

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
April 9 & 10, 2025

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, April 9, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of February 19, 2025, business meeting
4. Review and discussion of ARM 36.22.1223 – fencing, screening, and netting of pits
5. Delinquent annual UIC fees
6. TSAVOIL, LLC
7. Production Energy Partners, LLC
8. Financial report
9. Bond summary & incident report
10. Docket summary
11. Gas flaring exceptions
12. Inactive well review
13. Orphan well and federal grant update
14. Staff reports
15. Other business
16. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, April 10, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 93-2025

**APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Prima Exploration, Inc.** to designate a permanent spacing unit comprised of all of Sections 1, 12, and 13, T26N-R59E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Bullion 13-1 1H and Bullion 13-1 2H well.

Docket 94-2025

**APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Prima Exploration, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T26N-R59E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Bullion 13-1 1H and Bullion 13-1 2H well.

Docket 95-2025  
7-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 96-2025  
8-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 97-2025  
9-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E $\frac{1}{2}$ NE $\frac{1}{4}$  and NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 5, T27N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 54-2011 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R56E.

Docket 98-2025  
10-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the E $\frac{1}{2}$ NE $\frac{1}{4}$  and NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 5, T27N-R56E, contain Indian Trust minerals.

Docket 99-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to vacate Board Order 327-2013 that authorized additional wells in that permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana.

Docket 100-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 1, T27N-R56E and all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 101-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T28N-R57E.

Docket 102-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 103-2025  
11-2025 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 218-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E.

Docket 104-2025  
12-2025 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 105-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Nate 6-7-18-19 #1, Nate 6-7-18-19 #2, Nate 6-7-18-19 #3, and Nate 6-7-18-19 #4 wells.

Docket 106-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Nate 6-7-18-19 #1, Nate 6-7-18-19 #2, Nate 6-7-18-19 #3, and Nate 6-7-18-19 #4 wells.

Docket 107-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Orders 17-2011 that designated a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R58E, Order 69-2017 that amended the setbacks and allowed additional time to commence drilling, and Order 9-2020 that authorized additional wells in that spacing unit.

Docket 108-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16 and 21, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 109-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 111-2025  
13-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 1, T28N-R57E and all of Sections 5 and 6, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E½ and NW¼ of Section 12, T28N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 310-2014 pertaining to Sections 1 and 12, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Snyder 1-12 #1H well and that Order 311-2014 that authorized additional wells in that spacing unit be vacated.

Docket 112-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 1, T28N-R57E and all of Sections 5 and 6, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 113-2025  
14-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 12, T28N-R57E and all of Sections 7 and 8, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E½ and NW¼ of Section 12, T28N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 310-2014 pertaining to Sections 1 and 12, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Snyder 1-12 #1H well and that Order 311-2014 that authorized additional wells in that spacing unit be vacated.

Docket 114-2025  
15-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 12, T28N-R57E and all of Sections 7 and 8, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the E½ and NW¼ of Section 12, T28N-R57E, contain Indian Trust minerals.

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, and 4, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 9 and the W $\frac{1}{2}$ NW $\frac{1}{4}$  and N $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 10, T28N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 184-2012 pertaining to Sections 1 and 12, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Crusch 12-1 #1H well and that Order 186-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests to vacate Board Order 48-2023 that designated an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11, and 12, T28N-R58E.

Applicant requests to vacate Board Order 153-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R58E and a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R58E and Board Order 48-2011 that amended the setbacks.

Applicant requests to vacate Board Order 115-2011 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R58E and Board Order 15-2011 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R58E.

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, and 4, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 117-2025  
17-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 9, 10, 11, and 12, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E½E½ of Section 9 and the W½NW¼ and N½SW¼ of Section 10, T28N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 184-2012 pertaining to Sections 1 and 12, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Crusch 12-1 #1H well and that Order 186-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests to vacate Board Order 48-2023 that designated an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11, and 12, T28N-R58E.

Applicant requests to vacate Board Order 153-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R58E and a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R58E and Board Order 48-2011 that amended the setbacks.

Applicant requests to vacate Board Order 115-2011 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R58E and Board Order 15-2011 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R58E.

Docket 118-2025  
18-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 9, 10, 11, and 12, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the E½E½ of Section 9 and the W½NW¼ and N½SW¼ of Section 10, T28N-R58E, contain Indian Trust minerals.

Docket 119-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 237-2014 pertaining to Sections 17 and 20, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Briske 1-20H well and that Order 238-2014 that authorized additional wells in that spacing unit be vacated.



Docket 120-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 121-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 282-2013 pertaining to Sections 18 and 19, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Langdon 1-19H well and that Order 283-2013 that authorized additional wells in that spacing unit be vacated.

Docket 122-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 123-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 124-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 125-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 258-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T29N-R57E.

Docket 126-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 127-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Order 238-2008 to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Sections 6 and 7, T24N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 128-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T22N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 305-2008 pertaining to Sections 19 and 20, T22N-R60E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Scheetz 31X-19 well and that Order 13-2010 that authorized an additional well in that spacing unit be vacated.

Applicant requests that Board Order 110-2008 pertaining to Sections 29, 30, and 32, T22N-R60E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Richard 21X-29 well.

Applicant further requests to vacate Board Order 118-2010 that designated an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19, and 20, T22N-R60E.

Docket 129-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 19, 30, and 31, T22N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 305-2008 pertaining to Sections 19 and 20, T22N-R60E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Scheetz 31X-19 well and that Order 13-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 110-2008 pertaining to Sections 29, 30, and 32, T22N-R60E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Richard 21X-29 well.

Applicant further requests that Board Order 359-2006 pertaining to Section 31, T22N-R60E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Matthew 1-31H well and that Order 64-2007 that authorized an additional well in that spacing unit be vacated.

Applicant further requests to vacate Board Order 118-2010 that designated an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19, and 20, T22N-R60E.

Applicant further requests to vacate Board Order 4-2010 that designated an overlapping temporary spacing unit comprised of all of Section 25, T22N-R59E and all of Section 30, T22N-R60E.

Docket 130-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 466-2012 pertaining to Sections 18 and 19, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Conaway 1-19H well and that Order 467-2012 that authorized additional wells in that spacing unit be vacated.

Docket 131-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 132-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and the W½ of Section 4, all of Sections 5, 6, 7, 8, and the W½ of Section 9, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 112-2005 pertaining to Sections 4 and 9, T24N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Porky-Antone 9-14H, Porky-Theresa 9-15-HID3, and Porky-Carda 9-16H wells.

Applicant requests to vacate Board Order 142-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, and 9, T24N-R54E.

Applicant requests to vacate Board Order 14-2007 that authorized an additional well in that permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E.

Docket 133-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and the W½ of Section 4, all of Sections 5, 6, 7, 8, and the W½ of Section 9, T24N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 134-2025

**APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 135-2025

**APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 136-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, and 15, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 137-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 138-2025  
19-2025 FED

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, and 17, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 3, 4, and S½NW¼ of Section 5, T29N-R57E, contain Indian Trust minerals.

Docket 139-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 140-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 141-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 142-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Section 33, T25N-R54E, Sections 2 and 11, T24N-R54E and Section 34, T25N-R54E, Sections 1 and 12, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 143-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to expand the area of the aquifer exemption for the Johnson 1-33 saltwater disposal well (API #25-083-22449) in the SE¼SE¼ of Section 33, T25N-R55E, Richland County, Montana (Wildcat), from the currently permitted radius of 1,320 ft. to 1,866 ft., in Dakota Formation at a depth of approximately 5,066 – 5,178 ft. Staff notes this application is eligible for placement on the default docket.

Docket 203-2024

Continued from December 2024 with amendment

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and all of Sections 5, 6, 7, and 8, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 142-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, and 9, T24N-R54E.

**Applicant further requests to vacate Board Order 14-2007 that authorized an additional well in that permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E.**

Docket 204-2024

Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and all of Sections 5, 6, 7, and 8, T24N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 15-2025  
Continued from February 2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the Vitt 9-8-7 horizontal Bakken/Three Forks formation well in Sections 7, 8, and 9, T25N-R57E, Richland County, Montana. **Continental Resources, Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald and the Helena Independent Record on November 30, 2024.

Docket 16-2025  
Continued from February 2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** for a renewal of the permit to drill the Porky Herald 9-13-HSU horizontal Bakken/Three Forks formation well in Sections 4, 5, 8, and 9, T24N-R54E, Richland County, Montana. **Continental Resources, Inc** has filed protest of this application in accordance with A.R.M. 36.22.601.

Docket 25-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 26-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 258-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T29N-R57E.

Docket 27-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, and 15, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 520-2012 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R57E.

Docket 28-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 145-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E.

Docket 29-2025  
4-2025 FED  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, and 17, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 3, 4, and S½NW¼ of Section 5, T29N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 231-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R57E.



Docket 30-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 297-2013 pertaining to Sections 6 and 7, T29N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorensen 1-6-7H well.

Applicant further requests to vacate Board Order 232-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R57E.

Docket 31-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 253-2013 pertaining to the E½ of Section 33, T29N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Carat 2-33H well.

Docket 32-2025  
Continued from February 2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 520-2012 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R57E.

Applicant further requests to vacate Board Order 233-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R57E.

Docket 36 -2025  
Continued from February 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 1, T23N-R55E and all of Sections 5 and 6, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 37 -2025  
Continued from February 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 36, T24N-R55E and all of Sections 31 and 32, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 38 -2025  
Continued from February 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 1, T23N-R55E, all of Sections 5 and 6, T23N-R56E, all of Sections 31 and 32, T24N-R56E, and all of Section 36, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well therein at any location not further than 500' from the common boundary between the spacing unit comprised of Section 1, T23N-R55E and Sections 5 and 6, T23N-R56E and the spacing unit comprised of Section 36, T24N-R55E and Sections 31 and 32, T24N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 49-2025  
Continued from February 2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 7, 8, and 9, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 44-2012 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7, 8, and 9, T25N-R57E.

Docket 50-2025  
Continued from February 2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 8, and 9, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 65-2025  
Continued from February 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 1, T27N-R56E and all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 326-2013 pertaining to Sections 25 and 36, T28N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Christopher 25-36 #1H well.

Docket 75-2025  
Continued from February 2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to convert the Charles Nevins 2-12H well (API #25-083-22640) in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T23N-R57E, Richland County, Montana (Wildcat) to a saltwater disposal well in the Dakota Formation at a depth of approximately 5,389 – 5,899 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 76-2025  
Continued from February 2025

**APPLICANT: PHOENIX OPERATING LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to drill the Samurai 1 SWD well in the NW¼NW¼ of Section 4, T28N-R58E, Roosevelt County, Montana (Bainville, North) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,074 – 5,499 ft. Staff notes this application is eligible for placement on the default docket.

Docket 79-2025  
Continued from February 2025

**APPLICANT: WY BASIN OPERATING, LLC – SHERIDAN COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 54 wells in Sheridan County, Montana, from **D90 Energy, LLC to WY Basin Operating, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show D90 Energy, LLC is responsible for 32 producing wells covered by a multiple well bond and 22 injection wells which are bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 144-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MILLER, FRANK I. – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Miller, Frank I.** appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$160. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Miller, Frank I. to further penalties as prescribed by Board Policy.

Docket 145-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON, GOLDEN VALLEY, & STILLWATER COUNTIES, MONTANA**

Upon the Board's own motion to require **Big Sky Energy LLC** appear and show-cause, if any it has, why additional penalties, including respondent's production and injection being declared illegal under ARM 36.22.1245, should not be applied for failure to file delinquent production and injection reports, failure to pay penalties assessed for delinquent reporting, and for failure to pay fines assessed for not appearing at the December 5, 2024 and February 20, 2025, public hearings.

Docket 146-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D90 ENERGY LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **D90 Energy, LLC** appear and show-cause, if any it has, why additional penalties should not be assessed for failure to file delinquent injection reports, failure to pay the penalty assessed for delinquent reporting, and failure to pay the \$1,000 fine assessed for not appearing at the February 20, 2025, public hearing.

Docket 147-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D&A WATER DISPOSAL LLC — FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **D&A Water Disposal LLC** appear and show-cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon its two wells located in Section 11, T9N-R58E, Fallon County, Montana prior to the April 10, 2025, public hearing as required by Board order 72-2025.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist