

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
October 8 & 9, 2025

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, October 8, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of August 13, 2025, business meeting
4. WY Basin Operating LLC
5. Adoption of a fencing, screening, and netting of pits policy
6. Proposed adoption of the amendment of ARM 36.22.1242 pertaining to reports by producers, tax report, and tax rate and the reduction of the privilege and license tax
7. Default docket policy
8. Proposed hearing schedule for 2026
9. Financial report
10. Bond summary & incident report
11. Docket summary
12. Gas flaring exceptions
13. Inactive well review
14. Orphan well and federal grant update
15. Staff reports
16. Other business
17. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, October 9, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 276-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 30 and 31, T25N-R58E, Richland County, Montana. **Chord Energy and Whiting Oil and Gas Corporation** have filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on August 12, 2025.

Docket 277-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations with respect to the Willow Flat 1-19 well.

Docket 278-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Willow Flat 1-19 well.

Docket 279-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations with respect to the Kiefer Farms No. 1 well.

Docket 280-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Kiefer Farms No. 1 well.

Docket 281-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of the W½ of Section 28 and the E½ of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations with respect to the Glacier Ridge 1-28 well.

Docket 282-2025

**APPLICANT: COYOTE RESOURCES LLC – TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of the W½ of Section 28 and the E½ of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from formations below the base of the Madison Group of Formations and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Glacier Ridge 1-28 well.

Docket 283-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 116-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 30 and 31, T24N-R59E and all of Section 6, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 284-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 118-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 29 and 32, T24N-R59E and all of Section 5, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 285-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 114-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 28 and 33, T24N-R59E and all of Section 4, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 286-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 122-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Section 34, T24N-R59E and all of Sections 3 and 10, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 287-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 112-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 26 and 35, T24N-R59E and all of Section 2, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 288-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 124-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Section 36, T24N-R59E and all of Sections 1 and 12, T23N-R59E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 289-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 120-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 31 and 32, T24N-R60E and all of Sections 5, 6, 7, and 8, T23N-R60E, Richland County, Montana must be commenced prior to October 9, 2027.

Docket 290-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 108-2024 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 8, 17, and 20, T27N-R57E, Richland and Roosevelt Counties, Montana must be commenced prior to October 9, 2027.

Docket 291-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 110-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T28N-R57E and all of Section 5, T27N-R57E, Roosevelt County, Montana must be commenced prior to October 9, 2027.

Docket 292-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 22, 27, and 34, T26N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H, and Reagan 34-27-22 #4H wells.

Docket 293-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 22, 27, and 34, T26N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H, and Reagan 34-27-22 #4H wells.

Docket 294-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 5, 8, and 17, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Holly 17-8-5 #2H and Holly 17-8-5 #3H wells.

Docket 295-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 5, 8, and 17, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Holly 17-8-5 #2H and Holly 17-8-5 #3H wells.

Docket 296-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 20, 29, and 32, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Powers 20-29-32 #4H and Powers 20-29-32 #5H wells.

Docket 297-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 20, 29, and 32, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Powers 20-29-32 #4H and Powers 20-29-32 #5H wells.

Docket 298-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T24N-R57E and all of Sections 5, 6, 7, and 8, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 151-2003 as it relates to all of Sections 1 and 12, T24N-R57E, all of Sections 5 and 8 and all of Sections 6 and 7, T24N-R58E and Board Order 162-2012 that adjusted the setbacks in that spacing unit comprised of all of Sections 5 and 8, T24N-R58E.

Docket 299-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1 and 12, T24N-R57E and all of Sections 5, 6, 7, and 8, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 300-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 201-2010 that designated a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R56E.

Docket 301-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 302-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 143-2013 pertaining to Sections 17 and 20, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Breaks 20-17 #1-H well.

Applicant further requests that Board Order 561-2012 pertaining to Sections 29 and 32, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mahlen 24-32H well and that Order 562-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 39-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T26N-R57E and that Order 40-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 41-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and that Order 42-2025 that authorized additional wells in that spacing unit be vacated.

Docket 303-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 304-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections all of Sections 29 and 32, T27N-R57E and all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 546-2012 pertaining to Sections 29 and 32, T27N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Double Bar M #24-32H well and that Order 547-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 39-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T26N-R57E and that Order 40-2025 that authorized additional wells in that spacing unit be vacated.

Docket 305-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T27N-R57E and all of Sections 5 and 8, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 306-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E and Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Docket 307-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 308-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E and Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Docket 309-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 310-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 311-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 312-2025  
1-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 313-2025  
2-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.



Docket 314-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of Sections 5, 8, 17, and 20, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 185-2010 pertaining to Sections 8 and 17, T28N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Rogney 17-8 #1-H well.

Applicant further requests to vacate Board Order 4-2011 that designated a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R56E.

Docket 315-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 316-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 317-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 55-2006 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E and Board Order 295-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 318-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 202-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R56E.

Applicant further requests that Board Order 131-2011 pertaining to Sections 5 and 8, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Baxter 1-5H well.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 198-2010 that designated a temporary spacing unit comprised of all of Sections 16 and 21, T25N-R56E.

Applicant further requests that Board Order 99-2013 pertaining to Sections 4 and 9, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Buckley 1-9H well and that Order 100-2013 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 323-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 76-2012 pertaining to Sections 15 and 22, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Herness 1-15H well.

Docket 324-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 325-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E.

Applicant further requests that Board Order 37-2013 pertaining to Sections 13 and 24, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 38-2013 that authorized additional wells in that spacing unit be vacated.

Docket 326-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 327-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Applicant further requests that Board Order 488-2013 pertaining to Sections 14 and 23, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 489-2013 that authorized additional wells in that spacing unit be vacated.

Docket 328-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 329-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 55-2006 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E.

Applicant further requests that Board Order 106-2013 pertaining to Sections 27 and 34, T27N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Osborn 1-34H well and that Order 107-2013 that authorized additional wells in that spacing unit be vacated.

Docket 330-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 331-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 332-2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, and 30, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 333-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 4, and 5, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 81-2023 that designated a temporary spacing unit comprised of all of Sections 3 and 4, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 3, 4, and 5, T28N-R57E.

Docket 334-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 4, and 5, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 335-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 235-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 19, 30, and 31, T29N-R57E.

Docket 336-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 337-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E.

Docket 338-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 339-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 20-2010 that designated a temporary spacing unit comprised of all of Sections 10 and 15, T28N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E.

Docket 340-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 341-2025  
3-2026 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 24, 25, and 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 24, 25, and 36, T30N-R58E.

Docket 342-2025  
4-2026 FED

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 24, 25, and 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Docket 343-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T23N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 203-2004 pertaining to Sections 5 and 8, T23N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Nevins 41X-8, Roberts 34X-8, and Eugene 14X-8 wells.

Applicant further requests to vacate Board Order 262-2010 that designated a permanent spacing unit comprised of the N½ of Section 17, T23N-R55E.

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of Section 36, T26N-R52E and Sections 1 and 12, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 303-2005 pertaining to Section 36, T26N-R52E and Section 1, T25N-R52E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Brown State 41X-36 and Edeburn State 44X-36 wells.

Applicant further requests to vacate Board Order 12-2005 that designated a permanent spacing unit comprised of all of Section 12, T25N-R52E.

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T26N-R52E and all of Sections 1, 2, 11, and 12, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Section 35, T26N-R52E, Sections 2 and 11, T25N-R52E and all of Section 36, T26N-R52E, Sections 1 and 12, T25N-R52E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E and the N½ of Section 5, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Orders 343-2013 and 1-2017 pertaining to Sections 28, 29, 32, and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dige #41X-29DXA well.

Applicant further requests that Board Order 331-2006 pertaining to Sections 5 and 8, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simonsen 44X-5 well.

Applicant further requests to vacate Board Order 387-2013 that authorized additional wells in the temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E.

Applicant further requests to vacate Board Order 51-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T22N-R59E.

Applicant further requests to vacate Board Orders 60-2008 and 60-2023 that authorized an additional well and adjusted the setbacks in the permanent spacing unit comprised of all of Sections 5 and 8, T22N-R59E.



Docket 347-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E and the N½ of Section 5, T22N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 348-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 5 and all of Sections 8 and 17, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 238-2007 pertaining to Sections 17 and 20, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Darlene 41X-20 and Marker 34X-20 wells.

Applicant further requests that Board Order 331-2006 pertaining to Sections 5 and 8, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simonsen 44X-5 well.

Applicant further requests to vacate Board Order 51-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T22N-R59E.

Applicant further requests to vacate Board Orders 60-2008 and 60-2023 that authorized an additional well and adjusted the setbacks in the permanent spacing unit comprised of all of Sections 5 and 8, T22N-R59E.

Docket 349-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T23N-R59E and the N½ of Section 4, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Orders 343-2013 and 1-2017 pertaining to Sections 28, 29, 32 and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dige #41X-29DXA well.

Applicant further requests that Board Orders 48-2016 and 49-2016 pertaining to Sections 28 and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the P & Q Farms 21X-28D and P & Q Farms 21X-28BXC wells.

Applicant further requests that Board Order 193-2008 pertaining to Section 4, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Anderson 1-4H well.

Docket 350-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 4 and all of Sections 9 and 16, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Orders 263-2006 pertaining to Sections 9 and 16, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lorenz 14X-16 and Sonny 24X-16BXC wells.

Applicant further requests that Board Order 193-2008 pertaining to Section 4, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Anderson 1-4H well.

Docket 351-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 4, the S½ of Section 5, and all of Sections 8, 9, 16, and 17, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between the S½ of Section 5, all of Sections 8 and 17 and the S½ of Section 4, all of Sections 9 and 16, T22N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing permanent spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 352-2025

**APPLICANT: WEST SHORE ENERGY LLC –RICHLAND COUNTY, MONTANA**

Upon the application of **West Shore Energy LLC**, for an order removing Black Gold Energy Resource Development LLC as the recognized operator of the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana, and substituting and recognizing West Shore Energy LLC as the operator of said well and associated pit.

Docket 353-2025

**APPLICANT: SIEGE ENVIRONMENTAL SERVICES LLC –RICHLAND COUNTY, MONTANA**

Upon the application of **Siege Environmental Services LLC**, for an order removing Black Gold Energy Resource Development LLC as the recognized operator of the Indian Mound 1 commercial disposal well, API # 25-083-21377, located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana, and substituting and recognizing Siege Environmental Services LLC as the operator of said well and associated pit.

Docket 354-2025

**APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – FALLON, PHILLIPS, RICHLAND, ROOSEVELT, AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Ridge Oil & Gas, LLC** to appear and provide an update of its actions taken to reduce its plugging liability.

Docket 109-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025  
Continued from April 2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 190-2025  
Continued from June 2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to create a temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 191-2025  
Continued from June 2025

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 196-2025  
32-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.

Docket 197-2025  
33-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Grindland Federal 2-25H and Grindland Federal 3-25HX wells. The application indicates that the NW¼ of Section 13, T28N-R57E, contain Indian Trust minerals.

Docket 198-2025  
34-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W½E½ and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW¼NE¼ of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 199-2025  
35-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 4-26H and Courtney Federal 3-26H wells. The application indicates that the W½E½ and Lots 3, 4, 7, and 8 of Section 14, and Lots 1, 5, 6, and NW¼NE¼ of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 200-2025  
36-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW¼ of Section 13, W½E½ and Lots 3, 4, 7, and 8 of Section 14, and NW¼NE¼ and Lots 1, 5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 201-2025  
37-2025 FED  
Continued from June 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Courtney FIU 5-26HSL well. The application indicates that the NW¼ of Section 13, W½E½ and Lots 3, 4, 7, and 8 of Section 14, and NW¼NE¼ and Lots 1, 5, and 6 of Section 23, T28N-R57E, contain Indian Trust minerals.

Docket 228-2025  
Continued from August 2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 315-2014 that authorized additional wells in the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E.

Docket 236-2025  
Continued from August 2025

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to amend Board Order 37-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11, 12, 13, 14, and 15, T28N-R59E, Roosevelt County, Montana must be commenced prior to April 11, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 237-2025  
Continued from August 2025

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to amend Board Order 38-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 22, 23, 24, 25, 26, 27, 34, 35, and 36, T28N-R59E, Roosevelt County, Montana must be commenced prior to April 11, 2026. All other provisions in said order remain unchanged and in full force and effect.

Docket 248-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.

Docket 249-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25 and 26, T25N-R57E and all of Sections 29 and 30, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 250-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 142-2011 pertaining to Sections 25 and 36, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tveit 25-36 #1H well and that Order 161-2012 that authorized additional wells in that spacing unit be vacated.

Applicant requests that Board Order 558-2012 pertaining to Sections 26 and 35, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Salsbury #24-35-1H well and that Order 559-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 11-2014 pertaining to Sections 29 and 32, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berry #24-32-1H well and that Order 12-2014 that authorized additional wells in that spacing unit be vacated.

Docket 251-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 35 and 36, T25N-R57E and all of Sections 31 and 32, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 256-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 160-2013 pertaining to Sections 13 and 24, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kittleson Federal #24-24-1H well and that Order 161-2013 that authorized additional wells in that spacing unit be vacated.

Docket 257-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 260-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 41-2025 and to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 261-2025  
Continued from August 2025

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 42-2025 to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-R57E and all of Section 5, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 355-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: HESLA OIL, LLC – TOOLE COUNTY, MONTANA**

Upon the board's own motion to require **Hesla Oil, LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells Toole County, Montana and why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting and failure to appear at the August 14, 2025, public hearing.

Docket 356-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the board's own motion to require **McOil Montana One LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its three wells in Toole County, Montana.

Docket 357-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL AND ROSEBUD COUNTIES, MONTANA**

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.

Docket 358-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: POWDER BATTALION HOLDINGS LLC – BIG HORN COUNTY, MONTANA**

Upon the board's own motion to require **Powder Battalion Holdings, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Big Horn County, Montana, prior to the October 9, 2025, public hearing as required by Board Order 205-2025.

Docket 88-2025  
**SHOW-CAUSE HEARING**  
Continued from February 2025

**RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc.** appear and show-cause, if any it has, why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.

Docket 269-2025  
**SHOW-CAUSE HEARING**  
Continued from August 2025

**RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA**

Upon the board's own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.

Docket 275-2025  
**SHOW-CAUSE HEARING**  
Continued from August 2025

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC –CARBON, GLACIER, PONDERA, AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleum, Inc** to appear and show cause, if any it has, why it should not immediately plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist