

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
June 11 & 12, 2025

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 11, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of April 9, 2025, business meeting
4. Proposed amendment of ARM 36.22.1223 pertaining to fencings, screening, and netting of pits
5. Proposed amendment of ARM 36.22.1242 pertaining to the oil and gas privilege and license tax
6. Phoenix Operating LLC
7. Financial report
8. Bond summary & incident report
9. Docket summary
10. Gas flaring exceptions
11. Inactive well review
12. Orphan well and federal grant update
13. Staff reports
14. Other business
15. Exempt staff performance review
16. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, June 12, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 148-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the E. Poff Trust 13-12-1 1H horizontal Bakken/Three Forks formation well in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on March 1, 2025, and Helena Independent Record on March 6, 2025.

Docket 149-2025  
20-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 10, 15, 22, and 27, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E $\frac{1}{2}$ SW $\frac{1}{4}$  and W $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 22, T28N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 195-2011 pertaining to Sections 10 and 15, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Charley 10-15 #1-H well.

Applicant requests that Board Order 308-2014 pertaining to Sections 22 and 27, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Nelson 27-22 1H well and that Order 191-2014 that authorized additional wells in that spacing unit be vacated.

Docket 150-2025  
21-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 10, 15, 22, and 27, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the E $\frac{1}{2}$ SW $\frac{1}{4}$  and W $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 22, T28N-R57E, contain Indian Trust minerals.

Docket 151-2025  
22-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2011 pertaining to Sections 9 and 16, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Swindle 16-9 #1H well.

Applicant further requests to vacate Board Order 33-2011 that designated a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E and that Orders 418-2011 and 419-2011 that amended the setbacks and authorized an additional well in that spacing unit be vacated.

Docket 152-2025  
23-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 153-2025  
24-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 456-2011 pertaining to Sections 8 and 17, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Gobbs 17-8 #1-H well.

Applicant further requests to vacate Board Order 33-2011 that designated a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E and that Orders 418-2011 and 419-2011 that amended the setbacks and authorized an additional well in that spacing unit be vacated.

Docket 154-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 155-2025  
25-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 30 and 31, T28N-R57E and all of Section 6, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Applicant requests that Board Order 58-2014 pertaining to Sections 30 and 31, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Scottsman 1-30H well and that Order 59-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 469-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E and that Order 421-2011 that authorized an additional well in that spacing unit be vacated.

Docket 156-2025  
26-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 30 and 31, T28N-R57E and all of Section 6, T27N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Docket 157-2025  
27-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 469-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E and that Order 421-2011 that authorized additional wells in that spacing unit be vacated.

Docket 158-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 159-2025  
28-2025 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 218-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E.

Applicant requests to vacate Board Order 33-2011 that designated a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E.

Docket 160-2025  
29-2025 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 161-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** for four permits to drill horizontal Bakken/Three Forks formation wells in T29N-R57E-13: SW¼SE¼ and four permits to drill horizontal Bakken/Three Forks formation wells in T29N-R57E-2: NW¼NE¼, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record and Northern Plains Independent on April 3, 2025.

Docket 162-2025

**APPLICANT: THOR RESOURCES USA, LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **Thor Resources USA, LLC** to create a temporary spacing unit comprised of the S½ of Section 14 and the N½ of Section 23, T33N-R4E, Liberty County, Montana, to drill a test well for gas from formations lying below the top of the Madison Formation at any location not closer than 900' from the exterior boundaries thereof, as an exception to A.R.M. 36.22.702(11). Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 163-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 19, 30, and 31, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 362-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T26N-R56E.

Docket 164-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 19, 30, and 31, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 165-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E and all of Section 31, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 166-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E and all of Section 31, T27N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 167-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 24, 25 and 36, T26N-R55E and all of Section 1, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 367-2011 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R55E.

Applicant further requests to vacate Board Order 193-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R55E and Board Order 166-2011 insofar as it relates to Sections 1 and 12 that adjusted the setbacks in that spacing unit be vacated.

Applicant requests to vacate Board Order 366-2011 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R55E.

Docket 168-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 24, 25 and 36, T26N-R55E and all of Section 1, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 169-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R55E and all of Section 36, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 355-2011 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T26N-R55E.

Applicant requests to vacate Board Order 366-2011 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R55E.

Docket 170-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R55E and all of Section 36, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 44-2012 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8 and 9, T25N-R57E.

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 26, and 35, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 339-2004 pertaining to Section 23, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 21-23H well.

Applicant further requests that Board Order 80-2005 pertaining to Section 26, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Larson 14-26H well.

Applicant further requests that Board Order 98-2005 pertaining to Sections 34 and 35, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-34H and Steinbeisser 14-35H wells.

Docket 174-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 22, 27, and 34, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 212-2005 pertaining to Sections 22 and 27, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 14-22H, Steinbeisser 31X-34, and Steinbeisser 34-22H wells.

Applicant further requests that Board Order 98-2005 pertaining to Sections 34 and 35, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-34H and Steinbeisser 14-35H wells.

Docket 175-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 22, 23, 26, 27, 34 and 35, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 23, 26, and 35, T23N-R57E and all of Sections 22, 27, and 34, T23N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 176-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 177-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 36, T23N-R57E, all of Section 31, T23N-R58E, all of Section 1, T22N-R57E, and all of Section 6, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Section 36, T23N-R57E and Section 1, T22N-R57E and all of Section 31, T23N-R58E and Section 6, T22N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 178-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11, 12, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 1 and 12, T22N-R57E and all of Sections 2 and 11, T22N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 179-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 24, 25, 26, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 23 and 24, T25N-R54E and all of Sections 25 and 26, T25N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 180-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 35, 36, T22N-R59E and all of Sections 1 and 2, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 25, 36, T22N-R59E and Section 1, T21N-R59E and all of Sections 26, 35, T22N-R59E and Section 2, T21N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 181-2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 241-2012 that authorized additional wells in that permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E.

Docket 182-2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 183-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to designate a permanent spacing unit comprised of all of Sections 24, 25, and 36, T29N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Samurai 36-25-24 1H, Samurai 36-25-24 2H, Samurai 36-25-24 3H, and Samurai 36-25-24 4H wells.

Docket 184-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 24, 25, and 36, T29N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Samurai 36-25-24 1H, Samurai 36-25-24 2H, Samurai 36-25-24 3H, and Samurai 36-25-24 4H wells.

Docket 185-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 8-2023 and 4-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, 9, 16, and 17, T24N-R59E, Richland County, Montana must be commenced prior to June 12, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 186-2025  
30-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 187-2025  
31-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 188-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25 and 36, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 326-2013 pertaining to Sections 25 and 36, T28N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Christopher 25-36 #1H well and that Order 327-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 218-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E.

Docket 189-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25 and 36, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 190-2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to create a temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 191-2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 192-2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 10, 11, 14, and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 232-2012 pertaining to Sections 2 and 11, T26N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Citadel 1-11-2H well

Applicant further requests that Board Order 480-2011 pertaining to Section 3, T26N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Battalion 1-3H well.

Applicant further requests that Board Order 250-2011 pertaining to Section 10, T26N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Renegade 1-10H well.

Applicant further requests that Board Order 231-212 pertaining to Sections 14 and 15, T26N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Squadron 1-15-14H well.

Applicant further requests to vacate Board Order 48-2021 that authorized additional wells in that permanent spacing unit comprised of all of Sections 2 and 11, T26N-R59E.

Docket 193-2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 3, 10, 11, 14, and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2025

**APPLICANT: RIM OPERATING, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Rim Operating, Inc.** to designate a permanent spacing unit comprised of the SE¼ of Section 30 and the NE¼ of Section 31, T34N-R58E, Sheridan County, Montana, for the production of oil and associated natural gas from the Mission Canyon Formation with respect to the Meagher #16-30 well.

Docket 195-2025

**APPLICANT: RIM OPERATING, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Rim Operating, Inc.** to pool all interests in the permanent spacing unit comprised of the SE¼ of Section 30 and the NE¼ of Section 31, T34N-R58E, Sheridan County, Montana, for the production of oil and associated natural gas from the Mission Canyon Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Meagher #16-30 well.

Docket 196-2025  
32-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.

Docket 197-2025  
33-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.

Docket 198-2025  
34-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W½E½ and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW¼NE¼ of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 199-2025  
35-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W½E½ and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW¼NE¼ of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 200-2025  
36-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW¼ of Section 13, W½E½ and Lots 3, 4, 7, and 8 of Section 14, and NW¼NE¼ and Lots 1, 5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 201-2025  
37-2025 FED

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW¼ of Section 13, W½E½ and Lots 3, 4, 7, and 8 of Section 14, and NW¼NE¼ and Lots 1,5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 202-2025

**APPLICANT: BLACK GOLD ENERGY INDIAN MOUND FACILITY, INC. – RICHLAND COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana from **Black Gold Energy Resource Development, LLC to Black Gold Energy Indian Mound Facility, Inc.** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 203-2025

**APPLICANT: WEST SHORE ENERGY LLC – RICHLAND COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana from **Black Gold Energy Indian Mound Facility, Inc. to West Shore Energy LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 204-2025

**APPLICANT: WHITE ROCK OIL AND GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of White Rock Oil and Gas, LLC to drill the Candee 1H SWD well in the NW¼NE¼ of Section 6, T24N-R53E, Richland County, Montana (Elm Coulee) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,742 – 4,871 ft. and 5,026 – 5,343 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 205-2025

**APPLICANT: WHITE ROCK OIL AND GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of White Rock Oil and Gas, LLC to convert the BR 41-35H 52 well (API #25-083-22107) in the NE¼NE¼ of Section 35, T25N-R52E, Richland County, Montana (Elm Coulee) to a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,742 – 4,871 ft. and 5,026 – 5,343 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 206-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of Coyote Resources LLC to convert the Big Rose Colony 1-34 well (API #25-101-24287) in the NW¼NW¼ of Section 34, T34N-R1W, Toole County, Montana (Wildcat) to an acid gas injection well (AGI) in the Duperow Formation at a depth of approximately 3,044 – 3,109 ft. Staff notes this application is eligible for placement on the default docket.

Docket 101-2025  
Continued from April 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T28N-R57E.

Docket 102-2025  
Continued from April 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 109-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 130-2025  
Continued from April 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 466-2012 pertaining to Sections 18 and 19, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Conaway 1-19H well and that Order 467-2012 that authorized additional wells in that spacing unit be vacated.

Docket 131-2025  
Continued from April 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 142-2025  
Continued from April 2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Section 33, T25N-R54E, Sections 2 and 11, T24N-R54E and Section 34, T25N-R54E, Sections 1 and 12, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 207-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BAD WATER DISPOSAL, LLC – RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require **Bad Water Disposal, LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit injection reports and pay the administrative penalty assessed for delinquent injection reporting. In accordance with Board policy the amount due now is \$260. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Bad Water Disposal, LLC to further penalties as prescribed by Board Policy.

Docket 208-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BAD WATER DISPOSAL, LLC – RICHLAND COUNTY, MONTANA**

Upon the board's own motion to require **Bad Water Disposal, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well, the late fee assessed for nonpayment, and for failure to remedy the compliance issues outlined in Administrative Order 5-A-2025. The total due in injection well fees and penalties is now \$300. Board staff has authority to dismiss the docket if Bad Water Disposal, LLC achieves compliance prior to the June 12, 2025, public hearing.

Docket 209-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON COUNTY, MONTANA**

Upon the board's own motion to require **Big Sky Energy, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$300. Board staff has authority to dismiss the docket if Big Sky Energy, LLC achieves compliance prior to the June 12, 2025, public hearing.

Docket 210-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON, GOLDEN VALLEY, AND STILLWATER COUNTIES, MONTANA**

Upon the Boards own motion to require **Big Sky Energy LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its wells in Carbon, Golden Valley, and Stillwater Counties, Montana.

Docket 211-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA**

Upon the board's own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$3,900. Board staff has authority to dismiss the docket if D90 Energy LLC achieves compliance prior to the June 12, 2025, public hearing.

Docket 212-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D90 ENERGY LLC – SHERIDAN COUNTY, MONTANA**

Upon the Boards own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its wells in Sheridan County, Montana.

Docket 213-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: DIAMOND HALO GROUP LLC – RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require **Diamond Halo Group LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$160. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Diamond Halo Group LLC to further penalties as prescribed by Board Policy.

Docket 214-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: ENNEBERG ENERGY, INC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Enneberg Energy, Inc** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$120. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Enneberg Energy, Inc to further penalties as prescribed by Board Policy.

Docket 215-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **McOil Montana One LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$340. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects McOil Montana One LLC to further penalties as prescribed by Board Policy.

Docket 216-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: RANCK OIL COMPANY, INC. – BLAINE, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Ranck Oil Company, Inc.** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$2,480. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Ranck Oil Company, Inc. to further penalties as prescribed by Board Policy.

Docket 217-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: XOIL INC. – SHERIDAN AND ROOSEVELT COUNTIES, MONTANA**

Upon the Boards own motion to require **XOIL, INC** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to restore the Richardson-Hoven 1-11 (API 25-091-21511) and Simard 26-16 (API 25-085-21430) locations.

Docket 218-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL AND ROSEBUD COUNTIES, MONTANA**

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$6,300. Board staff has authority to dismiss the docket if Montana Energy Company, LLC achieves compliance prior to the June 12, 2025, public hearing.

Docket 90-2025  
**SHOW-CAUSE HEARING**  
Continued from February 2025

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be imposed for failure to promptly remedy the compliance issues outlined in Administrative Order 15-A-2024 and to provide a plan for removing the remaining fluids from the emergency pits.

Docket 92-2025  
**SHOW-CAUSE HEARING**  
Continued from February 2025

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC –CARBON, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleum, Inc** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to plug and abandon the Essex-Thompson 1 and Myhre 3-25 wells as required by Board Order 48-2024.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist