

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
April 8 & 9, 2026

NOTICE OF PUBLIC HEARING

(CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, April 8, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Discussion of temporary spacing and permitting procedures
4. Delinquent annual UIC fees
5. Approval of minutes of February 11, 2026, business meeting
6. Financial report
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. Orphan well and federal grant update
12. Staff reports
13. Other business
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, April 9, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 214-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Mitchell 1-1 H well in Sections 1, 12, 13, and 24, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 30, 2025.

Docket 215-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Caruso 1-2H well in Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 30, 2025.

Docket 216-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Chet 1-3H well in Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 30, 2025.

Docket 217-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Ex-Presidents 5-8-17-20-29 1H, Ex-Presidents 5-8-17-20-29 2H, Ex-Presidents 5-8-17-20-29 3H, and Ex-Presidents 5-8-17-20-29 4H wells in Sections 5, 8, 17, 20, and 29, T25N-R56E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on January 3, 2026.

Docket 218-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Northman 6-7-18-19 1H, Northman 6-7-18-19 2H, Northman 6-7-18-19 3H, and Northman 6-7-18-19 4H wells in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Northern Plains Independent on January 1, 2026.

Docket 219-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Augustus 15-22-27 1H, Augustus 15-22-27 2H, Augustus 15-22-27 3H, and Augustus 15-22-27 4H wells in Sections 15, 22, and 27, T24N-R59E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 8, 2026.

Docket 220-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the E. Poff Trust 13-12-1 1H well in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 10, 2026

Docket 221-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Johnny Utah 30-19-18 1H, Johnny Utah 30-19-18 2H, Johnny Utah 30-19-18 3H, and Johnny Utah 30-19-18 4H wells in Sections 18, 19, and 30, T26N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 222-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Lepper Messiah 7-6-31-30 1HF, Lepper Messiah 7-6-31-30 2HF, Lepper Messiah 7-6-31-30 3HF, and Lepper Messiah 7-6-31-30 4HF wells in Sections 6 and 7, T26N-R56E and Sections 30 and 31, T27N-R56E, Richland County, Montana. **Heritage Energy Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 223-2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Whale 1-25H well in Sections 25 and 36, T28N-R55E and Sections 1 and 12, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 224-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill horizontal Bakken/Three Forks formation well in Sections 28 and 33, T24N-R59E and Section 4, T23N-R59E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 225-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill horizontal Bakken/Three Forks formation well in Section 34, T24N-R59E and Sections 3 and 10, T23N-R59E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 226-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill horizontal Bakken/Three Forks formation well in Sections 15, 22 and 27, T24N-R59E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 227-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Lepper Messiah 7-6-31-30 1HF, Lepper Messiah 7-6-31-30 2HF, Lepper Messiah 7-6-31-30 3HF, and Lepper Messiah 7-6-31-30 4HF wells in Sections 6 and 7, T26N-R56E and Sections 30 and 31, T27N-R56E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 228-2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Tiger 1-26H well in Sections 26 and 35, T28N-R55E and Sections 2 and 11, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 229-2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Nurse 1-27H well in Sections 27 and 34, T28N-R55E and Sections 3 and 10, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 230-2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Lemon 1-19H well in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 231-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Godfrey 20-19-24-23-22 1H, Godfrey 20-19-24-23-22 2H, Godfrey 20-19-24-23-22 3H, and Godfrey 20-19-24-23-22 4H wells in Sections 22, 23, and 24, T23N-R59E and Sections 19 and 20, T23N-R60E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026.

Docket 232-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Stellar 9-8-7 1H, Stellar 9-8-7 2H, Stellar 9-8-7 3H, and Stellar 9-8-7 4H wells in Sections 7, 8, and 9, T23N-R59E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026.

Docket 233-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Night 3-10-15 1H, Night 3-10-15 2H, Night 3-10-15 3H, and Night 3-10-15 4H wells in Sections 3, 10, and 15, T29N-R57E, Roosevelt County, Montana. **Black Dog Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 12, 2026.

Docket 234-2026

APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Dog Operating, LLC** for a permit to drill the Hansen 34-27-22-1H, Hansen 34-27-22-2H, Hansen 34-27-22-3H, and Hansen 34-27-22-4H wells in Sections 22, 27, and 34, T29N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 14, 2026.

Docket 235-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Captain 11-10-9-8 1H, Captain 11-10-9-8 2H, Captain 11-10-9-8 3H, and Captain 11-10-9-8 4H wells in Sections 8, 9, 10, and 11, T29N-R58E, Roosevelt County, Montana. **Oasis Petroleum North America LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 236-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Major 2-3-4-5 1H, Major 2-3-4-5 2H, Major 2-3-4-5 3H, and Major 2-3-4-5 4H wells in Sections 2, 3, 4, and 5, T29N-R58E, Roosevelt County, Montana. **Oasis Petroleum North America LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 237-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sable 14-23-26-35 1H, Sable 14-23-26-35 2H, Sable 14-23-26-35 3H, and Sable 14-23-26-35 4H wells in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 238-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Cactus Jack 15-22-27-34 1H, Cactus Jack 15-22-27-34 2H, Cactus Jack 15-22-27-34 3H, and Cactus Jack 15-22-27-34 4H wells in Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 239-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to approve and certify the following wells in Richland County, Montana, as horizontally recompleted wells (recompleted existing horizontal drain holes) entitled to applicable severance tax reductions through the Montana Department of Revenue and to certify production decline rates to be used in the calculation of incremental production. Staff notes this application is eligible for placement on the default docket.

API Number	Well Name	Location	Recompletion Date (Refrac)
25-083-22262	Frostbite Edith 6-15H	23N – 57E -6	September 2025
25-083-22089	Frostbite Don 7-2H	23N – 57E -7	September 2025
25-083-22363	Halvorsen State 21X-36	23N – 57E -36	October 2025
25-083-21980	BR 44X-1	24N – 54E -1	November 2025

Docket 240-2026

APPLICANT: AVANTI HELIUM US, INC. – LIBERTY COUNTY, MONTANA

Upon the application of **Avanti Helium US, Inc.** for an exemption from or exception to Board Rules, A.R.M. 36.22.1219, 36.22.1220, and 36.22.1221, all relating to the venting or waste of gas from the Western Natural Gas 10-21 well, API 051-21846, located in NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21, T37N-R4E, and the Western Natural Gas 11-22 well, API # 051-21843, located in NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, T37N-R4E, Liberty County, Montana.

Docket 241-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 22, 23, 26, 27, 34 and 35, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rocky West 1H well.

Docket 242-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 22, 23, 26, 27, 34 and 35, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rocky West 1H well.

Docket 243-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 23, 26, and 35, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rocky Infill 2H well.

Docket 244-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 26, and 35, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rocky Infill 2H well.

Docket 245-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Rocky East 3H well.

Docket 246-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Rocky East 3H well.

Docket 247-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 17, 20, 21, 28, and 29, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 16, 21, and 28 and Sections 17, 20, and 29, T24N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 248-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 30 and 31, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 15-2005 pertaining to Section 30, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Doright-Vaira 30-2H and Doright-Betty 30-4H wells.

Applicant further requests that Board Order 187-2002 pertaining to Section 31, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Burning Tree-Jessie 31-3-HID3, Burning Tree-Luren 31-4H, and Burning Tree-Julson 31-16-H wells.

Docket 249-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 29 and 32 and Sections 30 and 31, T25N-R55E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, and 3, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 17-2014 pertaining to Sections 1 and 12, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Iversen Bros. #31-1-1H well and that Order 18-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 333-2013 pertaining to Sections 2 and 11, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim #31-2-1H well and that Order 334-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 159-2012 pertaining to Sections 3 and 10, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Barter #21-3H well and that Order 160-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 2, and 3, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 10, 11, and 12, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 17-2014 pertaining to Sections 1 and 12, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Iversen Bros. #31-1-1H well and that Order 18-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 333-2013 pertaining to Sections 2 and 11, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim #31-2-1H well and that Order 334-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 159-2012 pertaining to Sections 3 and 10, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Barter #21-3H well and that Order 160-2012 that authorized additional wells in that spacing unit be vacated.

Docket 253-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 10, 11, and 12, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 254-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, and 17, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 570-2012 pertaining to Sections 15 and 22, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kilen #21-15-1H well and that Order 571-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 20-2013 pertaining to Sections 16 and 21, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Norby #21-16-1H well and that Order 21-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 163-2013 pertaining to Sections 17 and 20, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Vitt #31-17-1H well and that Order 164-2013 that authorized additional wells in that spacing unit be vacated.

Docket 255-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 15, 16, and 17, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 20, 21, and 22, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 570-2012 pertaining to Sections 15 and 22, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kilen #21-15-1H well and that Order 571-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 20-2013 pertaining to Sections 16 and 21, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Norby #21-16-1H well and that Order 21-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 163-2013 pertaining to Sections 17 and 20, T25N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Vitt #31-17-1H well and that Order 164-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 20, 21, and 22, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 326-2012 pertaining to Sections 5 and 8, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kittleson 24-8TFH well and to amend Order 327-2012 to authorize only one additional well in that spacing unit instead of three.

Applicant further requests that Board Order 420-2013 pertaining to Sections 5 and 8, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim #44-8-3H well.

Applicant further requests that Board Order 258-2013 pertaining to Sections 17 and 20, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim #31-17-1H well and that Order 259-2013 that authorized additional wells in that spacing unit be vacated.

Docket 259-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 260-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 29-2013 pertaining to Sections 14 and 23, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kittleson Federal #34-23-1H well and that Order 30-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 166-2013 pertaining to Sections 26 and 35, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim Federal #24-35-1H well and that Order 167-2013 that authorized additional wells in that spacing unit be vacated.

Docket 261-2026

APPLICANT: WHITING OIL AND GAS CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 262-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 221-2013 pertaining to Sections 13 and 24, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the B&RT2958 13-25H well and that Order 222-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 91-2015 pertaining to Sections 25 and 36, T29N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave T #2958 13-25H well and that Order 226-2013 that authorized additional wells in that spacing unit be vacated.

Docket 263-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T29N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 264-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T29N-R58E and all of Sections 18, 19, 30, and 31, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 13, 24, 25, and 36, T29N-R58E and Sections 18, 19, 30, and 31, T29N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 265-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E.

Applicant further requests that Board Order 118-2013 pertaining to Sections 16 and 21, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cara 1-21H well.

Docket 266-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests that Board Order 469-2012 pertaining to Sections 17 and 20, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wagner 1-17H well and that Order 470-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 113-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E.

Applicant further requests that Board Order 128-2012 pertaining to Sections 18 and 19, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson 1-18H well and that Order 137-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 436-2011 pertaining to Sections 2 and 11, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cochrane 1-11H well and that Order 130-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 346-2012 pertaining to Section 3, T25N-R55E and Section 34, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sharon 1-3H well and that Order 345-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 124-2006 pertaining to Sections 10 and 15, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Katherine 1-15H and Katherine 2-15H wells and amend Order 429-2011 to authorize only two additional wells in that spacing unit instead of four.

Docket 274-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 275-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 22, 23, and 24, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 552-2012 pertaining to Section 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia 24-25-1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Docket 276-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 22, 23, and 24, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 277-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 552-2012 pertaining to Section 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia 24-25-1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Docket 278-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 279-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 23 and 26, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 23 and 26, T25N-R56E and Board Order 235-2012 that amended the setbacks pertaining to those sections.

Docket 280-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23 and 26, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 281-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and all of Sections 3, 10, and the N½ of Section 15, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2007 that designated a permanent spacing unit comprised of all of Section 10, T23N-R58E.

Applicant further requests to vacate Board Order 93-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and Board Order 163-2012 that amended the setbacks.

Docket 282-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E and all of Sections 3, 10, and the N½ of Section 15, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 283-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 22, 27, and 34, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 22, 27, and 34, T25N-R56E.

Docket 284-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 22, 27, and 34, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 285-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T25N-R56E.

Docket 286-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 287-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 106-2008 that designated a permanent spacing unit comprised of all of Sections 6 and 7, T22N-R60E and that Board Order 12-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 30 and 31, T23N-R60E.

Docket 288-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 289-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 87-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, and 4, T28N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing.

Docket 290-2026
45 -2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 89-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 9, 10, 11, and 12, T28N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing. The application indicates that the E½ of Section 9 and the W½NW¼ and N½SW¼ of Section 10, T28N-R58E, contain Indian Trust minerals.

Docket 291-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 83-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1, T28N-R57E and all of Sections 5 and 6, T28N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing.

Docket 292-2026
46-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 85-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 12, T28N-R57E and all of Sections 7 and 8, T28N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing. The application indicates that the E½ and the NW¼ of Section 12, T28N-R57E, contain Indian Trust minerals.

Docket 293-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 91-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T29N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing.

Docket 294-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 93-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R58E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled April 2027 hearing.

Docket 295-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Orders 42-2022 and 146-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Section 33, T27N-R57E and Sections 4 and 9, T26N-R57E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing.

Docket 296-2026
47-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 297-2026
48-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 6, T31N-R59E, contain Indian Trust minerals.

Docket 298-2026
49 -2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 299-2026
50 -2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Docket 300-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30 and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E.

Applicant further requests to vacate Board Order 63-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E and Board Order 265-2012 that amended the setbacks.

Docket 301-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30 and 31, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 302-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29 and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 63-2013 pertaining to Sections 29 and 32, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Raymond Sweet #31-29H well.

Applicant further requests to vacate Board Order 59-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E.

Docket 303-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29 and 32, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 304-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 447-2012 pertaining to Sections 1 and 12, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Orville Hendrickson #24-12H well.

Applicant further requests that Board Order 445-2012 pertaining to Sections 13 and 24, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave Clark #21-13H well.

Docket 305-2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 306-2026
51-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 165-2012 and BLM Order (number unknown) pertaining to Sections 2 and 11, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Applicant further requests to vacate Board Order 5-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E and Board Orders 394-2011 and 262-2012 that amended the setbacks.

Docket 307-2026
52-2026 FED

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Docket 308-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 222-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 2 and 11, T29N-R56E.

Docket 309-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 310-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 246-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 29 and 32, T30N-R58E.

Docket 311-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 312-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 5, 8, 17, 20, and 29, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Applicant further requests to vacate Board Order 116-2006 that designated a temporary spacing unit comprised of all of Sections 19 and 20, T25N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 29, T25N-R56E.

Docket 313-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, 20, and 29, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 314-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 138-2011 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E.

Docket 315-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 316-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T26N-R55E.

Docket 317-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 318-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 31, 32, and 33, T30N-R59E and all of Section 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 131-2010 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R59E.

Applicant further requests to vacate Board Order 130-2010 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R59E.

Applicant further requests to vacate Board Order 78-2024 that designated a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E and that Order 79-2024 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 33, T30N-R59E and all of Section 36, T30N-R58E.

Docket 319-2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 31, 32, and 33, T30N-R59E and all of Section 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 320-2026

APPLICANT: HYDRA SERVICES LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Hydra Services LLC** to drill the Pearl 9-H SWD well in the SW¼NW¼ of Section 9, T28N-R58E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,614 – 5,505 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 321-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Bonsai 1 SWD well in Lot 1 of Section 3, T28N-R57E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,126 – 5,745 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 322-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Origami 1 SWD well in Lot 1 of Section 3, T28N-R57E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,175 – 5,803 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 323-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Katana 1 SWD well in the SE¼NE¼ of Section 6, T28N-R57E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,098 – 5,717 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 324-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Kimono 1 SWD well in the SW¼SE¼ of Section 31, T29N-R57E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,196 – 5,824 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 325-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to convert the BR 33X-5 well (API #25- 083-22071) in the NW¼SE¼ of Section 5, T24N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,214 – 5,641 ft. TVD and 5,641 – 5,695 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 310-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 311-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 316-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2026
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 53-2026
Continued from February 2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to designate a permanent spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Shiv Roy 33-11-1H well.

Docket 54-2026
Continued from February 2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 33 and 34, T25N-R54E and all of Sections 1, 2, 11, and 12, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Shiv Roy 33-11-1H well.

Docket 56-2026
Continued from February 2026

APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Devon Energy Williston, L.L.C.** to designate a permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 57-2026
Continued from February 2026

APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Devon Energy Williston, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation, with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 70-2026
Continued from February 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Sections 17 and 18, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 258-2013 pertaining to Sections 17 and 20, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim 31-17-1H well and that Order 259-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Orders 85-2024 and 180-2025 that designated a temporary spacing unit comprised of Sections 13 and 14, T25N-R57E and Section 18, T25N-R58E, and that Order 86-2024 that authorized additional wells in that spacing unit be vacated.

Docket 71-2026
Continued from February 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Sections 17 and 18, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 72-2026
Continued from February 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Sections 19 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 258-2013 pertaining to Sections 17 and 20, T25N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sundheim 31-17-1H well and that Order 259-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Orders 87-2024 and 181-2025 that designated a temporary spacing unit comprised of Sections 23 and 24, T25N-R57E and Section 19, T25N-R58E, and that Order 88-2024 that authorized additional wells in that spacing unit be vacated.

Docket 73-2026
Continued from February 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC– RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Sections 19 and 20, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 88-2026
16-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 79-2025 and BLM Order 9-2025 FED to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. The application indicates that the E $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 5, T27N-R56E, contain Indian Trust minerals.

Docket 90-2026
17-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026
18-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 112-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 223-2010 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 3 and 10, T29N-R56E.

Docket 113-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 114-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 11-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T29N-R56E and that Order 206-2011 that included the Three Forks Formation in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 17 and 20, T29N-R56E.

Docket 115-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 116-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 72-2011 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R56E and that Order 207-2011 that included the Three Forks Formation in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 18 and 19, T29N-R56E.

Docket 117-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 134-2026
23-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T27N-R55E.

Docket 135-2026
24-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Docket 146-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T27N-R55E.

Docket 147-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 150-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 438-2005 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Docket 151-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 152-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 437-2005 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R55E and that Order 168-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 357-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T26N-R55E.

Docket 153-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 164-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 267-2011 that designated a temporary spacing unit comprised of all of Sections 33 and 34, T29N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 22 and 27, T29N-R55E.

Docket 165-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R55E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 170-2026
31-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 17 and the SW¼ of Section 20, T30N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 76-2024 that designated a temporary spacing unit comprised of all of Sections 5, 8, and 17, T30N-R59E and that Order 77-2024 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 78-2024 that designated a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E and that Order 79-2024 that authorized additional wells in that spacing unit be vacated.

Docket 171-2026
32-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 17 and the SW¼ of Section 20, T30N-R59E, contain Indian Trust minerals.

Docket 176-2026
37-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T30N-R58E.

Docket 177-2026
38-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC –ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 24, T30N-R58E, contain Indian Trust minerals.

Docket 188-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 189-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 190-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 191-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 192-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 193-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026
39-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026
40-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026
41-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026
42-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026
43-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026
44-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 205-2026
Continued from February 2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to drill the Jaws SWD 1 well in the NE¼SE¼ of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,005 – 5,441 ft TVD and 5,441 – 5,515 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 326-2026
SHOW-CAUSE HEARING

RESPONDENT: GRASSY BUTTE LLC – ROSEBUD COUNTY, MONTANA

Upon the Board's own motion to require **Grassy Butte, LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit injection reports and pay the administrative penalty assessed for delinquent injection reporting. In accordance with Board policy the amount due now is \$120. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects **Grassy Butte LLC** to further penalties as prescribed by Board Policy.

Docket 327-2026
SHOW-CAUSE HEARING

RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Musselshell, Rosebud, Stillwater, and Sweetgrass Counties, Montana.

Docket 328-2026
SHOW-CAUSE HEARING

RESPONDENT: POPLAR RESOURCES LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Poplar Resources LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to file delinquent production and injection reports, failure to pay the penalty assessed for delinquent reporting, and failure to pay the \$1,000 fine assessed for not appearing at the February 12, 2026, public hearing.

Docket 329-2026
SHOW-CAUSE HEARING

RESPONDENT: R.C.S OIL, INC. – PONDERA, TETON, AND TOOLE COUNTIES, MONTANA

Upon the Board's own motion to require **R.C.S Oil, Inc.** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$580. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects **R.C.S. Oil, Inc.** to further penalties as prescribed by Board Policy.

Docket 330-2026
SHOW-CAUSE HEARING

RESPONDENT: SOLOMON EXPLORATION, INC –BLAINE AND HILL COUNTIES, MONTANA

Upon the Board's own motion to require **Solomon Exploration, Inc** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$340. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects **Solomon Exploration, Inc** to further penalties as prescribed by Board Policy.

Docket 88-2025
SHOW-CAUSE HEARING
Continued from February 2025

RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc.** appear and show-cause, if any it has, why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.

Docket 470-2025
SHOW-CAUSE HEARING
Continued from December 2025

RESPONDENT: BRAINSTORM ENERGY, INC- TOOLE COUNTY, MONTANA

Upon the board's own motion to require **Brainstorm Energy, Inc** to appear and show cause, if any it has, why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by Administrative Order 11-A-2025.

Docket 472-2025
SHOW-CAUSE HEARING
Continued from December 2025

RESPONDENT: LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Lustre Salt Water Disp, Vernon R. Justice Dba** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations, and to discuss its future plans for its Raymond Sonsteng 1-19 SWD well, API # 25-105-21247, located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, T31N-R45E, Valley County, Montana.

BOARD OF OIL AND GAS CONSERVATION

Jennifer Breton, Program Specialist