

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
August 12 & 13, 2026

NOTICE OF PUBLIC HEARING

(CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, August 12, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Discussion of drilling permit processes and procedures
4. Approval of minutes of June 10, 2026, business meeting
5. Financial report
6. Bond summary & incident report
7. Docket summary
8. Gas flaring exceptions
9. Inactive well review
10. Orphan well and federal grant update
11. Staff reports
12. Other business
13. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, August 13, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 427-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E and that Order 62-2026 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 552-2012 pertaining to Sections 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia #24-25 1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

Docket 428-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 429-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E and that Order 66-2026 that authorized additional wells in that spacing unit be vacated.

Docket 430-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 431-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E and that Order 71-2026 that authorized additional wells in that spacing unit be vacated.

Docket 432-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 61-2006 pertaining to Sections 5 and 8, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June 2-5H and June 1-8H wells.

Applicant further requests that Board Order 354-2014 pertaining to Sections 4, 5, 8, and 9, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June BR 1-5HSL well.

Applicant further requests that Board Order 289-2007 pertaining to Section 17, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-17H 43 well.

Applicant further requests that Board Order 353-2014 pertaining to Sections 17 and 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 2-17H well.

Applicant further requests that Board Order 128-2006 pertaining to Section 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 1-20H well.

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 160-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E and all of Sections 28 and 33, T26N-R57E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled August 2028 hearing.

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 192-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30 and 31, T26N-R57E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled August 2028 hearing.

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 4, 9, and 16, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Delores 4-9-16 #12H, Delores 4-9-16 #13H, Delores 4-9-16 #14H, and Delores 4-9-16 #15H wells.

Docket 437-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 4, 9, and 16, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Delores 4-9-16 #12H, Delores 4-9-16 #13H, Delores 4-9-16 #14H, and Delores 4-9-16 #15H wells.

Docket 438-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 5, 8, and 17, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Sarah 5-8-17 #2H, Sarah 5-8-17 #3H, Sarah 5-8-17 #4H, and Sarah 5-8-17 #5H wells.

Docket 439-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 5, 8, and 17, T24N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sarah 5-8-17 #2H, Sarah 5-8-17 #3H, Sarah 5-8-17 #4H, and Sarah 5-8-17 #5H wells.

Docket 440-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 30 and 31, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 441-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 23 and 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 442-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 25 and 26, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 272-2004 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-32H well.

Applicant further requests that Board Order 97-2005 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 44-32H well.

Applicant further requests that Board Order 98-2005 pertaining to Sections 34 and 35, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-34H well.

Applicant further requests that Board Order 293-2010 pertaining to Section 31, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 31-31H 37 well.

Applicant further requests to vacate Board Order 138-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 22, 27, and 34, T23N-R57E.

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E and all of Sections 3, 4, 5, and 6, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 31, 32, 33, and 34, T23N-R57E from Sections 3, 4, 5, and 6, T22N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 612-2012 pertaining to Sections 26 and 27, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hanson #44X-26B well and requests Order 614-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25, 26, and 27, T23N-R59E.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 34, 35, and 36, T23N-R59E.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E and Sections 6 and 7, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 1,320' (lateral setback) to the exterior boundaries thereof.

Docket 451-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E and Sections 1 and 12, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 1,320' (lateral setback) to the exterior boundaries thereof.

Docket 452-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E and Sections 2 and 11, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 1,320' (lateral setback) to the exterior boundaries thereof.

Docket 453-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E and Sections 3 and 10, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 1,320' (lateral setback) to the exterior boundaries thereof.

Docket 454-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34, and 35, T29N-R56E, all of Sections 1 and 12, T28N-R56E, and all of Sections 6 and 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location not further than 500' from the common boundary separating Sections 27 and 34, T29N-R56E and Sections 1 and 12, T28N-R56E from Sections 26 and 35, T29N-R56E and Sections 6 and 7, T28N-R57E, with a 200' (heel/toe setback) to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 455-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T29N-R56E and all of Sections 1, 2, 11 and 12, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location not further than 500' from the common boundary separating Sections 28 and 33, T29N-R56E and Sections 2 and 11, T28N-R56E from Sections 27 and 34, T29N-R56E and Sections 1 and 12, T28N-R56E, with a 200' (heel/toe setback) to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32, and 33, T29N-R56E and all of Sections 2, 3, 10, and 11, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location not further than 500' from the common boundary separating Sections 29 and 32, T29N-R56E and Sections 3 and 10, T28N-R56E from Sections 28 and 33, T29N-R56E and Sections 2 and 11, T28N-R56E, with a 200' (heel/toe setback) to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 5, and 6, T32N-R59E and all of Sections 1 and 2, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 5, and 6, T32N-R59E and Sections 1 and 2, T32N-R58E.

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 5, and 6, T32N-R59E and all of Sections 1 and 2, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T34N-R58E and all of Sections 3 and 10, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 27 and 34, T34N-R58E and Sections 3 and 10, T33N-R58E.

Docket 461-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T34N-R58E and all of Sections 3 and 10, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 462-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 7, 8, and 9, T32N-R59E and all of Sections 11 and 12, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7, 8, and 9, T32N-R59E and Sections 11 and 12, T32N-R58E.

Docket 463-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 8, and 9, T32N-R59E and all of Sections 11 and 12, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 464-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 478-2011 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T33N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 15, 22, 27, and 34, T33N-R58E.

Docket 465-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 466-2026

APPLICANT: RIM LLLP – SHERIDAN COUNTY, MONTANA

Upon the application of **RIM LLLP** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 19, SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20, NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 29, and NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 30, T34N-R58E, Sheridan County, Montana, to redrill/recomplete the Harshbarger 13-20-29 well in the Madison group at a location not less than 660' from the boundary of the spacing unit, as an exception to ARM 36.22.702.

Docket 467-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Orders 85-2024 and 180-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Section 18, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2028.

Docket 468-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to amend Board Orders 87-2024 and 181-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Section 19, T25N-R58E, Richland County, Montana must be commenced prior to August 15, 2028.

Docket 469-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34, and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, 26, and 35 from Sections 15, 22, 27, and 34, T25N-R52E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 470-2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, 26, 35, and 36, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, 26, and 35 from Sections 13, 24, 25, and 36, T25N-R52E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 12-2006 pertaining to Section 16, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Bearcat State 1-16H well.

Applicant further requests that Board Order 281-2007 pertaining to Section 21, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 31-21H 43 well.

Applicant further requests that Board Order 210-2006 pertaining to Section 28, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Stinger 1-28H well.

Applicant further requests that Board Order 284-2007 pertaining to Section 33, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-33H 43 well.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 17, 20, 21, 28, 29, 32, and 33, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 16, 21, 28, and 33 from Sections 17, 20, 29, and 32, T24N-R53E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, 21, 22, 27, 28, 33, and 34, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 16, 21, 28, and 33 from Sections 15, 22, 27, and 34, T24N-R53E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 30 and 31, T24N-R58E and all of Section 6, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 190-2008 pertaining to Section 30, T24N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Anderson Dynneson 1-30H well.

Applicant further requests that Board Order 25-2008 pertaining to the W½ of Section 31, T24N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 14-31H well.

Applicant further requests that Board Order 247-2007 pertaining to the E½ of Section 31 and the W½ of Section 32, T24N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dynneson 2-31H and Dynneson 4-32H wells.

Applicant further requests that Board Order 2-2002 pertaining to the W½ of Section 5 and the E½ of Section 6, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dynneson 11X-5H well.

Applicant further requests that Board Order 254-2005 pertaining to the SW¼ of Section 6 and the W½ of Section 7, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Norgaard 12-6H well.

Applicant further requests to vacate Board Order 63-2023 that designated an overlapping temporary spacing unit comprised of all of Sections 6 and 7, T23N-R58E.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 36, T24N-R57E, Section 1, T23N-R57E, Sections 30 and 31, T24N-R58E, and Section 6, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 30 and 31, T24N-R58E and Section 6, T23N-R58E from Sections 25 and 36, T24N-R57E and Section 1, T23N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T24N-R58E and all of Sections 5 and 6, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 30 and 31, T24N-R58E and Section 6, T23N-R58E from Sections 29 and 32, T24N-R58E and Section 5, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 18, and 19, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 254-2005 pertaining to the SW¼ of Section 6 and the W½ of Section 7, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Norgaard 12-6H well.

Applicant further requests that Board Order 45-2006 pertaining to Lots 1, 2, 3, and 4 and the E½W½ of Section 18, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Gabe 1-18H well.

Applicant further requests that Board Order 304-2008 pertaining to the W½ of Section 17 and the E½ of Section 18, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorensen 24X-17 and Larson 44X-18 wells.

Applicant further requests that Board Orders 41-2006 and 92-2007 pertaining to Section 19, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Larson 3-19H and Larson 1-19H wells.

Applicant further requests to vacate Board Order 63-2023 that designated an overlapping temporary spacing unit comprised of all of Sections 6 and 7, T23N-R58E.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 18, and 19, T23N-R58E, and all of Sections 12, 13, and 24, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 7, 18, and 19, T23N-R58E from Sections 12, 13, and 24, T23N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, 17, 18, 19, and 20, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 7, 18, and 19, T23N-R58E from Sections 8, 17, and 20, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T23N-R58E, and all of Section 32, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 247-2007 pertaining to the E½ of Section 31 and the W½ of Section 32, T24N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dynneson 2-31H and Dynneson 4-32H wells.

Applicant further requests that Board Order 2-2002 pertaining to the W½ of Section 5 and the E½ of Section 6, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dynneson 11X-5H well.

Applicant further requests that Board Order 279-2005 pertaining to the W½ of Section 4 and the E½ of Section 5, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 15-5H well.

Applicant further requests that Board Order 19-1992 pertaining to the NE¼ of Section 8, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken and/or Mission Canyon Formations from the Bond 8-8 vertical well.

Applicant further requests that Board Order 426-2006 pertaining to the S½ of Section 8, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sunwall 12-8H well.

Applicant further requests that Board Order 10-2000 pertaining to the E½ of Section 17, T23N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken and/or Mission Canyon Formations from the Sorenson 8-17 vertical well.

Applicant further requests that Board Order 304-2008 pertaining to the W½ of Section 17 and the E½ of Section 18, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorensen 24X-17 and Larson 44X-18 wells.

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R58E and all of Sections 4, 5, 8, 9, 16 and 17, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Section 32, T24N-R58E and Sections 5, 8, and 17, T23N-R58E from Section 33, T24N-R58E and Sections 4, 9, and 16, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 188-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 27, 28, 29, and 30, T25N-R57E, Richland County, Montana must be commenced not later than August 14, 2028 or if the Board does not believe that an expiration date is necessary, applicant requests that the Board remove the expiration date from the OTSU order.

Docket 484-2026

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 190-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T25N-R57E, Richland County, Montana must be commenced not later than August 14, 2028 or if the Board does not believe that an expiration date is necessary, applicant requests that the Board remove the expiration date from the OTSU order.

Docket 485-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to amend Board Order 182-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T29N-R59E, Roosevelt County, Montana must be commenced not later than August 14, 2028 or if the Board does not believe that an expiration date is necessary, applicant requests that the Board remove the expiration date from the OTSU order.

Docket 486-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to amend Board Order 184-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 2, 3, 4, and 5, T29N-R58E, Roosevelt County, Montana must be commenced not later than August 14, 2028 or if the Board does not believe that an expiration date is necessary, applicant requests that the Board remove the expiration date from the OTSU order.

Docket 487-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to amend Board Order 186-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 8, 9, 10, and 11, T29N-R58E, Roosevelt County, Montana must be commenced not later than August 14, 2028 or if the Board does not believe that an expiration date is necessary, applicant requests that the Board remove the expiration date from the OTSU order.

Docket 488-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 194-2012 pertaining to Sections 14 and 23, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Marilyn 2758 42-11H and Ma 2758 41-11B wells and amend Order 276-2012 to authorize only one additional wells in that spacing unit instead of four.

Applicant further requests that Board Order 39-2014 pertaining to Section 35, T27N-R58E and Section 2, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Freesia Federal 2658 13-11H well and that Order 40-2014 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 39-2014 pertaining to Section 35, T27N-R58E and Section 2, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Freesia Federal 2658 13-11H well and that Order 40-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 597-2012 pertaining to Sections 10 and 11, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tim Federal 2658 21-10H well and that 598-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 353-2013 and 169-2015 pertaining to Sections 14 and 23, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Carl Federal 2658 42-23H well and that Order 230-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 52-2014 pertaining to Sections 27 and 28, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Betsy Federal 2758 24-29H well and that Order 53-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 7-2013 pertaining to Section 34, T27N-R58E and Section 3, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Olson Bottoms Federal 2658 12-10H well and that 8-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 10, 15, and 22, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 597-2012 pertaining to Sections 10 and 11, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tim Federal 2658 21-10H well and that 598-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 70-2015 pertaining to Sections 15 and 22, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dianne Federal 2658 42-22H well and that Order 215-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 10, 15, and 22, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T27N-R58E and all of Section 4, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 52-2014 pertaining to Sections 27 and 28, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Betsy Federal 2758 24-29H well and that Order 53-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 10-2013 pertaining to Sections 4 and 9, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the David Federal 2658 43-9H well and that Order 11-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 28 and 33, T27N-R58E and all of Section 4, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 10-2013 pertaining to Sections 4 and 9, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the David Federal 2658 43-9H well and that Order 11-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 13-2013 pertaining to Sections 16 and 21, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sherri 2658 43-9H well and that Order 14-2013 that authorized additional wells in that spacing unit be vacated.

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 500-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of Phoenix Operating LLC to drill the Reece 1 SWD well at a surface location at 395' FSL and 1115' FWL, in the SW¼SW¼ of Section 24, T30N-R58E, and a bottom hole location at 50' FNL and 1,277' FWL, in the NW¼NW¼ of Section 24, T30N-R58E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,244 – 5,863 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 501-2026

APPLICANT: HYDRA SERVICES LLC – RICHLAND COUNTY, MONTANA

Upon the application of Hydra Services LLC to drill the Riptide 33-1H SWD well at a surface location at 2,181' FSL and 274' FWL, in the NW¼SW¼ of Section 33, T25N-R59E, and a bottom hole location at 1,100' FSL and 100' FEL, in the SE¼SE¼ of Section 33, T25N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,460 – 5,794 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 502-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of MorningStar Operating LLC to drill the Jaws 1 SWD well at a surface location at 2,459' FSL and 845' FEL, in the NE¼SE¼ of Section 5, T22N-R59E, and a bottom hole location at 1,547' FSL and 2,128' FEL, in the NW¼SE¼ of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,004 – 5,440 ft TVD and 5,440 – 5,514 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 316-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2026

Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 90-2026
17-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026
18-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 134-2026
23-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T27N-R55E.

Docket 135-2026
24-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T27N-R55E.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 438-2005 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 437-2005 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R55E and that Order 168-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 357-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T26N-R55E.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026
39-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026
40-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026
41-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026
42-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026
43-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026
44-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 218-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Northman 6-7-18-19 1H, Northman 6-7-18-19 2H, Northman 6-7-18-19 3H, and Northman 6-7-18-19 4H wells in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Northern Plains Independent on January 1, 2026.

Docket 223-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Whale 1-25H well in Sections 25 and 36, T28N-R55E and Sections 1 and 12, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 228-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Tiger 1-26H well in Sections 26 and 35, T28N-R55E and Sections 2 and 11, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 229-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Nurse 1-27H well in Sections 27 and 34, T28N-R55E and Sections 3 and 10, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 230-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Lemon 1-19H well in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 232-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Stellar 9-8-7 1H, Stellar 9-8-7 2H, Stellar 9-8-7 3H, and Stellar 9-8-7 4H wells in Sections 7, 8, and 9, T23N-R59E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026.

Docket 233-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Night 3-10-15 1H, Night 3-10-15 2H, Night 3-10-15 3H, and Night 3-10-15 4H wells in Sections 3, 10, and 15, T29N-R57E, Roosevelt County, Montana. **Black Dog Operating, LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 12, 2026.

Docket 234-2026
Continued from April 2026

APPLICANT: BLACK DOG OPERATING, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Dog Operating, LLC** for a permit to drill the Hansen 34-27-22-1H, Hansen 34-27-22-2H, Hansen 34-27-22-3H, and Hansen 34-27-22-4H wells in Sections 22, 27, and 34, T29N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 14, 2026.

Docket 237-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sable 14-23-26-35 1H, Sable 14-23-26-35 2H, Sable 14-23-26-35 3H, and Sable 14-23-26-35 4H wells in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 238-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Cactus Jack 15-22-27-34 1H, Cactus Jack 15-22-27-34 2H, Cactus Jack 15-22-27-34 3H, and Cactus Jack 15-22-27-34 4H wells in Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 265-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E.

Applicant further requests that Board Order 118-2013 pertaining to Sections 16 and 21, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cara 1-21H well.

Docket 266-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests that Board Order 469-2012 pertaining to Sections 17 and 20, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wagner 1-17H well and that Order 470-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 113-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E.

Applicant further requests that Board Order 128-2012 pertaining to Sections 18 and 19, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson 1-18H well and that Order 137-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 436-2011 pertaining to Sections 2 and 11, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cochrane 1-11H well and that Order 130-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 346-2012 pertaining to Section 3, T25N-R55E and Section 34, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sharon 1-3H well and that Order 345-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 124-2006 pertaining to Sections 10 and 15, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Katherine 1-15H and Katherine 2-15H wells and amend Order 429-2011 to authorize only two additional wells in that spacing unit instead of four.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 552-2012 pertaining to Section 24 and 25, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Butte Patricia 24-25-1H well and that Order 553-2012 that authorized additional wells in that spacing unit be vacated.

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 6, T31N-R59E, contain Indian Trust minerals.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E.

Applicant further requests to vacate Board Order 63-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E and Board Order 265-2012 that amended the setbacks.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 63-2013 pertaining to Sections 29 and 32, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Raymond Sweet #31-29H well.

Applicant further requests to vacate Board Order 59-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 447-2012 pertaining to Sections 1 and 12, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Orville Hendrickson #24-12H well.

Applicant further requests that Board Order 445-2012 pertaining to Sections 13 and 24, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave Clark #21-13H well.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 165-2012 and BLM Order (number unknown) pertaining to Sections 2 and 11, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Applicant further requests to vacate Board Order 5-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E and Board Orders 394-2011 and 262-2012 that amended the setbacks.

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T26N-R55E.

Docket 317-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 331-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Bailian 15-14-13-18-17 1H, Bailian 15-14-13-18-17 2H, Bailian 15-14-13-18-17 3H, and Bailian 15-14-13-18-17 4H wells in Sections 13, 14, and 15, T23N-R59E and Sections 17 and 18, T23N-R60E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026, and February 7, 2026.

Docket 335-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Mako 1-14H well in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 12, 2026, and the Sidney Herald on March 14, 2026.

Docket 339-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Shane FED 27-22-15-10-3 1HF, Shane FED 27-22-15-10-3 2HF, Shane FED 27-22-15-10-3 3HF, and Shane FED 27-22-15-10-3 4HF wells in Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 341-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Outlaw 23-26-35 1HF, Outlaw 23-26-35 2HF, Outlaw FED 23-26-35 3HF, and Outlaw FED 23-26-35 4HF wells in Sections 23, 26, and 35, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 26, 2026.

Docket 343-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Wiggins 1-25H well in Sections 25, 26, 27, and 28, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 17, 2026, and the Sidney Herald on March 21, 2026.

Docket 348-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to amend Board Order 101-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and the W½ of Section 4, all of Sections 5, 6, 7, 8, and the W½ of Section 9, T24N-R54E, Richland County, Montana be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 371-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to amend Board Order 163-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T26N-R53E, Richland County, Montana, be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 372-2026
Continued from June 2026

Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Willow Flat 1-19 well.

Docket 373-2026
Continued from June 2026

Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 19, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Willow Flat 1-19 well.

Docket 374-2026
Continued from June 2026

Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Kiefer Farms No. 1 well.

Docket 375-2026
Continued from June 2026

Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of all of Section 20, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Kiefer Farms No. 1 well.

Docket 376-2026
Continued from June 2026
Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to designate a permanent spacing unit comprised of the W½ of Section 28 and the E½ of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation with respect to the Glacier Ridge 1-28 well.

Docket 377-2026
Continued from June 2026
Application has been continued to the October 2026 hearing

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to pool all interests in the permanent spacing unit comprised of the W½ of Section 28 and the E½ of Section 29, T34N-R1W, Toole County, Montana, for the production of natural gas from the Duperow Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Glacier Ridge 1-28 well.

Docket 380-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, 19, and 30, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 119-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E.

Applicant further requests that Board Order 334-2006 pertaining to Section 30, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sophia 1H-30X well.

Applicant further requests that Board Order 335-2006 pertaining to Section 18, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Olivia 1H-18 well.

Docket 381-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, 19, and 30, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 92-2013 that designated a temporary spacing unit comprised of all of Section 24, T35N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13, 25, and 36, T35N-R58E.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of Phoenix Operating LLC to drill the UNFORGIVEN 1 SWD well at a surface location at 907' FNL and 1863' FWL, in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, T28N-R56E, and a bottom hole location at 219' FSL and 181' FEL in Lot 1 of Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,982 – 5,629 ft. TVD. Staff notes this application is eligible for placement on the default docket.

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of Phoenix Operating LLC to drill the MCMAHON 1 SWD well at a surface location at 907' FNL and 1473' FWL, in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, T28N-R56E, and a bottom hole location at 50' FSL and 50' FWL, in Lot 4 of Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,985 – 5,626 ft. TVD. Staff notes this application is eligible for placement on the default docket.

RESPONDENT: BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Black Gold Energy Resource Development, LLC** to appear and show-cause, if any it has, why it should not immediately plug and abandon its Indian Mound 1 well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15, T23N-R55E, Richland County, Montana, as set forth in Administrative Order 10-A-2026.

RESPONDENT: CYPRESS ENERGY PARTNERS – SHERIDAN SWD, LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Cypress Energy Partners – Sheridan SWD, LLC** to appear and show-cause, if any it has, why penalties should not be imposed for failure to comply with Board Order 86-2023, which required an additional \$10,000 plugging and reclamation bond be provided to cover the Sheridan Facility SWD well, API # 25-091-21892, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 18, T33N-R58E, Sheridan County, Montana, as set forth in Administrative Order 11-A-2026.

Docket 505-2026
SHOW-CAUSE HEARING

RESPONDENT: LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Lustre Salt Water Disp, Vernon R. Justice Db**a to appear and show-cause, if any it has, why it should not immediately plug and abandon its Raymond Sonsteng 1-19 SWD well, API # 25-105-21247, located in the NW¼SW¼ of Section 19, T31N-R45E, Valley County, Montana.

Docket 506-2026
SHOW-CAUSE HEARING

RESPONDENT: POPLAR RESOURECES LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require Poplar Resources LLC to appear and show-cause, if any it has, why it should not immediately plug and abandon or transfer its wells in Roosevelt County, Montana.

Docket 507-2026
SHOW-CAUSE HEARING

RESPONDENT: RETAMCO OPERATING, INC. — MUSSELSHELL, COUNTY, MONTANA

Upon the Board's own motion to require **Retamco Operating, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$360. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Retamco Operating, Inc. to further penalties as prescribed by Board policy.

Docket 508-2026
SHOW-CAUSE HEARING

RESPONDENT: ROBERT HAWKINS, INC – PONDERA, TETON, & TOOLE COUNTIES, MONTANA

Upon the Board's own motion to require **Robert Hawkins, Inc.** to appear and show cause, if any it has, why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting and the \$1,000 penalty for failure to appear at the June 11, 2026, public hearing.

Docket 509-2026
SHOW-CAUSE HEARING

RESPONDENT: TSAVOIL, LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **TSAVOIL, LLC** to appear and show cause, if any it has, why it should not have its plugging and reclamation bond forfeited as permitted by § 82-11-123(5), MCA for failure to begin to reclaim the O'Connor 20-34 (API 25-085-22008) well location located in the NE¼SW¼ of Section 20, T258N-R51E, Roosevelt County, Montana prior to the August 13, 2026, public hearing, as set forth in Board Order 230-2026.

Docket 510-2026
SHOW-CAUSE HEARING

RESPONDENT: WESTERN MEADOWLARK RESOURCES LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Western Meadowlark Resources LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations located in Sheridan County, Montana, as set forth in Administrative Order 9-A-2026.

Docket 327-2026
SHOW-CAUSE HEARING
Continued from April 2026

RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA

Upon the Board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon or transfer its wells located in Musselshell, Rosebud, Stillwater, and Sweetgrass Counties, Montana.

Docket 421-2026
SHOW-CAUSE HEARING
Continued from June 2026

RESPONDENT: NOAH ENERGY, INC – TETON COUNTY, MONTANA

Upon the Board's own motion to require **Noah Energy, Inc** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its inactive wells in Teton County, Montana.

Docket 423-2026
SHOW-CAUSE HEARING
Continued from June 2026

RESPONDENT: S & L ENERGY INC, C/O JOHN D. LAWRENCE, JR. – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **S & L Energy Inc, C/O John D. Lawrence, Jr.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects S & L Energy Inc, C/O John D. Lawrence, Jr. to further penalties as prescribed by Board policy.

Docket 425 -2026
SHOW-CAUSE HEARING
Continued from June 2026

RESPONDENT: U BEE TEA PRODUCTION LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **U Bee Tea Production LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations at its Melby 1 SWD, API # 25-091-21274, and Morken 3-22, API # 25-091-21423, wells located in Sheridan County, Montana, as set forth in Administrative Order 8-A-2026 and Board Order 231-2026.

Docket 426-2026
SHOW-CAUSE HEARING
Continued from June 2026

RESPONDENT: VECTA OIL & GAS, LTD – ROOSEVELT AND YELLOWSTONE COUNTIES, MONTANA

Upon the Board's own motion to require **Vecta Oil & Gas, LTD** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$220. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Vecta Oil & Gas, LTD to further penalties as prescribed by Board policy.

BOARD OF OIL AND GAS CONSERVATION

Jennifer Breton, Program Specialist