

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
June 10 & 11, 2026

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 10, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Discussion of drilling permit processes and procedures
4. Approval of minutes of April 8, 2026, business meeting
5. Financial report
6. Bond summary & incident report
7. Docket summary
8. Gas flaring exceptions
9. Inactive well review
10. Orphan well and federal grant update
11. Staff reports
12. Other business
13. Exempt staff performance review
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, June 11, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 331-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Bailian 15-14-13-18-17 1H, Bailian 15-14-13-18-17 2H, Bailian 15-14-13-18-17 3H, and Bailian 15-14-13-18-17 4H wells in Sections 13, 14, and 15, T23N-R59E and Sections 17 and 18, T23N-R60E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026, and February 7, 2026.

Docket 332-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** for a permit to drill the Augusta 2958 24-11 5B well in Sections 2, 3, 4, and 5, T29N-R58E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 7, 2026.

Docket 333-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America** for a permit to drill the Pinehurst 2958 24-11 2B, Pinehurst 2958 24-11 3B, Pinehurst 2958 24-11 4B, and Pinehurst 2958 24-11 5B wells in Sections 8, 9, 10, and 11, T29N-R58E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 7, 2026.

Docket 334-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Contra FED 18-19-30 1HF, Contra FED 18-19-30 2HF, Contra FED 18-19-30 3HF, and Contra FED 18-19-30 4HF wells in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 335-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Mako 1-14H well in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 12, 2026, and the Sidney Herald on March 14, 2026.

Docket 336-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Birch Fed 34-27-22 1HF, Birch Fed 34-27-22 2HF, Birch Fed 34-27-22 3HF, and Birch 34-27-22 4HF wells in Sections 22, 27, and 34, T25N-R56E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 21, 2026.

Docket 337-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Contra 18-19-30 1HF, Contra FED 18-19-30 2HF, Contra FED 18-19-30 3HF, and Contra FED 18-19-30 4HF wells in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026, and March 21, 2026.

Docket 338-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Oak 26-23 1H, Oak 26-23 2H, Oak 26-23 3H, and Oak 26-23 4H wells in Sections 23 and 26, T25N-R56E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 339-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Shane FED 27-22-15-10-3 1HF, Shane FED 27-22-15-10-3 2HF, Shane FED 27-22-15-10-3 3HF, and Shane FED 27-22-15-10-3 4HF wells in Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 340-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sycamore 33-28 1H, Sycamore 33-28 2H, Sycamore 33-28 3H, and Sycamore 33-28 4H wells in Sections 28 and 33, T25N-R56E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 341-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Outlaw 23-26-35 1HF, Outlaw 23-26-35 2HF, Outlaw FED 23-26-35 3HF, and Outlaw FED 23-26-35 4HF wells in Sections 23, 26, and 35, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 26, 2026.

Docket 342-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Topic 1-24H well in Sections 22, 23, and 24, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 17, 2026, and the Sidney Herald on March 21, 2026.

Docket 343-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Wiggins 1-25H well in Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 17, 2026, and the Sidney Herald on March 21, 2026.

Docket 344-2026

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to amend Board Order 131-2025 to authorize a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E and all of Section 31, T27N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced not later than June 12, 2027.

Docket 345-2026

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to amend Board Order 129-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 19, 30, and 31, T26N-R56E, Richland County, Montana must be commenced not later than June 12, 2027.

Docket 346-2026

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to amend Board Order 133-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 24, 25, and 36, T26N-R55E and all of Section 1, T25N-R55E, Richland County, Montana must be commenced not later than June 12, 2027.

Docket 347-2026

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to amend Board Order 135-2025 to authorize a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R55E and all of Section 36, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced not later than June 12, 2027.

Docket 348-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 101-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and the W½ of Section 4, all of Sections 5, 6, 7, 8, and the W½ of Section 9, T24N-R54E, Richland County, Montana be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 349-2026

**APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to amend Board Order 103-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana must be commenced prior to April 10, 2027. All other provisions in said order remain unchanged and in full force and effect.

Docket 350-2026

**APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to amend Board Order 105-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana must be commenced prior to April 10, 2027. All other provisions in said order remain unchanged and in full force and effect.

Docket 351-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to vacate Board Order 314-2008 that authorized an additional well in the permanent spacing unit comprised of Section 30, T25N-R55E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 352-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23 and 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 389-2011 pertaining to Section 24, T23N-R58E and Section 19, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sherlock 13X-24 well and that Order 243-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 243-2012 that authorized additional wells in the permanent spacing unit comprised of Section 24, T23N-R58E and Section 19, T23N-R59E.

Applicant further requests to vacate Board Order 345-2004 that designated a permanent spacing unit comprised of the E½ in Section 19, T23N-R59E.

Docket 353-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 26, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 44-2006 pertaining to Section 26, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Tree 1-26H well.

Applicant further requests that Board Order 388-2011 pertaining to Section 25, T23N-R58E and Section 30, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Witt 13X-25 well and that Order 244-2012 that authorized additional wells in that spacing unit be vacated.

Docket 354-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 24, 25, and 26, T23N-R58E and all of Sections 19 and 30, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 23 and 24, T23N-R58E and 19, T23N-R59E and Sections 25 and 26, T23N-R58E and 30, T23N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 355-2026

**APPLICANT: RIM LLLP – SHERIDAN COUNTY, MONTANA**

Upon the application of **RIM LLLP** to redrill/recomplete the Brethren 1-29 well located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 29, T32N-R58E, Sheridan County, Montana, as additional Red River Formation well within the spacing unit comprised of the SE $\frac{1}{4}$  of Section 20 and the NE $\frac{1}{4}$  of Section 29, T32N-R58E, Sheridan County, Montana, at a location not less than 460' from the western boundary of the spacing unit, as an exception to ARM 36.22.702.

Docket 356-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T24N-R59E and all of Sections 5 and 6, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 116-2024 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T24N-R59E and all of Section 6, T23N-R59E. Applicant also requests that Board Order 117-2024 that authorized additional wells in that spacing unit and Order 213-2025 that amended the date operations within the spacing unit must be commenced by be vacated.

Applicant further requests to vacate Board Order 118-2024 that designated a temporary spacing unit comprised of all of Sections 29 and 32, T24N-R59E and all of Section 5, T23N-R59E. Applicant also requests that Order 119-2024 that authorized additional wells in that spacing unit and Order 214-2025 that amended the date operations within the spacing unit must be commenced by be vacated.

Docket 357-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to seven additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T24N-R59E and all of Sections 5 and 6, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 358-2026  
53-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 123-2025 and BLM Order 20-2025 FED to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 10, 15, 22, and 27, T28N-R57E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearing. The application indicates that the E $\frac{1}{2}$ SW $\frac{1}{4}$  and W $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 22, T28N-R57E, contain Indian Trust minerals.

Docket 359-2026  
54-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 125-2025 and BLM Order 22-2025 FED to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T28N-R57E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearing. The application indicates that the W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 21, T28N-R57E, contain Indian Trust minerals.

Docket 360-2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 127-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T28N-R57E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearing.

Docket 361-2026  
55-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE $\frac{1}{4}$  of Section 33 and the NW $\frac{1}{4}$  of Section 34, T28N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 179-2015 pertaining to Sections 33 and 34, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Ring Federal 2858 44-34H well and that Board Order 352-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 17-2011 that designated a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R58E. Applicant also requests that Board Order 69-2017 that amended the setbacks within the spacing unit and Board Order 9-2020 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 12-2026 that designated a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E and that Board Order 13-2026 that authorized additional wells in that spacing unit be vacated.

Docket 362-2026  
56-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NE $\frac{1}{4}$  of Section 33, T28N-R58E, contain Indian Trust minerals.

Docket 363-2026  
57-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T28N-R58E and all of Section 3, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NE¼ of Section 33 and the NW¼ of Section 34, T28N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 179-2015 pertaining to Sections 33 and 34, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Ring Federal 2858 44-34H well and that Board Order 352-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 12-2026 that designated a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E and that Board Order 13-2026 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 3, T27N-R58E.

Docket 364-2026  
58-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T28N-R58E and all of Section 3, T27N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 34, T28N-R58E, contain Indian Trust minerals.

Docket 365-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9, 10, 15, and 16, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 3, 10, 15 and Sections 4, 9, 16, T28N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 366-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to create an overlapping temporary spacing unit comprised of all of Sections 21, 22, 27, 28, 33, and 34, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between Sections 21, 28, 33 and Sections 22, 27, 34, T28N-R59E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 367-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to designate a permanent spacing unit comprised of all of Sections 4, 9, and 16, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Monza 16-4F 1H and Monza 16-4F 2H wells.

Docket 368-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 4, 9, and 16, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation, with respect to the Monza 16-4F 1H and Monza 16-4F 2H wells.

Docket 369-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to designate a permanent spacing unit comprised of all of Sections 21, 28, and 33, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Dart 21-33 1H and Dart 21-33 2H wells.

Docket 370-2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 21, 28, and 33, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Dart 21-33 1H and Dart 21-33 2H wells.

Docket 371-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 163-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T26N-R53E, Richland County, Montana, be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 372-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Willow Flat 1-19 well.

Docket 373-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Willow Flat 1-19 well.

Docket 374-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Kiefer Farms No. 1 well.

Docket 375-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Kiefer Farms No. 1 well.

Docket 376-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of the W $\frac{1}{2}$  of Section 28 and the E $\frac{1}{2}$  of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Glacier Ridge 1-28 well.

Docket 377-2026

**APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA**

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$  of Section 28 and the E $\frac{1}{2}$  of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Glacier Ridge 1-28 well.

Docket 378-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and the N½ of Section 14, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 138-2011 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R58E.

Docket 379-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and the N½ of Section 14, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 380-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, 19, and 30, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 119-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E.

Applicant further requests that Board Order 334-2006 pertaining to Section 30, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sophia 1H-30X well.

Applicant further requests that Board Order 335-2006 pertaining to Section 18, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Olivia 1H-18 well.

Docket 381-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, 19, and 30, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 270-2010 that designated a permanent spacing unit comprised of the E½ of Section 33, T29N-R57E.

Applicant further requests to vacate Board Order 109-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T29N-R57E and that Order 110-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 115-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 21, 28, and 33, T29N-R57E and that Order 116-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that any prior Board orders previously vacated by the foregoing orders remain vacated and are not reinstated.

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 107-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T29N-R57E and that Order 108-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 117-2025 that designated a temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R57E and that Order 118-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that any prior Board orders previously vacated by the foregoing orders remain vacated and are not reinstated.

Docket 385-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 386-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Section 25, T30N-R58E and all of Sections 28, 29, and 30, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 25, T30N-R58E and all of Sections 28, 29, and 30, T30N-R59E.

Docket 387-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T30N-R58E and all of Sections 28, 29, and 30, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 388-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 14, 23, 26, and 35, T33N-R58E.

Docket 389-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 390-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13, 24, 25, and 36, T33N-R58E.

Docket 391-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 392-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T34N-R58E and all of Sections 2 and 11, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T34N-R58E and all of Sections 2 and 11, T33N-R58E.

Docket 393-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T34N-R58E and all of Sections 2 and 11, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 394-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T34N-R58E and all of Sections 1 and 12, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25 and 36, T34N-R58E and all of Sections 1 and 12, T33N-R58E.

Docket 395-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T34N-R58E and all of Sections 1 and 12, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 396-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T34N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T34N-R58E.

Docket 397-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T34N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 398-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T34N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 2, 11, 14, and 23, T34N-R58E.

Docket 399-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T34N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 400-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T34N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 3, 10, 15, and 22, T34N-R58E.

Docket 401-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T34N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 402-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 92-2013 that designated a temporary spacing unit comprised of all of Section 24, T35N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13, 25, and 36, T35N-R58E.

Docket 403-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 404-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 46-2011 pertaining to Sections 14 and 23, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lowenstein 28-58 14B-23-2H well and that Orders 45-2011 and 68-2023 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 51-2015 pertaining to Sections 26 and 35, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Berwick 4-2HN well.

Docket 405-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 406-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 606-2012 pertaining to Sections 17 and 20, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sam 2858 12-17H well and that Order 607-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 54-2014 pertaining to Sections 29 and 32, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Piercy Federal 2758 13-5H well and that Order 609-2012 that authorized additional wells in that spacing unit be vacated.

Docket 407-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 408-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 88-2015 pertaining to Sections 18 and 19, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Beulah Irene Federal 19-18H well and that Order 284-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 87-2015 pertaining to Sections 30 and 31, T28N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Grindland #31-30H well and that Order 5-2013 that authorized additional wells in that spacing unit be vacated.

Docket 409-2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 410-2026

**APPLICANT: HYDRA SERVICES LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of Hydra Services LLC to drill the Lyda 31-1H SWD well at a surface location at 314' FSL and 374' FWL, in Lot 4 of Section 31, T28N-R57E, and a bottom hole location at 314' FSL and 100' FEL, in the SE¼SE¼ of Section 31, T28N-R57E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,630 – 5,540 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 411-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of Phoenix Operating LLC to drill the UNFORGIVEN 1 SWD well at a surface location at 907' FNL and 1863' FWL, in the NE¼NW¼ of Section 16, T28N-R56E, and a bottom hole location at 219' FSL and 181' FEL in Lot 1 of Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,982 – 5,629 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 412-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of Phoenix Operating LLC to drill the MCMAHON 1 SWD well at a surface location at 907' FNL and 1473' FWL, in the NE¼NW¼ of Section 16, T28N-R56E, and a bottom hole location at 50' FSL and 50' FWL, in Lot 4 of Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,985 – 5,626 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 413-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of MorningStar Operating LLC to convert the Whiplash-Vaira 4-2-H well (API #25-083-21946) in Lot 2 of Section 4, T24N-R55E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,993 – 5,407 ft TVD and 5,407 – 5,479 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 414-2026

**APPLICANT: BROTHERS PETROLEUM, LLC – CARBON COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 89 wells in Carbon County, Montana, from **Contango Resources, Inc. to Brothers Petroleum, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show Contango Resources, Inc. is responsible for 23 producing wells covered by a multiple well bond, 14 injection wells which are bonded separately, and 52 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 316-2025

Continued from October 2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2026

Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 56-2026

Continued from February 2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to designate a permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 57-2026  
Continued from February 2026

**APPLICANT: DEVON ENERGY WILLISTON, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Devon Energy Williston, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation, with respect to the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells.

Docket 90-2026  
17-2026 FED  
Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026  
18-2026 FED  
Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 188-2026  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 189-2026  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026  
39-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026  
40-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026  
41-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026  
42-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026  
43-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026  
44-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 205-2026  
Continued from February 2026

**Application has been continued to the August 2026 hearing**

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to drill the Jaws SWD 1 well in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,005 – 5,441 ft TVD and 5,441 – 5,515 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 223-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Whale 1-25H well in Sections 25 and 36, T28N-R55E and Sections 1 and 12, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 228-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Tiger 1-26H well in Sections 26 and 35, T28N-R55E and Sections 2 and 11, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 229-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Nurse 1-27H well in Sections 27 and 34, T28N-R55E and Sections 3 and 10, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 230-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Lemon 1-19H well in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 265-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E.

Applicant further requests that Board Order 118-2013 pertaining to Sections 16 and 21, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cara 1-21H well.

Docket 266-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 267-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests that Board Order 469-2012 pertaining to Sections 17 and 20, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wagner 1-17H well and that Order 470-2012 that authorized additional wells in that spacing unit be vacated.

Docket 268-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 269-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 113-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E.

Applicant further requests that Board Order 128-2012 pertaining to Sections 18 and 19, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson 1-18H well and that Order 137-2012 that authorized additional wells in that spacing unit be vacated.

Docket 270-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 271-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 436-2011 pertaining to Sections 2 and 11, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cochrane 1-11H well and that Order 130-2012 that authorized additional wells in that spacing unit be vacated.

Docket 272-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 273-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 346-2012 pertaining to Section 3, T25N-R55E and Section 34, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sharon 1-3H well and that Order 345-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 124-2006 pertaining to Sections 10 and 15, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Katherine 1-15H and Katherine 2-15H wells and amend Order 429-2011 to authorize only two additional wells in that spacing unit instead of four.

Docket 274-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 275-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 22, 23, and 24, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 552-2012 pertaining to Section 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia 24-25-1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Docket 276-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 22, 23, and 24, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 277-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 552-2012 pertaining to Section 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia 24-25-1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Docket 278-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 287-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 106-2008 that designated a permanent spacing unit comprised of all of Sections 6 and 7, T22N-R60E and that Board Order 12-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 30 and 31, T23N-R60E.

Docket 288-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 296-2026  
47-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 297-2026  
48-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 6, T31N-R59E, contain Indian Trust minerals.

Docket 298-2026  
49 -2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 299-2026  
50 -2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Docket 300-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E.

Applicant further requests to vacate Board Order 63-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E and Board Order 265-2012 that amended the setbacks.

Docket 301-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 302-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 63-2013 pertaining to Sections 29 and 32, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Raymond Sweet #31-29H well.

Applicant further requests to vacate Board Order 59-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E.

Docket 303-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 304-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 447-2012 pertaining to Sections 1 and 12, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Orville Hendrickson #24-12H well.

Applicant further requests that Board Order 445-2012 pertaining to Sections 13 and 24, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave Clark #21-13H well.

Docket 305-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 306-2026  
51-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 165-2012 and BLM Order (number unknown) pertaining to Sections 2 and 11, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Applicant further requests to vacate Board Order 5-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E and Board Orders 394-2011 and 262-2012 that amended the setbacks.

Docket 307-2026  
52-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Docket 415-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: APEX ENERGY LLC – RICHLAND AND DAWSON COUNTIES, MONTANA**

Upon the Board's own motion to require **Apex Energy LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$320. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Apex Energy LLC to further penalties as prescribed by Board policy.

Docket 416-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: BBX OPERATING CO. LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the Board's own motion to require **BBX Operating Co. LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$120. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects BBX Operating Co. LLC to further penalties as prescribed by Board policy.

Docket 417-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc.** to appear and show-cause, if any it has, why it should not begin to plug and abandon its wells in Sheridan County, Montana, prior to the June 11, 2026, public hearing. Failure to begin to plug and abandon the wells may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.

Docket 418-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: COLOSSUS OPERATING LLC – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **Colossus Operating LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to maintain mechanical integrity for the Fugere 3-30 well, API # 25-019-21091, located in the SE¼NW¼ of Section 30, T34N-R48E, Daniels County, Montana, as required by Administrative Order 7-A-2026.

Docket 419-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: GRASSY BUTTE LLC – ROSEBUD COUNTY, MONTANA**

Upon the Board's own motion to require **Grassy Butte, LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting and the \$1,000 penalty for failure to appear at the April 9, 2026, public hearing.

Docket 420-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: HILDER HERD PROPERTIES LLC – YELLOWSTONE COUNTY, MONTANA**

Upon the Board's own motion to require **Hilder Herd Properties LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$160. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Hilder Herd Properties LLC to further penalties as prescribed by Board policy.

Docket 421-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: NOAH ENERGY, INC – TETON COUNTY, MONTANA**

Upon the Board's own motion to require **Noah Energy, Inc.** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its inactive wells in Teton County, Montana.

Docket 422-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: ROBERT HAWKINS, INC – PONDERA, TETON, & TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Robert Hawkins, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$180. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Robert Hawkins, Inc. to further penalties as prescribed by Board policy.

Docket 423-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: S & L ENERGY INC, C/O JOHN D. LAWRENCE, JR. – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion to require **S & L Energy Inc, C/O John D. Lawrence, Jr.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects S & L Energy Inc, C/O John D. Lawrence, Jr. to further penalties as prescribed by Board policy.

Docket 424-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: TSAVOIL, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **TSAVOIL, LLC.** to appear and show cause, if any it has, why it should not immediately reclaim the O'Connor 20-34 well location in Roosevelt County, Montana.

Docket 425-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: U BEE TEA PRODUCTION LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **U Bee Tea Production LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations at its Melby 1 SWD, API # 25-091-21274, and Morken 3-22, API # 25-091-21423, wells located in Sheridan County, Montana, as required by Administrative Order 8-A-2026.

Docket 426-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: VECTA OIL & GAS, LTD – ROOSEVELT AND YELLOWSTONE COUNTIES, MONTANA**

Upon the Board's own motion to require **Vecta Oil & Gas, LTD.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$220. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Vecta Oil & Gas, LTD to further penalties as prescribed by Board policy.

Docket 269-2025  
**SHOW-CAUSE HEARING**  
Continued from August 2025

**RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **D90 Energy LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Sheridan County, Montana.

Docket 470-2025  
**SHOW-CAUSE HEARING**  
Continued from December 2025

**RESPONDENT: BRAINSTORM ENERGY, INC- TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Brainstorm Energy, Inc** to appear and show cause, if any it has, why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by Administrative Order 11-A-2025.

Docket 472-2025  
**SHOW-CAUSE HEARING**  
Continued from December 2025

**RESPONDENT: LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **Lustre Salt Water Disp, Vernon R. Justice DbA** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to remedy the pit violations, and to discuss its future plans for its Raymond Sonsteng 1-19 SWD well, API # 25-105-21247, located in the NW¼SW¼ of Section 19, T31N-R45E, Valley County, Montana.

Docket 327-2026  
**SHOW-CAUSE HEARING**  
Continued from April 2026

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA**

Upon the Board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Musselshell, Rosebud, Stillwater, and Sweetgrass Counties, Montana.

Docket 328-2026  
**SHOW-CAUSE HEARING**  
Continued from April 2026

**RESPONDENT: POPLAR RESOURECES LLC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **Poplar Resources LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to file delinquent production and injection reports, failure to pay the penalty assessed for delinquent reporting, and failure to pay the \$2,000 fine assessed for not appearing at the February 12, 2026, and April 9, 2026, public hearings.

BOARD OF OIL AND GAS CONSERVATION

---

Jennifer Breton, Program Specialist