STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
February 11 & 12, 2026

NOTICE OF PUBLIC HEARING (CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, February 11, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Kraken Oil & Gas LLC request for rehearing of Dockets 312-2025/1-2026 FED, 313-2025/ 2-2026 FED, 421-2025, and 422-2025
4. Phoenix Operating LLC request for rehearing of Dockets 465-2025 and 466-2025
5. Approval of minutes of December 10, 2025, business meeting
6. Financial report
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. Orphan well and federal grant update
12. Staff reports
13. Other business
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, February 12, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 1-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the Joslin 8-5-32-29 BH well in Sections 5 and 8, T25N-R56E and Sections 29 and 32, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on November 8, 2025.

Docket 2-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Battery 18-19-30-31 1HF, Battery 18-19-30-31 2HF, Battery 18-19-30-31 3HF, and Battery 18-19-30-31 4HF wells in Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on November 18, 2025.

Docket 3-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 1 and 12, T26N-R56E and Sections 25, and 36, T27N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on November 29, 2025.

Docket 4-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Unforgiven 16-21-28-33 1H, Unforgiven 16-21-28-33 2H, Unforgiven 16-21-28-33 3H, and Unforgiven 16-21-28-33 4H wells in Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on November 29, 2025.

Docket 5-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Wherever I May Roam 15-22-27-34 1HF, Wherever I May Roam 15-22-27-34 2HF, Wherever I May Roam 15-22-27-34 3HF, and Wherever I May Roam 15-22-27-34 4HF wells in Sections 15, 22, 27, and 34, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4, 2025.

Docket 6-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the High Octane 4-9-16-21 1H, High Octane 4-9-16-21 2H, High Octane 4-9-16-21 3H, and High Octane 4-9-16-21 4H wells in Sections 4, 9, 16, and 21, T24N-R58E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4, 2025.

Docket 7-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the High Octane 4-9-16-21-28 1H, High Octane 4-9-16-21-28 2H, High Octane 4-9-16-21-28 3H, and High Octane 4-9-16-21-28 4H wells in Sections 4, 9, 16, 21, and 28, T24N-R58E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4, 2025.

Docket 8-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Enter Sandman 13-24-25-36 1H, Enter Sandman 13-24-25-36 2H, Enter Sandman 13-24-25-36 3H, and Enter Sandman 13-24-25-36 4H wells in Sections 13, 24, 25, and 36, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4, 2025.

Docket 9-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sad But True 14-23-26-35 1H, Sad But True 14-23-26-35 2H, Sad But True 14-23-26-35 3H, and Sad But True 14-23-26-35 4H wells in Sections 14, 23, 26, and 35, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4, 2025.

Docket 10-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Nothing Else Matters 17-20-29-32 1H, Nothing Else Matters 17-20-29-32 2H, Nothing Else Matters 17-20-29-32 3H, and Nothing Else Matters 17-20-29-32 4H wells in Sections 17, 20, 29, and 32, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 4 and 6, 2025.

Docket 11-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Of Wolf and Man Fed 18-19-30-31 1HF, Of Wolf and Man 18-19-30-31 2HF, Of Wolf and Man Fed 18-19-30-31 3HF, and Of Wolf and Man 18-19-30-31 4HF wells in Sections 18, 19, 30, and 31, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 6, 2025.

Docket 12-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Wolverine Fed 25-36-1-12 1HF, Wolverine Fed 25-36-1-12 2HF, Wolverine Fed 25-36-1-12 3HF, and Wolverine Fed 25-36-1-12 4HF wells in Sections 25 and 36, T27N-R56E and Sections 1 and 12, T26N-R56E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 9, 2025.

Docket 13-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Predator Fed 11-2-35-26 1HF, Predator Fed 11-2-35-26 2HF, Predator Fed 11-2-35-26 3HF, and Predator Fed 11-2-35-26 4HF wells in Sections 26 and 35, T27N-R56E and Sections 2 and 11, T26N-R56E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 6, 2025.

Docket 14-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Adamantium North 8-5 1H, Adamantium North 8-5 2H, Adamantium North 8-5 3H, and Adamantium North 8-5 4H wells in Sections 5 and 8, T25N-R57E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 15-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Adamantium South 17-20-29-32 1H, Adamantium South 17-20-29-32 2H, Adamantium South 17-20-29-32 3H, and Adamantium South 17-20-29-32 4H wells in Sections 17, 20, 29, and 32, T25N-R57E, Richland County, Montana. **Whiting Oil and Gas Corporation** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 16-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Darius 25-36-1-12 1H, Darius 25-36-1-12 2H, Darius 25-36-1-12 3H, and Darius 25-36-1-12 4H wells in Sections 25 and 36, T26N-R56E and Sections 1 and 12, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11 and 13, 2025.

Docket 17-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Marcus 26-35-2-11 1H, Marcus 26-35-2-11 2H, Marcus 26-35-2-11 3H, and Marcus 26-35-2-11 4H wells in Sections 26 and 35, T26N-R56E and Sections 2 and 11, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 18-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Crixus 27-34-3-10 1H, Crixus 27-34-3-10 2H, Crixus 27-34-3-10 3H, and Crixus 27-34-3-10 4H wells in Sections 27 and 34, T26N-R56E and Sections 3 and 10, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11 and 13, 2025.

Docket 19-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Trinity 1-12-13 1H, Trinity 1-12-13 2H, Trinity 1-12-13 3H, and Trinity 1-12-13 4H wells in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 20-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Maximus 2-11-14 1H, Maximus 2-11-14 2H, Maximus 2-11-14 3H, and Maximus 2-11-14 4H wells in Sections 2, 11, and 14, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 21-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Gasoline 15-10-3 1HF, Gasoline 15-10-3 2HF, Gasoline 15-10-3 3HF, and Gasoline 15-10-3 4HF wells in Sections 3, 10, and 15, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 22-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Diesel 4-9-16-21 1H, Diesel 4-9-16-21 2H, Diesel 4-9-16-21 3H, and Diesel 4-9-16-21 4H wells in Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 23-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Ex-Presidents 20-17-8-5 1H, Ex-Presidents 20-17-8-5 2H, Ex-Presidents 20-17-8-5 3H, and Ex-Presidents 20-17-8-5 4H wells in Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 24-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Eastwood 32-29-20-17 1H, Eastwood 32-29-20-17 2H, Eastwood 32-29-20-17 3H, and Eastwood 32-29-20-17 4H wells in Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 25-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Of Wolf and Man Fed 18-19-30-31 1HF, Of Wolf and Man 18-19-30-31 2HF, Of Wolf and Man Fed 18-19-30-31 3HF, and Of Wolf and Man 18-19-30-31 4HF wells in Sections 18, 19, 30, and 31, T28N-R56E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 6, 2025.

Docket 26-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Enter Sandman North 1-12-13-24 1H, Enter Sandman North 1-12-13-24 2H, Enter Sandman North 1-12-13-24 3H, and Enter Sandman North 1-12-13-24 4H wells in Sections 1, 12, 13, and 24, T28N-R56E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 27-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Lord of Lords 5-8-17-20 1H, Lord of Lords 5-8-17-20 2H, Lord of Lords 5-8-17-20 3H, and Lord of Lords 5-8-17-20 4H wells in Sections 5, 8, 17, and 20, T28N-R57E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 28-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Battery North 6-7-18-19 1H, Battery North 6-7-18-19 2H, Battery North 6-7-18-19 3H, and Battery North 6-7-18-19 4H wells in Sections 6, 7, 18, and 19, T28N-R57E, Roosevelt County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 29-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Master of Puppets Fed 21-16-9-4 1HF, Master of Puppets Fed 21-16-9-4 2HF, Master of Puppets Fed 21-16-9-4 3HF, and Master of Puppets Fed 21-16-9-4 4HF wells in Sections 4, 9, 16, and 21, T27N-R56E, Richland and Roosevelt Counties, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 30-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Raptor Fed 22-15-10-3 1HF, Raptor Fed 22-15-10-3 2HF, Raptor Fed 22-15-10-3 3HF, and Raptor Fed 22-15-10-3 4HF wells in Sections 3, 10, 15, and 22, T27N-R56E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13 and 18, 2025.

Docket 31-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Dirty Harry Fed 33-28-21-16 1HF, Dirty Harry Fed 33-28-21-16 2HF, Dirty Harry Fed 33-28-21-16 3HF, and Dirty Harry Fed 33-28-21-16 4HF wells in Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13 and 18, 2025.

Docket 32-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Darius 25-36-1-12 1H, Darius 25-36-1-12 2H, Darius 25-36-1-12 3H, and Darius 25-36-1-12 4H wells in Sections 25 and 36, T26N-R56E and Sections 1 and 12, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11 and 13, 2025.

Docket 33-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Marcus 26-35-2-11 1H, Marcus 26-35-2-11 2H, Marcus 26-35-2-11 3H, and Marcus 26-35-2-11 4H wells in Sections 26 and 35, T26N-R56E and Sections 2 and 11, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 34-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Crixus 27-34-3-10 1H, Crixus 27-34-3-10 2H, Crixus 27-34-3-10 3H, and Crixus 27-34-3-10 4H wells in Sections 27 and 34, T26N-R56E and Sections 3 and 10, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11 and 13, 2025.

Docket 35-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Trinity 1-12-13 1H, Trinity 1-12-13 2H, Trinity 1-12-13 3H, and Trinity 1-12-13 4H wells in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 36-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Maximus 2-11-14 1H, Maximus 2-11-14 2H, Maximus 2-11-14 3H, and Maximus 2-11-14 4H wells in Sections 2, 11, and 14, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 37-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Gasoline 15-10-3 1HF, Gasoline 15-10-3 2HF, Gasoline 15-10-3 3HF, and Gasoline 15-10-3 4HF wells in Sections 3, 10, and 15, T25N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 38-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 2 and 11, T26N-R56E and Sections 26, and 35, T27N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 11, 2025.

Docket 39-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Hank Williams Jr 19-18-7-6 3H and Hank Williams Jr 19-18-7-6 4H wells in Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana. **Continental Resources, Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 40-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the Lewis 2-36H well in Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 41-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the Mabel 2-35H well in Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 42-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the Herness 2-34H well in Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 43-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the J-DUB 1-33H well in Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 44-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the SGA 1-32H well in Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 45-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the Buckley 2-4H well in Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 46-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc** for a permit to drill the Dort 1-5H well in Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 16, 2025.

Docket 47-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the Vitt 8-5 CH well in Sections 5 and 8, T25N-R57E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 13, 2025.

Docket 48-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill horizontal Bakken/Three Forks formation wells in Sections 5, 6, 7, and 8, T24N-R58E and Sections 1 and 12, T24N-R57E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 20, 2025.

Docket 49-2026

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for a permit to drill the Seminole 2557 34-27 5B well in Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 20, 2025.

Docket 50-2026

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for a permit to drill the Ellerston 2557 34 27 2B well in Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 20, 2025.

Docket 51-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 52-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill horizontal Bakken/Three Forks formation wells in Sections 5 and 8, T26N-R57E and Sections 29 and 32, T27N-R57E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 53-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to designate a permanent spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Shiv Roy 33-11-1H well.

Docket 54-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Shiv Roy 33-11-1H well.

Docket 55-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 32, T24N-R56E and 5, T23N-R56E and Sections 33, T24N-R56E and 4, T23N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 56-2026

APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Devon Energy Williston, L.L.C.** to designate a permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 57-2026

APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Devon Energy Williston, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation, with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 58-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 59-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 60-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 61-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E.

Applicant further requests that Board Order 552-2012 pertaining to Sections 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia #24-25 1H well and that Order 553-2012 that authorized an additional well in that spacing unit be vacated.

Docket 62-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 63-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E.

Docket 64-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 65-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E.

Docket 66-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 67-2026

APPLICANT: TRUE OIL LLC– RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, and 9, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 4 and 9 and Sections 5 and 8, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the overlapping temporary spacing unit boundary. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 68-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 26, and 35, T25N-R54E and all of Section 6, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 256-2005 pertaining to Section 23, T25N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Charlie Creek 2-23H well and that Order 15-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 14-2005 pertaining to Section 26, T25N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Doright-Alfred 26-4H and Doright-Larson 26-16H wells and that Order 187-2007 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 42-2004 pertaining to Section 35, T25N-R54E and all of Section 6, T24N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Vaira 2-35H well and that Order 17-2010 that authorized an additional well in that spacing unit be vacated.

Docket 69-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 23, 26, and 35, T25N-R54E and all of Section 6, T24N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 70-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Sections 17 and 18, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 258-2013 pertaining to Sections 17 and 20, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim 31-17-1H well and that Order 259-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Orders 85-2024 and 180-2025 that designated a temporary spacing unit comprised of Sections 13 and 14, T25N-R57E and Section 18, T25N-R58E, and that Order 86-2024 that authorized additional wells in that spacing unit be vacated.

Docket 71-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Sections 17 and 18, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 72-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Sections 19 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 258-2013 pertaining to Sections 17 and 20, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim 31-17-1H well and that Order 259-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Orders 87-2024 and 181-2025 that designated a temporary spacing unit comprised of Sections 23 and 24, T25N-R57E and Section 19, T25N-R58E, and that Order 88-2024 that authorized additional wells in that spacing unit be vacated.

Docket 73-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Sections 19 and 20, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 74-2026

APPLICANT: FOSSIL HILL RESOURCES, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Fossil Hill Resources, LLC** to create a temporary spacing unit comprised of all of Section 5, T22N-R60E and all of Sections 29 and 32, T23N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 29 and 32, T23N-R60E.

Docket 75-2026

APPLICANT: FOSSIL HILL RESOURCES, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Fossil Hill Resources, LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 5, T22N-R60E and all of Sections 29 and 32, T23N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 76-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 2, 11, 14, and 23, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Krista 1-11-14-23 #14H well.

Docket 77-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 2, 11, 14, and 23, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Krista 1-11-14-23 #14H well.

Docket 78-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 1, 12, 13, and 24, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Stella 1-12-13-24 #1H well.

Docket 79-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, 13, and 24, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Stella 1-12-13-24 #1H well.

Docket 80-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Section 36, T27N-R57E and all of Sections 1 and 12, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Paxton 12-1-36 #1H, Paxton 12-1-36 #2H, Paxton 12-1-36 #3H, and Paxton 12-1-36 #4H wells.

Docket 81-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 36, T27N-R57E and all of Sections 1 and 12, T26N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Paxton 12-1-36 #1H, Paxton 12-1-36 #2H, Paxton 12-1-36 #3H, and Paxton 12-1-36 #4H wells.

Docket 82-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 25-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 83-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 27-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 84-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 29-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 85-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 31-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R56E and all of Sections 4 and 9, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 86-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 33-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 26 and 35, T27N-R56E and all of Sections 2 and 11, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 87-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 35-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 25 and 36, T27N-R56E and all of Sections 1 and 12, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 88-2026
16-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 79-2025 and BLM Order 9-2025 FED to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. The application indicates that the E½NE¼ and NE¼SE¼ of Section 5, T27N-R56E, contain Indian Trust minerals.

Docket 89-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 37-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R56E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 90-2026
17-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026
18-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 92-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R58E and all of Sections 6 and 7, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 247-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6 and 7, T29N-R58E.

Docket 93-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T30N-R58E and all of Sections 6 and 7, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 94-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E and all of Sections 6 and 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 225-2010 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Docket 95-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E and all of Sections 1 and 12, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 226-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E.

Applicant further requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Docket 96-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E and all of Sections 2 and 11, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 227-2010 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Docket 97-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E and all of Sections 3 and 10, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 228-2010 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Docket 98-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 138-2011 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E.

Applicant further requests to vacate Board Order 155-2005 that designated a permanent spacing unit comprised of the S½ of Section 14 and the SE¼ of Section 15, T23N-R58E.

Applicant further requests to vacate Board Order 91-2007 that designated a permanent spacing unit comprised of the S½ of Section 14, T23N-R58E for production from the Mission Canyon Formation.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 23, T23N-R58E.

Docket 99-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 100-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and all of Sections 3 and 10, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2007 that designated a permanent spacing unit comprised of all of Section 10, T23N-R58E.

Applicant further requests to vacate Board Order 93-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and Board Order 163-2012 that amended the setbacks.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 3, T23N-R58E.

Docket 101-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and all of Sections 3 and 10, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 102-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 99-1994 that pooled all interests in the Madison and Red River Formations in the spacing unit comprised of the SW¼ of Section 28, T24N-R58E.

Applicant further requests to vacate Board Order 14-2002 that designated a permanent spacing unit comprised of the SW¼ of Section 33, T24N-R58E for production from the Stonewall Formation.

Docket 103-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 104-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, and 29, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 233-2012 that amended the setbacks in the temporary spacing unit comprised of all of Sections 17 and 20, T24N-R58E.

Applicant further requests to vacate Board Order 98-1994 that pooled all interests in the Madison and Red River Formations in the spacing unit comprised of the NE¼ of Section 29, T24N-R58E.

Docket 105-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, and 29, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 106-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 18 and 19, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 297-2010 that designated a permanent spacing unit comprised of Section 19, T24N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 18, T24N-R58E.

Docket 107-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18 and 19, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 108-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 220-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T29N-R56E.

Applicant further requests to vacate Board Order 221-2010 that designated a temporary spacing unit comprised of all of Sections 13 and 24, T29N-R56E.

Docket 109-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 110-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 119-1997 that designated a temporary spacing unit comprised of the SE¼, S½SW¼ of Section 2, and the NW¼, N½NE¼ of Section 11, T29N-R55E for production from the Charles Formation.

Applicant further requests to vacate Board Order 222-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 2 and 11, T29N-R56E.

Docket 111-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 112-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 223-2010 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 3 and 10, T29N-R56E.

Docket 113-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 114-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 11-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T29N-R56E and that Order 206-2011 that included the Three Forks Formation in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 17 and 20, T29N-R56E.

Docket 115-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 116-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 72-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R56E and that Order 207-2011 that included the Three Forks Formation in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 18 and 19, T29N-R56E.

Docket 117-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 118-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 19-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E.

Docket 119-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 120-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 14, 23, 26, and 35, T30N-R58E.

Docket 121-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 122-2026
19-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE¼ of Section 22, T30N-R58E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 244-2010 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T30N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T30N-R58E.

Docket 123-2026
20-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE¼ of Section 22, T30N-R58E, contain Indian Trust minerals.

Docket 124-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 245-2010 that designated a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R58E.

Applicant further requests to vacate Board Order 28-2001 that designated a permanent spacing unit comprised of the SE¼ of Section 33, T30N-R58E and the E½ of Section 4, T29N-R58E for production from the Ratcliffe Formation.

Applicant further requests to vacate Board Order 386-2004 that designated a permanent spacing unit comprised of the N½ and SW¼ of Section 33, T30N-R58E for production from the Ratcliffe Formation.

Applicant further requests to vacate Board Order 361-2005 that designated a permanent spacing unit comprised of all of Section 28, T30N-R58E for production from the Ratcliffe Formation.

Docket 125-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 126-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 246-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R58E.

Applicant further requests to vacate Board Order 362-2005 that designated a permanent spacing unit comprised of all of Section 32, T30N-R58E for production from the Ratcliffe Formation.

Applicant further requests to vacate Board Order 119-2007 that designated a permanent spacing unit comprised of all of Section 29, T30N-R58E for production from the Ratcliffe Formation.

Docket 127-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 128-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 270-2010 that designated a permanent spacing unit comprised of the E½ of Section 33, T29N-R57E and Order 253-2013 that pooled all interests in that spacing unit spacing unit be vacated.

Applicant further requests to vacate Board Order 115-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 21, 28, and 33, T29N-R57E and that Order 116-2025 that authorized additional wells in that spacing unit be vacated.

Docket 129-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 130-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 4, and 5, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 81-2023 that designated a temporary spacing unit comprised of all of Sections 3 and 4, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 5, T28N-R57E.

Docket 131-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 4, and 5, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 132-2026
21-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the N½S½ and the SE¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E.

Docket 133-2026
22-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the N½S½ and the SE¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

Docket 134-2026
23-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T27N-R55E.

Docket 135-2026
24-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Docket 136-2026
25-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼NW¼ and the SW¼ of Section 4, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 9, 16, and 21, T27N-R55E.

Docket 137-2026
26-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼NW¼ and the SW¼ of Section 4, T27N-R55E, contain Indian Trust minerals.

Docket 138-2026
27-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 8, 17, 20, and 29, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the N½N½ of Section 8, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 204-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R55E and that Order 166-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8 and 29, T27N-R55E.

Docket 139-2026
28-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8, 17, 20, and 29, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the N½N½ of Section 8, T27N-R55E, contain Indian Trust minerals.

Docket 140-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 14, 23, 26, and 35, T27N-R55E.

Docket 141-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 142-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 15, 22, 27, and 34, T27N-R55E.

Docket 143-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 144-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Section 32, T27N-R55E and all of Sections 5 and 8, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 32, T27N-R55E.

Docket 145-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 32, T27N-R55E and all of Sections 5 and 8, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 146-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T27N-R55E.

Docket 147-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 148-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 25 and 36, T27N-R55E, and all of Sections 1 and 12, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 135-2025 that designated a temporary spacing unit comprised of all of Section 36, T27N-R55E and all of Sections 1, 12, and 13, T26N-R55E and that Order 136-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 25, T27N-R55E.

Docket 149-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T27N-R55E, and all of Sections 1 and 12, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 150-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 438-2005 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Docket 151-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 152-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 437-2005 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R55E and that Order 168-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 357-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T26N-R55E.

Docket 153-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 154-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 13, 24, and 25, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 133-2025 that designated a temporary spacing unit comprised of all of Sections 24, 25, and 36, T26N-R55E and all of Section 1, T25N-R55E and that Order 134-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 135-2025 that designated a temporary spacing unit comprised of all of Section 36, T27N-R55E and all of Sections 1, 12, and 13, T26N-R55E and that Order 136-2025 that authorized additional wells in that spacing unit be vacated.

Docket 155-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 156-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 331-2008 that designated a permanent spacing unit comprised of the SW¼ of Section 23 and the NW¼ of Section 26, T26N-R55E, for production from the Red River Formation.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 35, T26N-R55E.

Docket 157-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 158-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Section 36, T26N-R55E and all of Sections 1 and 12, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 133-2025 that designated a temporary spacing unit comprised of all of Sections 24, 25, and 36, T26N-R55E and all of Section 1, T25N-R55E and that Order 134-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 12, T26N-R55E.

Docket 159-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T26N-R55E and all of Sections 1 and 12, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 160-2026
29-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the E½SW¼ and W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E.

Docket 161-2026
30-2026 FED

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the E½SW¼ and W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

Docket 162-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 290-2005 that designated a permanent spacing unit comprised of all of Sections 35 and 36, T25N-R56E.

Applicant further requests to vacate Board Order 551-2012 that designated a permanent spacing unit and Order 552-2012 that pooled the permanent spacing unit comprised of all of Sections 24 and 25, T25N-R56E, and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E.

Docket 163-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 164-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 267-2011 that designated a temporary spacing unit comprised of all of Sections 33 and 34, T29N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 22 and 27, T29N-R55E.

Docket 165-2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R55E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 166-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 28, 29, and 30, T30N-R59E and all of Section 25, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 131-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R59E.

Applicant further requests to vacate Board Order 78-2024 that designated a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E and that Order 79-2024 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 28, T30N-R59E and all of Section 25, T30N-R58E.

Docket 167-2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28, 29, and 30, T30N-R59E and all of Section 25, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 168-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 31, 32, and 33, T30N-R59E and all of Section 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 131-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R59E.

Applicant further requests to vacate Board Order 78-2024 that designated a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E and that Order 79-2024 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 33, T30N-R59E and all of Section 36, T30N-R58E.

Docket 169-2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 31, 32, and 33, T30N-R59E and all of Section 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 170-2026
31-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 17 and the SW¼ of Section 20, T30N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 76-2024 that designated a temporary spacing unit comprised of all of Sections 5, 8, and 17, T30N-R59E and that Order 77-2024 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 78-2024 that designated a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E and that Order 79-2024 that authorized additional wells in that spacing unit be vacated.

Docket 171-2026
32-2026 FED

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 17 and the SW¼ of Section 20, T30N-R59E, contain Indian Trust minerals.

Docket 172-2026
33-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 4, 9, and 16, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 1, 2, 3, and 4 and the S½NW¼ (N½) of Section 4, T30N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 80-2024 that designated a temporary spacing unit comprised of all of Sections 4, 9, and 16, T30N-R59E and that Order 81-2024 that authorized additional wells in that spacing unit be vacated.

Docket 173-2026
34-2026 FED

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, and 16, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 1, 2, 3, and 4 and the S½NW¼ (N½) of Section 4, T30N-R59E, contain Indian Trust minerals.

Docket 174-2026
35-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 19, T30N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 248-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T30N-R59E.

Applicant further requests to vacate Board Order 452-2011 that designated a permanent spacing unit comprised of all of Section 19, T30N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 18, T30N-R59E.

Docket 175-2026
36-2026 FED

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 19, T30N-R59E, contain Indian Trust minerals.

Docket 176-2026
37-2026 FED

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T30N-R58E.

Docket 177-2026
38-2026 FED

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Docket 178-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 5, 8, 17, 20, and 29, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Docket 179-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, 20, and 29, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 180-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 232-2025 that designated a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E and that Order 233-2025 that authorized additional wells in that spacing unit be vacated.

Docket 181-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 182-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 290-2005 that designated a permanent spacing unit comprised of all of Sections 35 and 36, T25N-R56E.

Applicant further requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E.

Docket 183-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 184-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E.

Docket 185-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 186-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 26, 27, 28, 29, 32, 33, 34, and 35, T29N-R56E, all of Sections 6 and 7, T28N-R57E, and all of Sections 1, 2, 3, 10, 11, and 12, T28N-R56E, Roosevelt County, Montana, to drill four horizontal Bakken/Three Forks Formation wells anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 225-2010 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E.

Applicant further requests to vacate Board Order 226-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E.

Applicant further requests to vacate Board Order 227-2010 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E.

Applicant further requests to vacate Board Order 228-2010 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Docket 187-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to twelve additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26, 27, 28, 29, 32, 33, 34, and 35, T29N-R56E, all of Sections 6 and 7, T28N-R57E, and all of Sections 1, 2, 3, 10, 11, and 12, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 188-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 189-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 190-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 191-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 192-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 193-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026
39-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026
40-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026
41-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026
42-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 200-2026

APPLICANT: BALDWIN LYNCH ENERGY CORPORATION – CARBON COUNTY, MONTANA

Upon the application of **Baldwin Lynch Energy Corporation** to vacate Board Order 96-2015 that approved a pilot enhanced recovery project in the Lakota Formation for the W½NW¼ and NW¼SW¼ of Section 15 and the E½NE¼ and NE¼SE¼ of Section 16, T9S-R22E, Carbon County, Montana. Applicant requests placement on the Default Docket.

Docket 201-2026

APPLICANT: MMGL MT I, LLC – DAWSON, FALLON, PRAIRIE, AND WIBAUX COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 1,109 wells in Dawson, Fallon, Prairie, and Wibaux Counties, Montana, from **Denbury Onshore, LLC to MMGL MT I, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show MMGL MT I, LLC is responsible for 448 producing wells covered by a multiple well bond, 402 injection wells which are bonded separately, and 259 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 202-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to drill the Triton 18-1 SWD well in the SE¼SW¼ of Section 18, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,950 – 5,450 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 203-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to drill the Neptune 24-1 SWD well in the NE¼NE¼ of Section 24, T26N-R55E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,800 – 5,300 ft. TVD An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 204-2026

APPLICANT: MONTALBAN OIL & GAS OPERATIONS INC – GLACIER COUNTY, MONTANA

Upon the application of **Montalban Oil & Gas Operations Inc** to convert the Vasboe 8-1 well (API #25-035-06976) in the SW¼SE¼ of Section 11, T37N-R6W, Glacier County, Montana (Blackfoot) as a saltwater disposal well in the Cut Bank and Madison Formations at a depth of approximately 3,228 – 3,248 ft. TVD and 3,404 – 3,748 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 205-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to drill the Jaws SWD 1 well in the NE¼SE¼ of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,005 – 5,441 ft TVD and 5,441 – 5,515 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 206-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to convert the Thiel 11X-12 well (API #25-083-22850) in the NW¼NW¼ of Section 12, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,989 – 5,395 ft TVD and 5,395 – 5,451 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 109-2025
Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025
Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 310-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 311-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 312-2025
1-2026 FED
Continued from October 2025
Kraken Oil & Gas LLC Request for Rehearing

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 313-2025
2-2026 FED
Continued from October 2025
Kraken Oil & Gas LLC Request for Rehearing

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 316-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 323-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 76-2012 pertaining to Sections 15 and 22, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Herness 1-15H well.

Docket 324-2025
Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to **three** additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 325-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E.

Applicant further requests that Board Order 37-2013 pertaining to Sections 13 and 24, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 38-2013 that authorized additional wells in that spacing unit be vacated.

Docket 326-2025
Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to **three** additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 327-2025
Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E.

Applicant further requests that Board Order 488-2013 pertaining to Sections 14 and 23, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 489-2013 that authorized additional wells in that spacing unit be vacated.

Docket 328-2025
Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to **three** additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 337-2025
Continued from October 2025 with amendment

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E.

Docket 338-2025
Continued from October 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 339-2025
Continued from October 2025 with amendment

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E.

Docket 340-2025
Continued from October 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 374-2025
Continued from December 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a renewal of the permit to drill the State 15-10-3 1H and a permit to drill the State 15-10-3 2H, State 15-10-3 3H, and State 15-10-3 4H horizontal Bakken/Three Forks formation wells in Sections 3, 10, and 15, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on October 21, 2025.

Change of operator to transfer these pending permits from Heritage Energy Operating, LLC to Continental Resources Inc was approved on January 8, 2026.

Docket 375-2025
Continued from December 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for **a renewal of the permit to drill the W. Poff Trust 14-11-2 4H and** a permit to drill the W. Poff Trust 14-11-2 1H, W. Poff Trust 14-11-2 2H, and the W. Poff Trust 14-11-2 3H horizontal Bakken/Three Forks formation wells in Sections 2, 11, and 14, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on October 25, 2025, and Helena Independent Record on December 27, 2025.

Change of operator to transfer these pending permits from Heritage Energy Operating, LLC to Continental Resources Inc was approved on January 8, 2026.

Docket 384-2025
Continued from December 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 385-2025
Continued from December 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 386-2025
Continued from December 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 411-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 235-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R57E.

Applicant further requests to vacate Board Order 113-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T29N-R57E and that Order 114-2025 that authorized additional wells in that spacing unit be vacated.

Docket 412-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 413-2025
9-2026 FED
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 234-2010 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R57E.

Applicant further requests to vacate Board Order 111-2025 and 4-2025 FED that designated a temporary spacing unit comprised of all of Sections 5, 8, and 17, T29N-R57E and that Order 112-2025 and 19-2025 FED that authorized additional wells in that spacing unit be vacated.

Docket 414-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 421-2025
Kraken Oil & Gas LLC Request for Rehearing

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and that Order 340-2011 that amended the setbacks in that spacing unit be vacated.

Docket 422-2025
Kraken Oil & Gas LLC Request for Rehearing

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 423-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25 and 36, T30N-R58E.

Applicant further requests to vacate Board Order 241-2014 that authorized additional wells in the permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E.

Docket 424-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 435-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E.

Docket 436-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 437-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E.

Docket 438-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 439-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E.

Docket 440-2025
Continued from December 2025

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 460-2025
Continued from December 2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 19-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E.

Docket 461-2025
Continued from December 2025

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 462-2025
Continued from December 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Applicant further requests to vacate Board Order 116-2006 that designated a temporary spacing unit comprised of all of Sections 19 and 20, T25N-R56E.

Docket 463-2025
Continued from December 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 465-2025
Phoenix Operating LLC Request for Rehearing

APPLICANT: KRAKEN OIL & GAS LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 466-2025
Phoenix Operating LLC Request for Rehearing

APPLICANT: KRAKEN OIL & GAS LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 13, 24, 25, and 36, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 467-2025
Continued from December 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the E. Poff Trust 13-12-1 2H, E. Poff Trust 13-12-1 3H, and the E. Poff Trust 13-12-1 4H horizontal Bakken/Three Forks formation wells in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on November 1, 2025.

Change of operator to transfer these pending permits from Heritage Energy Operating, LLC to Continental Resources Inc was approved on January 8, 2026.

Docket 207-2026
SHOW-CAUSE HEARING

RESPONDENT: DIAMOND HALO GROUP LLC – RICHLAND COUNTY, MT

Upon the Board's own motion to require **Diamond Halo Group LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is $160. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Diamond Halo Group LLC to further penalties as prescribed by Board Policy.

Docket 208-2026
SHOW-CAUSE HEARING

RESPONDENT: HAWLEY OIL COMPANY – PONDERA AND TETON COUNTIES, MONTANA

Upon the Board's own motion to require **Hawley Oil Company** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production and injection reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is $860. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Hawley Oil Company to further penalties as prescribed by Board Policy.

Docket 209-2026
SHOW-CAUSE HEARING

RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA

Upon the board's own motion to require **McOil Montana One LLC** to appear and show-cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited, as permitted by § 82-11-123(5), MCA, for failure to begin to plug and abandon or transfer its well located in Toole County, Montana prior to the February 12, 2026 public hearing, as required by Board Order 351-2025.

Docket 210-2026
SHOW-CAUSE HEARING

RESPONDENT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Phoenix Operating, LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to maintain compliance with ARM 36.22.1220 – Associated Gas Flaring Limitation. This docket will be dismissed if compliance is achieved prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Phoenix Operating LLC to further penalties as prescribed by Board Policy.

Docket 211-2026
SHOW-CAUSE HEARING

RESPONDENT: POPLAR RESOURECES LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Poplar Resources LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is $520. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Poplar Resources LLC to further penalties as prescribed by Board Policy.

Docket 212-2026
SHOW-CAUSE HEARING

RESPONDENT: TEXAKOMA EXPLORATION & PRODUCTION LLC – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Texakoma Exploration & Production LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is $180. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Texakoma Exploration & Production LLC to further penalties as prescribed by Board Policy.

Docket 213-2026
SHOW-CAUSE HEARING

RESPONDENT: WELL DONE FOUNDATION, INC -TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Well Done Foundation, Inc** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is $240. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Well Done Foundation, Inc to further penalties as prescribed by Board Policy.

Docket 88-2025
SHOW-CAUSE HEARING
Continued from February 2025

RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc**. appear and show-cause, if any it has, why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.

Docket 357-2025
SHOW-CAUSE HEARING
Continued from October 2025

RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL, ROSEBUD, AND STILLWATER COUNTIES, MONTANA

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist