceptions
9. Inactive well review
10. Staff reports
11. Other business
12. Adjourn

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION

**Telephonic Public Hearing Agenda  
April 8, 2021 9:00 a.m.**

Physical location of Meeting: Board of Oil and Gas Conservation Hearing room, 2535 St. Johns Avenue, Billings, Montana

Everyone on the premises should maintain at least six feet of separation from any other person. If necessary, individuals will be allowed to enter on a rotating basis, as needed, to comply with social distancing.

**Due to COVID-19 considerations, please call into the meeting using the following directions**

**Conference Call Access:**

Call-in Number: **1-646-558-8656 (toll-free)**

**Meeting ID: 938 9040 2252** and then **press #**

Zoom Meeting URL: <https://mt-gov.zoom.us/j/93890402252>

**Meeting Participation Instructions:**

Many participants are anticipated. To enable this meeting to run smoothly:

- Place your phone on mute.
- Do not place your phone on hold.
- The board chair will manage the meeting. Do not speak until called upon by the chair. Opportunity for input will be provided.

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Erin Ricci at (406) 444-6731 or Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Docket 9-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 14 and 23, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Taylor 14-23 #2H, Taylor 14-23 #3H, Taylor 14-23 #4H, and Taylor 14-23 #5H wells.

Docket 10-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Taylor 14-23 #2H, Taylor 14-23 #3H, Taylor 14-23 #4H, and Taylor 14-23 #5H wells.

Docket 11-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 14, 15, 22, and 23, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Taylor LW 14-23 #1H well.

Docket 12-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 14, 15, 22, and 23, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Taylor LW 14-23 #1H well.

Docket 13-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 21, 28, and 33, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Dagney 33-21 #2H, Dagney 33-21 #3H, and Dagney 33-21 #4H wells.

Docket 14-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 21, 28, and 33, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Dagney 33-21 #2H, Dagney 33-21 #3H, and Dagney 33-21 #4H wells.

Docket 15-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 5, 8, and 17, T26N-R59E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rowin 17-5 #2H, Rowin 17-5 #3H, and Rowin 17-5 #4H wells.

Docket 16-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 5, 8, and 17, T26N-R59E, Richland and Roosevelt Counties County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Rowin 17-5 #2H, Rowin 17-5 #3H, and Rowin 17-5 #4H wells.

Docket 17-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 105-2019 which authorized the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31 T25N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced not later than April 5, 2022.

Docket 18-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 107-2019 which authorized the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 29 and 32 T25N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced not later than April 5, 2022.

Docket 19-2021

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 14-2020 which created an overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence not later than April 30, 2022. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 20-2021

**APPLICANT: BISON OIL AND GAS III, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 12 and 13, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant further requests that Board Order 149-2013 be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Shirley 13-24 #1H well.

Docket 21-2021

**APPLICANT: BISON OIL AND GAS III, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the overlapping temporary spacing unit comprised of all of Sections 12 and 13, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 22-2021

**APPLICANT: BISON OIL AND GAS III, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18 and 19, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant further requests that Board Order 475-2011 be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 30-19 #1H well.

Docket 23-2021

**APPLICANT: BISON OIL AND GAS III, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the overlapping temporary spacing unit comprised of all of Sections 18 and 19, T26N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 24-2021

**APPLICANT: BISON OIL AND GAS III, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to amend Board Order 224-2012 to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the permanent spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 25-2021

**APPLICANT: BISON OIL AND GAS III, LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Bison Oil and Gas III, LLC** to amend Board Order 10-2020 which created a temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence not later than April 30, 2021. Applicant seeks an extension of this order.

Docket 26-2021

**APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Prima Exploration, Inc.** to amend Board Order 10-2020 which created a temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence not later than April 30, 2021. Applicant seeks an extension of this order to April 30, 2022.

Docket 27-2021

**APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Prima Exploration, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R59E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 28-2021

**APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore LLC** to convert the Coral Creek 24-33 well (API #25-025-05164) located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 33, T7N-R60E, Fallon County, Montana (Lookout Butte Field) to an enhanced recovery injection well in the Red River Formation at a depth of approximately 8,658-8,930 ft. Staff notes this application is eligible for placement on the default docket.

Docket 29-2021

**APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA**

Upon the Board's own motion to require **Montana Energy Company, LLC** is to appear at the April 8, 2021, public hearing to provide the Board a progress update of its efforts to reduce its plugging liability, as required by Board Order 32-2020.

Docket 42-2020

Continued from October 2020

**APPLICANT: POPLAR RESOURCES LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Poplar Resources LLC** to certify the East Poplar Unit Area, Roosevelt County, Montana, as a tertiary recovery project effective July 1, 2020, and to certify the production decline rates used to calculate incremental production in the project area, and such other and further relief as the MBOGC may deem appropriate.

**T28N-R51E**

Section 1: All  
Section 2: All  
Section 3: All  
Section 4: Lot 1, 2, 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 9: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 10: All  
Section 11: All  
Section 12: W $\frac{1}{2}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 13: W $\frac{1}{2}$   
Section 14: All  
Section 15: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 22: E $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 23: All  
Section 24: NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$

**T28N-R52E**

Section 6: Lot 1, 2, 3, 4,

**T29N-R50E**

Section 11: SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 12: S $\frac{1}{2}$   
Section 13: All  
Section 14: E $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 22: E $\frac{1}{2}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 24: NE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 25: E $\frac{1}{2}$ E $\frac{1}{2}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 36: E $\frac{1}{2}$ E $\frac{1}{2}$

**T29N-R51E**

Section 7: Lot 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 8: S $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 17: All  
Section 18: All  
Section 19: All  
Section 20: All  
Section 21: All  
Section 22: NW $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 26: W $\frac{1}{2}$ W $\frac{1}{2}$   
Section 27: All  
Section 28: All  
Section 29: All  
Section 30: All  
Section 31: All  
Section 32: All  
Section 33: All  
Section 34: All  
Section 35: W $\frac{1}{2}$ NW $\frac{1}{4}$

Docket 61-2020  
Continued from December 2020

**APPLICANT: DENBURY ONSHORE LLC – WIBAUX COUNTY, MONTANA**

Upon the application of **Denbury Onshore LLC** to authorize the production of oil and associated natural gas from the Charles Formation / Madison Group with respect to the South Pine 43-22AR well at a location of 2,005' FSL and 850' FEL in the statewide spacing unit comprised of SE¼ of Section 22, T11N-R57E, Wibaux County, Montana, as an exception to A.R.M. 36.22.702.

Docket 64-2020  
Continued from December 2020

**APPLICANT: DENBURY ONSHORE LLC – FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore LLC** to designate a permanent spacing unit comprised of the NW¼SW¼, S½SW¼ of Section 19, W½NE¼, E½NW¼ of Section 30, T4N-R62E and the NW¼NE¼, S½NE¼, NE¼SE¼ of Section 24, T4N-R61E, Fallon County, Montana, for the production of oil and associated natural gas from the Mission Canyon Formation / Madison Group with respect to the Little Beaver East Unit MC22-30NH well.

Docket 30-2021

**APPLICANT: A.B. ENERGY, LLC – LIBERTY AND TOOLE COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for one wells in Liberty County and 142 wells in Toole County, Montana, identified in the application from **Croft Petroleum Co. to A.B. Energy, LLC**, for the approval of the assumption of the plugging and reclamation responsibilities for the orphaned State 1-32 well, API # 25-101-23264, located in the SE¼SW¼ of Section 32, T32N-3E, Toole County, Montana by **A.B. Energy, LLC**, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 49-2020  
Continued from October 2020

**APPLICANT: THREE FORKS RESOURCES, LLC – LIBERTY AND TOOLE COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for five wells in Liberty County and 11 wells in Toole County, Montana, identified in the application from **Croft Petroleum Co. to Three Forks Resources, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 1-2021  
Revised April 2021 / Continued from February 2021

**APPLICANT: MONTALBAN OIL & GAS OPERATIONS, INC. – GLACIER AND TOOLE COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 149 wells in Glacier County and 51 wells in Toole County, Montana, identified in the application from **Omimex Canada, Ltd. to Montalban Oil & Gas Operations, Inc.** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 31-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: ANG HOLDING (USA) CORP. – BLAINE COUNTY, MONTANA**

Upon the Board's own motion to require **ANG Holding (USA) Corp.** to appear and show cause, if any it has, why they should not be required to provide a plan and timeline for the plugging and abandonment of its wells in Blaine County, Montana.

Docket 32-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: FORWARD ENERGY, LLC – YELLOWSTONE COUNTY, MONTANA**

Upon the Board's own motion to require **Forward Energy, LLC** to appear and show cause, if any it has, why they should not be required to provide a plan and timeline for the plugging and abandonment of its wells in Yellowstone County, Montana.

Docket 33-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: YOUNG SANDERS E&P, LLC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Young Sanders E&P, LLC** to appear and show cause, if any it has, why they should not be required to plug and abandon its State 16-16 well, API # 25-101-24084, located in the SE¼SE¼ of Section 16, T35N-R1E, Toole County, Montana.

Docket 34-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC – RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require **Black Gold Energy Resource Development, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file injection reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$120.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Black Gold Energy Resource Development, LLC to further penalties as prescribed by Board Policy.

Docket 35-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: RINCON OIL & GAS LLC – PHILLIPS COUNTY, MONTANA**

Upon the Board's own motion to require **Rincon Oil & Gas LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$120.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Rincon Oil & Gas LLC to further penalties as prescribed by Board Policy.

Docket 36-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: KYKUIT RESOURCES, LLC – BLAINE AND FERGUS COUNTIES, MONTANA**

Upon the Board's own motion to require **Kykuit Resources, LLC** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to file delinquent production reports, failure to pay the penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the February 4, 2021, public hearing

Docket 37-2021  
**SHOW-CAUSE HEARING**

**RESPONDENT: ROLAND OIL AND GAS – GLACIER AND PONDERA COUNTIES, MONTANA**

Upon the Board's own motion to require **Roland Oil and Gas** to appear and show cause, if any it has, why they should not be required to provide a plan and timeline for the plugging and abandonment of its wells in Glacier and Pondera Counties, Montana.

Docket 41-2020  
**SHOW-CAUSE HEARING**  
Continued from August 2020

**RESPONDENT: SHADWELL RESOURCES GROUP, LLC– RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require **Shadwell Resources Group, LLC** to appear and show cause, if any it has, why Administrative Order 3-A-2020 issued at the June 24, 2020, business meeting should not remain in effect for the Velma SWD 1-10H well, API # 25-083-22531, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 10, T23N-R58E, Richland County, Montana. It was ordered that Shadwell Resources Group, LLC must immediately cease operations at the Velma SWD 1-10H well and that no additional fluids be transported to the location until violations are remedied, compliance is confirmed by inspection, and this order is lifted by the Administrator. Shadwell is subject to a \$250 fine for each day after August 24, 2020, that the violations remain unresolved.

BOARD OF OIL AND GAS CONSERVATION

---

Erin Ricci  
Administrative Assistant