

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
August 13 & 14, 2025

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, August 13, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of June 11, 2025, business meeting
4. Fencings, screening, and netting of pits subcommittee report
5. Proposed amendment of ARM 36.22.1242 pertaining to the oil and gas privilege and license tax
6. Financial report
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. Orphan well and federal grant update
12. Staff reports
13. Other business
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, August 14, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 219-2025

**APPLICANT: THOR RESOURCES USA, LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **Thor Resources USA, LLC** to drill a natural gas test well to a formation below the top of the Madison Group at a proposed well location approximately 484' FNL and 1,021' FWL in Section 23, T33N-R4E, Liberty County, Montana, as an exception to A.R.M. 36.22.702(11). Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 220-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Section 35, T27N-R57E and all of Sections 2 and 11, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H wells.

Docket 221-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 35, T27N-R57E and all of Sections 2 and 11, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H, and TCB 11-2-35 #4H wells.

Docket 222-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 107-2010 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R56E and Board Order 338-2011 that amended the setbacks.

Applicant further requests to vacate Board Order 177-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R56E and Board Order 339-2011 that amended the setbacks.

Docket 223-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 224-2025  
38-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 3, 4, and E½SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 469-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E and that Order 421-2011 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 18 and 19, T27N-R57E.

Docket 225-2025  
39-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R57E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 3, 4, and E½SW¼ of Section 6, T27N-R57E, contain Indian Trust minerals.

Docket 226-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 58-2014 pertaining to Sections 30 and 31, T28N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Scottsman 1-30H well and that Order 59-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Docket 227-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 228-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 315-2014 that authorized additional wells in the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E.

Docket 229-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 462-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 163-2014 that authorized additional wells in the temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E.

Docket 230-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E and all of Sections 28 and 33, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 126-2024 that designated a temporary spacing unit comprised of all of Section 4, T25N-R57E and all of Sections 28 and 33, T26N-R57E and that Order 127-2024 that authorized additional wells in that spacing unit be vacated.

Docket 231-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E and all of Sections 28 and 33, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 232-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 5-2023 to authorize the drilling of three horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 233-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 7-2023 to authorize the drilling of three horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 234-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to designate a permanent spacing unit comprised of all of Sections 23, 26, and 35, T29N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Ronin 35-26-23 1H, Ronin 35-26-23 2H, Ronin 35-26-23 3H, and Ronin 35-26-23 4H wells.

Docket 235-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 26, and 35, T29N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Ronin 35-26-23 1H, Ronin 35-26-23 2H, Ronin 35-26-23 3H, and Ronin 35-26-23 4H wells.

Docket 236-2025

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to amend Board Order 37-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11, 12, 13, 14, and 15, T28N-R59E, Roosevelt County, Montana must be commenced prior to April 11, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 237-2025

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to amend Board Order 38-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 22, 23, 24, 25, 26, 27, 34, 35, and 36, T28N-R59E, Roosevelt County, Montana must be commenced prior to April 11, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 238-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Order 85-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Section 18, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 239-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Order 87-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Section 19, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 240-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 323-2012 pertaining to Sections 30 and 31, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hackley #21-30H well and that Order 324-2012 that authorized additional wells in that spacing unit be vacated.

Docket 241-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 242-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 69-2015 pertaining to Sections 30 and 31, T29N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Disco 2959 13-30H well and that Order 228-2013 that authorized additional wells in that spacing unit be vacated.

Docket 243-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 244-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 4, and 5, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 48-2014 pertaining to Sections 3 and 10, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BrianM #2958 43-10H well and that Order 49-2014 that authorized additional wells in that spacing unit be vacated.

Docket 245-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 3, 4, and 5, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 246-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 8, 9, 10, and 11, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 48-2014 pertaining to Sections 3 and 10, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BrianM #2958 43-10H well and that Order 49-2014 that authorized additional wells in that spacing unit be vacated.

Docket 247-2025

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 8, 9, 10, and 11, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.



Docket 251-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 252-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 26-2013 pertaining to Sections 27 and 34, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorteberg #27-34-1H well and that Order 27-2013 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 320-2012 pertaining to Sections 28 and 33, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State #21-28H well and that Order 321-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 23-2013 pertaining to Sections 30 and 31, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simmers #4-21-30-1H well and that Order 24-2013 that authorized additional wells in that spacing unit be vacated.

Docket 253-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 254-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 26-2013 pertaining to Sections 27 and 34, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorteberg #27-34-1H well and that Order 27-2013 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 320-2012 pertaining to Sections 28 and 33, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State #21-28H well and that Order 321-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 23-2013 pertaining to Sections 30 and 31, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simmers #4-21-30-1H well and that Order 24-2013 that authorized additional wells in that spacing unit be vacated.

Docket 255-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 256-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 160-2013 pertaining to Sections 13 and 24, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kittleson Federal #24-24-1H well and that Order 161-2013 that authorized additional wells in that spacing unit be vacated.

Docket 257-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 258-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 323-2012 pertaining to Sections 30 and 31, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hackley #21-30H well and that Order 324-2012 that authorized additional wells in that spacing unit be vacated.

Docket 259-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 260-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 41-2025 and to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 261-2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 42-2025 to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 262-2025

**APPLICANT: SDOCO, LLC – ROSEBUD COUNTY, MONTANA**

Upon the application of **SDOCO, LLC** to convert the Kincheloe 1-R well (API #25-087-21501) in the NW¼NE¼ of Section 27, T11N-R32E, Rosebud County, Montana (Sumatra) to a Class II enhanced recovery injection well in the Tyler Formation at a depth of approximately 4,982 – 5,002 ft. Staff notes this application is eligible for placement on the default docket.

Docket 263-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to drill the Ronin 2 SWD well in the SW¼SE¼ of Section 35, T29N-R57E, Roosevelt County, Montana (wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,049 – 5,537 ft TVD. Staff notes this application is eligible for placement on the default docket.

Docket 264-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 183 wells in Richland County, Montana, from **White Rock Oil & Gas, LLC to MorningStar Operating LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show White Rock Oil & Gas, LLC is responsible for 177 producing wells covered by a multiple well bond and one injection well which is bonded separately. Five wells included in the transfer request have been plugged and released from bond. A list of the wells is available online or in the Billings office for review.

Docket 265-2025

**APPLICANT: SNAKE BUTTE DISPOSAL, INC. – ROOSEVELT COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Picard 5-12 commercial disposal well, API # 25-085-21354, located in the NE¼SW¼NW¼ of Section 12, T29N-R58E, Roosevelt County, Montana from **J&M Snake Creek Disposal, Inc. to Snake Butte Disposal, Inc.** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 266-2025

**APPLICANT: R.C.S. OIL, INC. – PONDERA COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 9 wells in Pondera County, Montana, from **Yellowstone Petroleums, Inc. to R.C.S. Oil, Inc.** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show Yellowstone Petroleums, Inc. is responsible for 8 producing wells covered by a multiple well bond and one injection well which is bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 101-2025

Continued from April 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T28N-R57E.

Docket 102-2025  
Continued from April 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 109-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 159-2025  
28-2025 FED  
Continued from June 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 109-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E and Board Order 341-2011 that amended the setbacks.

Applicant requests to vacate Board Order 218-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E.

Applicant requests to vacate Board Order 33-2011 that designated a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E.

Docket 160-2025  
29-2025 FED  
Continued from June 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 24, T28N-R56E and all of Sections 19, 20, and 21, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the W½W½ of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 171-2025  
Continued from June 2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 44-2012 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8 and 9, T25N-R57E.

Docket 172-2025  
Continued from June 2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8 and 9, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 181-2025  
Continued from June 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 241-2012 that authorized additional wells in that permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E.

Docket 182-2025  
Continued from June 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 186-2025  
30-2025 FED  
Continued from June 2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 187-2025  
31-2025 FED  
Continued from June 2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 12, T27N-R56E, contain Indian Trust minerals.

Docket 188-2025  
Continued from June 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25 and 36, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 326-2013 pertaining to Sections 25 and 36, T28N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Christopher 25-36 #1H well and that Order 327-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 218-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E.

Docket 189-2025  
Continued from June 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25 and 36, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 190-2025  
Continued from June 2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to create a temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 191-2025  
Continued from June 2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 196-2025  
32-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.

Docket 197-2025  
33-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.



Docket 198-2025  
34-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W $\frac{1}{2}$ E $\frac{1}{2}$  and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 199-2025  
35-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W $\frac{1}{2}$ E $\frac{1}{2}$  and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 200-2025  
36-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW $\frac{1}{4}$  of Section 13, W $\frac{1}{2}$ E $\frac{1}{2}$  and Lots 3, 4, 7, and 8 of Section 14, and NW $\frac{1}{4}$ NE $\frac{1}{4}$  and Lots 1, 5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 201-2025  
37-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW $\frac{1}{4}$  of Section 13, W $\frac{1}{2}$ E $\frac{1}{2}$  and Lots 3, 4, 7, and 8 of Section 14, and NW $\frac{1}{4}$ NE $\frac{1}{4}$  and Lots 1, 5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 206-2025  
Continued from June 2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to convert the Big Rose Colony 1-34 well (API #25-101-24287) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 34, T34N-R1W, Toole County, Montana (Wildcat) to an acid gas injection well (AGI) in the Duperow Formation at a depth of approximately 3,007 – 3,109 ft. Staff notes this application is eligible for placement on the default docket.

Docket 267-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BAD WATER DISPOSAL, LLC – RICHLAND COUNTY, MONTANA**

Upon the board's own motion to require **Bad Water Disposal, LLC** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations, failure to file delinquent injection reports, and failure to pay the penalty assessed for delinquent reporting.

Docket 268-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON, GOLDEN VALLEY AND STILLWATER COUNTIES, MONTANA**

Upon the board's own motion to require **Big Sky Energy, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Carbon, Golden Valley and Stillwater Counties, Montana and why its injection permit for the Chapman 13-2 saltwater disposal well, API # 25-009-21165, located in the NE¼SW¼SW¼ of Section 2, T7S-R21E, Carbon County, Montana should not be revoked for failure to pay the annual injection well operating fee and penalty.

Docket 269-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA**

Upon the board's own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.

Docket 270-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: HESLA OIL, LLC –TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Hesla Oil, LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Hesla Oil, LLC to further penalties as prescribed by Board Policy.

Docket 271-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **McOil Montana One LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to file delinquent reports, failure to pay the penalties assessed for delinquent reports, and failure to pay the \$1,000 fine assessed for not appearing at the June 12, 2025, public hearing.

Docket 272-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL AND ROSEBUD COUNTIES, MONTANA**

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties, which could include a bond increase in accordance with ARM 36.22.1308(3), should not be considered for failure to remedy the compliance issues.

Docket 273-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: XOIL INC. – SHERIDAN AND ROOSEVELT COUNTIES, MONTANA**

Upon the Boards own motion to require **XOIL, INC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to reclaim the Richardson-Hoven 1-11 (API 25-091-21511) and the Simard 26-16 (API 25-085-21430) well locations prior to the August 14, 2025, public hearing.

Docket 274-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC– CARBON, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleums, Inc** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$560. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Yellowstone Petroleums, Inc to further penalties as prescribed by Board Policy.

Docket 275-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC –CARBON, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleums, Inc** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.

Docket 215-2024  
**SHOW-CAUSE HEARING**  
Continued from December 2024

**RESPONDENT: POWDER BATTALION HOLDINGS LLC – BIG HORN COUNTY, MONTANA**

Upon the Board's own motion to require **Powder Battalion Holdings LLC** to appear and show cause, if any it has, for why it should not immediately plug and abandon or transfer its wells in Big Horn County, Montana.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist