

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
October 14 & 15, 2026

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, October 14, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of August 12, 2026, business meeting
4. Longevity & service awards
5. Proposed hearing schedule for 2027
6. Financial report
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. Orphan well and federal grant update
12. Staff reports
13. Other business
14. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, October 15, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 511-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Harbaugh Fed 7-6-31-30 1HF, Harbaugh Fed 7-6-31-30 2HF, Harbaugh Fed 7-6-31-30 3HF, and Harbaugh Fed 7-6-31-30 4HF wells in Sections 6 and 7, T22N-R60E and Sections 30 and 31, T23N-60E, Richland County, Montana. A protest of the applications by Laura Kelly was received on August 3, 2026, in accordance with A.R.M. 36.22.620.

Docket 512-2026

**APPLICANT: HEREFORD RESOURCES, LLC – HILL COUNTY, MONTANA**

Upon the application of **Hereford Resources, LLC** for an exemption from or exception to Board Rules, A.R.M. 36.22.1219, 36.22.1220, and 36.22.1221, all relating to the venting or waste of gas from the Darwin #1, API # 25-041-23550, located in the S½SW¼ in Section 27, T34N-R9E, the Weil 1, API # 25-041-23548, located in the NW¼SE¼ in Section 28, T34N-R9E, and the Linda 1, API # 25-041-23551 located in the NE¼SW¼ in Section 34, T34N-R9E, Hill County, Montana.

Applicant requests authorization to commingle gas produced from the Souris River and Red River Formations through the same string of casing and well bore for each of the Darwin #1, Weil 1, and Linda 1 wells.

**APPLICANT: HEREFORD RESOURCES, LLC – HILL COUNTY, MONTANA**

Upon the application of **Hereford Resources, LLC** to establish field spacing for the production of helium gas from the Souris River and Red River formations underlying Sections 27, 28, and 34, T34N-R9E, Hill County Montana.

Applicant requests the described lands be designated as 640-acre permanent spacing units comprised of regular governmental sections with the Darwin #1 as the designated well for Section 27, the Weil 1 as the designated well for Section 28, and the Linda 1 as the designated well for Section 34.

**APPLICANT: HEREFORD RESOURCES, LLC – HILL COUNTY, MONTANA**

Upon the application of **Hereford Resources, LLC** to re-enter and deepen the Weil #2 well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 10, T33N-R9E, Hill County, Montana, for the purposes of evaluating the Precambrian basement formations for natural gas, as an exception to A.R.M. 36.22.702(11). Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: MOGO REAGAN, LLC – GLACIER COUNTY, MONTANA**

Upon the application of **MOGO Reagan, LLC** for an order establishing and delineating the Reagan Field, Glacier County, Montana, create spacing rules from the production of oil from the Madison Formation underlying the following described lands with each spacing unit to be comprised of one quarter-quarter section within said field with up to five permitted per spacing unit, said wells to be located not closer than 330' to the exterior boundaries of each quarter-quarter section spacing unit.

**Township 37 North, Range 7 West**

Section 3: Lots 1, 2, 3, 4, and S $\frac{1}{2}$   
Section 4: Lots 1, 2, 3, SE $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , and SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 9: All  
Section 10: All  
Section 11: SW $\frac{1}{4}$   
Section 14: All  
Section 15: All  
Section 16: All  
Section 21: All  
Section 22: E $\frac{1}{2}$ , SW $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ , and SE $\frac{1}{4}$ NW $\frac{1}{4}$   
Section 23: All  
Section 26: All  
Section 27: All  
Section 28: All  
Section 29: All  
Section 30: E $\frac{1}{2}$ E $\frac{1}{2}$   
Section 31: SE $\frac{1}{4}$  and E $\frac{1}{2}$ NE $\frac{1}{4}$   
Section 33: W $\frac{1}{2}$  and SE $\frac{1}{4}$   
Section 34: W $\frac{1}{2}$ , NE $\frac{1}{4}$ , and N $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 35: NW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , and SE $\frac{1}{4}$ SW $\frac{1}{4}$

**Township 36 North, Range 7 West**

Section 2: All  
Section 3: All  
Section 4: All  
Section 5: All  
Section 6: E $\frac{1}{2}$   
Section 7: E $\frac{1}{2}$ W $\frac{1}{2}$  and E $\frac{1}{2}$   
Section 8: All  
Section 9: N $\frac{1}{2}$   
Section 10: N $\frac{1}{2}$   
Section 11: N $\frac{1}{2}$   
Section 17: All  
Section 18: E $\frac{1}{2}$ W $\frac{1}{2}$  and E $\frac{1}{2}$

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 279-2005 pertaining to the W½ of Section 4 and E½ of Section 5, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 15-5H well.

Applicant further requests that Board Order 94-2006 pertaining to the E½ of Section 4 and all of Section 9, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Christiansen 14X-9 well.

Applicant further requests that Board Order 122-2004 pertaining to the N½ and SE¼ of Section 16, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State 8-16HR well.

Applicant further requests that Board Order 169-2006 pertaining to Section 21, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Johnson 3-21H well and that Order 519-2005 that authorized an additional well in that spacing unit be vacated.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 35, T23N-R58E and all of Sections 2 and 11, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 207-2008 pertaining to Sections 35 and 36, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Oscar 1-35 and Oscar 2-35 wells.

Applicant further requests that Board Order 333-2006 and 239-2007 pertaining to Sections 2 and 11, T22N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 31X-2 and Zadow 11X-2 wells and that Order 57-2008 that authorized an additional well in that spacing unit be vacated.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Section 35, T23N-R58E and all of Sections 2 and 11, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, and 26, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 237-2007 pertaining to Sections 14 and 23, T22N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Phillips 11X-23 well and that Order 59-2008 that authorized an additional well in that spacing unit be vacated.

Applicant further requests to vacate Board Order 320-2008 that designated a permanent spacing unit comprised of all of Sections 25 and 26, T22N-R58E and Order 72-2009 that pooled all interests in that spacing unit spacing unit be vacated.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, and 26, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 36, T23N-R58E and all of Sections 1 and 12, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 207-2008 pertaining to Sections 35 and 36, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Oscar 1-35 and Oscar 2-35 wells.

Applicant further requests that Board Order 5-2007 pertaining to Sections 1 and 12, T22N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 11X-18 well and that Order 145-2009 that authorized an additional well in that spacing unit be vacated.

Docket 523-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Section 36, T23N-R58E and all of Sections 1 and 12, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 524-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, and 25, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Orders 184-2007 and 300-2007 pertaining to Sections 13 and 24, T22N-R58E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the O'Brien Brothers 11X-18 well.

Applicant further requests to vacate Board Order 320-2008 that designated a permanent spacing unit comprised of all of Sections 25 and 26, T22N-R58E and Order 72-2009 that pooled all interests in that spacing unit spacing unit be vacated.

Docket 525-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, and 25, T22N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 526-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 35 and 36, T23N-R58E and all of Sections 1, 2, 11, and 12, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Section 35, T23N-R58E and Sections 2 and 11, T22N-R58E from Section 36, T23N-R58E and Sections 1 and 12, T22N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 527-2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, and 26, T22N-R58E from Sections 13, 24, and 25, T22N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E and all of Section 5, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Orders 343-2013 and 1-2017 pertaining to Sections 28, 29, 32, and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dige #41X-29DXA well.

Applicant further requests that Board Order 331-2006 pertaining to Sections 5 and 8, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simonsen 44X-5 well.

Applicant further requests to vacate Board Order 387-2013 that authorized additional wells in the temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E.

Applicant further requests to vacate Board Order 51-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T22N-R59E.

Applicant further requests to vacate Board Orders 60-2008 and 60-2023 that authorized an additional well and adjusted the setbacks in the permanent spacing unit comprised of all of Sections 5 and 8, T22N-R59E.

Applicant further requests to vacate Board Order 241-2025 that designated an overlapping temporary spacing unit comprised of the N½ of Section 5, T22N-R59E and all of Sections 29 and 32, T23N-R59E and that Order 242-2025 that authorized an additional well in that spacing unit be vacated.

Applicant further requests to vacate Board Order 243-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 5 and all of Sections 8 and 17, T22N-R59E.

Applicant further requests to vacate Board Order 246-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 4, S½ of Section 5, and all of Sections 8, 9, 16, and 17, T22N-R59E that authorized a well at a location proximate to the common boundary separating the S½ of Section 4 and Sections 9 and 16 from the S½ of Section 5 and Sections 8, and 17, T22N-R59E.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E and all of Section 5, T22N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 238-2007 pertaining to Sections 17 and 20, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Darlene 41X-20 and Marker 34X-20 wells.

Applicant further requests that Board Order 331-2006 pertaining to Sections 5 and 8, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simonsen 44X-5 well.

Applicant further requests to vacate Board Order 51-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T22N-R59E.

Applicant further requests to vacate Board Orders 60-2008 and 60-2023 that authorized an additional well and adjusted the setbacks in the permanent spacing unit comprised of all of Sections 5 and 8, T22N-R59E.

Applicant further requests to vacate Board Order 243-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 5 and all of Sections 8 and 17, T22N-R59E.

Applicant further requests to vacate Board Order 246-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 4, S½ of Section 5, and all of Sections 8, 9, 16, and 17, T22N-R59E that authorized a well at a location proximate to the common boundary separating the S½ of Section 4 and Sections 9 and 16 from the S½ of Section 5 and Sections 8, and 17, T22N-R59E.

Applicant further requests to vacate Board Order 52-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T22N-R59E.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 8, 17, and 20, T22N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T23N-R59E and all of Section 4, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 193-2008 pertaining to Section 4, T22N-R59E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Anderson 1-4H well.

Applicant further requests that Board Orders 343-2013 and 1-2017 pertaining to Sections 28, 29, 32 and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dige #41X-29DXA well.

Applicant further requests that Board Orders 48-2016 and 49-2016 pertaining to Sections 28 and 33, T23N-R59E, be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the P & Q Farms 21X-28D and P & Q Farms 21X-28BXC wells.

Applicant further requests to vacate Board Order 244-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T23N-R59E and the N½ of Section 4, T22N-R59E.

Applicant further requests to vacate Board Order 245-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 4 and all of Sections 9 and 16, T22N-R59E.

Applicant further requests to vacate Board Order 246-2025 that designated an overlapping temporary spacing unit comprised of the S½ of Section 4, S½ of Section 5, and all of Sections 8, 9, 16, and 17, T22N-R59E that authorized a well at a location proximate to the common boundary separating the S½ of Section 4 and Sections 9 and 16 from the S½ of Section 5 and Sections 8, and 17, T22N-R59E.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 28 and 33, T23N-R59E and all of Section 4, T22N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11, 12, 13, 14, 23, and 24, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 1, 12, 13, and 24, T24N-R56E from Sections 2, 11, 14, and 23, T24N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, 23, 26, and 27, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, and 26, T24N-R54E from Sections 15, 22, and 27, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 15-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, and 23, T24N-R54E and that Order 269-2014 that amended the setbacks in that spacing unit be vacated.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, and 26, T24N-R54E from Sections 13, 24, and 25, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 15-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, and 23, T24N-R54E and that Order 269-2014 that amended the setbacks in that spacing unit be vacated.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 36, T26N-R53E and all of Sections 1 and 12, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 1-2007 pertaining to Section 36, T26N-R53E and Section 1, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Snedigar-State 44X-36 well and any future 2 mile drilled in accordance Board Order 62-2023.

Applicant further requests that Board Order 145-2004 pertaining to Sections 12 and the NE¼ and S½ of Section 13, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H, and Flik-Joseph 13-13-HID3 wells and that Order 37-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 167-2024 pertaining to Sections 12 and 13, T25N-R53E and Sections 7 and 18, T25N-R54E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Flik 12-13 XE 1H well.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 145-2004 pertaining to Sections 12 and the NE $\frac{1}{4}$  and S $\frac{1}{2}$  of Section 13, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Flik-Irigoin 13-1H, Flik-Amestoy 12-4H, and Flik-Joseph 13-13-HID3 wells and that Order 37-2010 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 167-2024 pertaining to Sections 12 and 13, T25N-R53E and Sections 7 and 18, T25N-R54E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Flik 12-13 XE 1H well.

Applicant further requests that Board Order 103-2003 pertaining to Section 24, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hopper-Keller 24-4H, Hopper-Herman 24-3 HID3, and Hopper-Blanche 24-2H wells.

Applicant further requests that Board Order 300-2004 pertaining to Section 25, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Burlington 1-25H and Burlington 2-25H wells.

Applicant further requests that Board Order 73-2005 pertaining to Section 36, T25N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the State 44X-36 well and that Order 93-2008 that authorized an additional well in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Conaway 2-19H well.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Conaway 2-19H well.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 222-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana must be commenced not later than October 15, 2028. All other provisions in said order remain unchanged and in full force and effect.

Docket 542-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 232-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana must be commenced not later than October 15, 2028. All other provisions in said order remain unchanged and in full force and effect.

Docket 543-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 47-2025 to authorize a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced not later than October 15, 2028. All other provisions in said order remain unchanged and in full force and effect.

Docket 544-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 4, 9, 16, and 21, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Abby 4-9-16-21 #14H well.

Docket 545-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 4, 9, 16, and 21, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Abby 4-9-16-21 #14H well.

Docket 546-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 3, 10, 15, and 22, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Myla 3-10-15-22 #1H well.

Docket 547-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 3, 10, 15, and 22, T24N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Myla 3-10-15-22 #1H well.

Docket 548-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 108-2024 and 220-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 8, 17, and 20, T27N-R57E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 549-2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 110-2024 and 221-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T28N-R57E and all of Section 5, T27N-R57E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 550-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 228-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R57E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 551-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 124-2024 and 218-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Section 36, T24N-R59E and all of Sections 1 and 12, T23N-R59E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 552-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 224-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 1 and 12, T24N-R57E and all of Sections 5, 6, 7, and 8, T24N-R58E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 553-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 222-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 554-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 114-2024 and 215-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 28 and 33, T24N-R59E and all of Section 4, T23N-R59E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 555-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 122-2024 and 216-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Section 34, T24N-R59E and all of Sections 3 and 10, T23N-R59E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 556-2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 226-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T28N-R56E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

Docket 557-2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32, and 33, T28N-R57E and all of Sections 4 and 5, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 28 and 33, T28N-R57E and Section 4, T27N-R57E from Sections 29 and 32, T28N-R57E and Section 5, T27N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. Operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 16-2025 pertaining to Sections 28 and 33, T28N-R57E and Section 4, T27N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lucero 4-33-28 #1-H and Lucero 4-33-28 #2-H wells.

Docket 558-2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 35, T26N-R59E and all of Sections 2, 11, and 14, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 147-2013 pertaining to Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Shannon 2-35 #1-H well.

Applicant further requests to vacate Board Orders 66-2011, 192-2011, and 471-2011 that authorized additional wells and adjusted the setbacks in the permanent spacing unit comprised of Sections 11 and 14, T25N-R59E,

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 35, T26N-R59E and all of Sections 2, 11, and 14, T25N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 36, T26N-R59E and all of Section 1, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 147-2013 pertaining to Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Shannon 2-35 #1-H well.

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 15 and all of Sections 22, 27, and 34, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 136-2005 pertaining to the SW¼ of Section 15 and the W½ and SE¼ of Section 22, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lowell Larson 12-22H well.

Applicant further requests that Board Order 155-2005 pertaining to the S½ of Section 14 and the SE¼ of Section 15, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sunwall 9-14H well.

Applicant further requests that Board Order 214-2006 pertaining to Section 27, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hedegaard 1-27H and Hedegaard 2-27H wells and that Order 46-2006 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 385-2005 pertaining to Section 34, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Tree 1-34H well.

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of the S½ of Section 15 and all of Sections 22, 27, and 34, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 15, the S½ of Section 16, and all of Sections 21, 22, 27, 28, 33, and 34, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating the S½ of Section 15 and Sections 22, 27, and 34, T23N-R58E from the S½ of Section 16 and Sections 21, 28, and 33, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: SLAWSON EXPLORATION COMPANY INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company Inc** to amend Board Order 247-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T27N-R59E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled October 2027 hearing.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, 21, and 28, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 99-2013 pertaining to Sections 4 and 9, T25N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Buckley 1-9H well.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, 21, and 28, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E and that Order 71-2026 that authorized additional wells in that spacing unit be vacated.

Docket 568-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 569-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, 23, and 26, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E and that Order 66-2026 that authorized additional wells in that spacing unit be vacated.

Docket 570-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, 23, and 26, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 571-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 572-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 573-2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 23 and 26, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 574-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, and 13, T32N-R58E.

Docket 575-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 576-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 2, 11, and 14, T32N-R58E.

Docket 577-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 578-2026  
2-2027 FED

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, and 16, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5, 6, and the E½SW¼ of Section 4, T32N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 9, and 16, T32N-R59E.

Docket 579-2026  
3-2027 FED

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, and 16, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5, 6, and the E½SW¼ of Section 4, T32N-R59E, contain Indian Trust minerals.

Docket 580-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, and 17, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 8, and 17, T32N-R59E.

Docket 581-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, and 17, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 582-2026  
4-2027 FED

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 18, T32N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T32N-R59E.

Docket 583-2026  
5-2027 FED

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 18, T32N-R59E, contain Indian Trust minerals.

Docket 584-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T36N-R58E and all of Sections 1 and 12, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1 and 12, T35N-R58E.

Docket 585-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T36N-R58E and all of Sections 1 and 12, T35N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 586-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T36N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 587-2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T36N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 588-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to amend Board Order 177-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled August 2028 hearing.

Docket 589-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to amend Board Order 326-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2028 hearing.

Docket 590-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 7 and 18, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 237-2012 pertaining to Section 13, T23N-R58E and Section 18, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson #42-18 well.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7 and 18, T23N-R59E.

Docket 591-2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7 and 18, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 8, 17, and 20, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 238-2012 that designated a permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8, 17, and 20, T23N-R59E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8, 17, and 20, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 9, 16, and 21, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 238-2012 that designated a permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8, 17, and 20, T23N-R59E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 9, 16, and 21, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 596-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to amend Board Order 322-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R56E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2028 hearing.

Docket 597-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E and 6 and 7, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 598-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E and 1 and 12, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 599-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E and 2 and 11, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 600-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E and 3 and 10, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 601-2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34, and 35, T29N-R56E, all of Sections 1 and 12, T28N-R56E, and all of Sections 6 and 7, T28N-T57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 27 and 34, T29N-R56E and Sections 1 and 12, T28N-R56E from Sections 26, and 35, T29N-R56E and Sections 6 and 7, T28N-T57E, with a 200' heel/toe setback to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 27, 28, 33, and 34, T29N-R56E and all of Sections 1, 2, 11, and 12, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 28 and 33, T29N-R56E and Sections 2 and 11, T28N-R56E from Sections 27 and 34, T29N-R56E and Sections 1 and 12, T28N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32, and 33, T29N-R56E and all of Sections 2, 3, 10, and 11, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 29 and 32, T29N-R56E and Sections 3 and 10, T28N-R56E from Sections 28 and 33, T29N-R56E and Sections 2 and 11, T28N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof. Operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: HYDRA SERVICES LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Hydra Services LLC** to drill the Salty Dog III 20-1H SWD well at a surface location at 260' FNL and 646' FEL, in the NE¼NE¼ of Section 20, T26N-R57E, and a bottom hole location at 2,543' FNL and 100' FEL, in the SE¼NE¼ of Section 21, T26N-R57E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,503 – 6,033 ft. TVD. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill the Bitterroot #1 SWD well at a surface location at 682' FSL and 568' FEL, in the SE¼SE¼ of Section 21, T26N-R56E, and a bottom hole location at 1,444' FNL and 568' FEL, in the SE¼NE¼ of Section 28, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,176 – 5,769 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill the Bolt #1 SWD well at a surface location at 365' FSL and 1,115' FWL, in the SW¼SW¼ of Section 9, T25N-R56E, and a bottom hole location at 2,105' FSL and 2,490' FWL, in the NE¼SW¼ of Section 9, T25N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,293 – 5,873 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to drill the Brigade 1-2 SWD well at a surface location at 537' FNL and 561' FWL, in the NW¼NW¼ of Lot 4, Section 2, T26N-R59E, and a bottom hole location at 250' FNL and 1,200' FWL, in the NW¼NW¼ of Lot 4, Section 2, T26N-R59E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,369 – 5,966 ft. MD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: CPX ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **CPX Energy Operating, LLC** to drill the Neptune 24-1 SWD well at a surface location at 440' FNL and 1,071' FEL, in the NE¼NE¼ of Section 24, T26N-R55E, and a bottom hole location at 1,320' FNL and 660' FEL, in the SE¼NE¼ of Section 13, T26N-R55E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,950 – 5,450 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: WHITE ROCK OIL AND GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil and Gas, LLC** to drill the Norgaard 6-1H SWD well at a surface location at 392' FSL and 2413' FWL, in the SE¼SW¼ of Section 6, T23N-R58E, and a bottom hole location at 2,600' FSL and 2,400' FWL, in the NE¼SW¼ of Section 6, T23N-R58E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,385 – 5,610 ft. TVD and 5,760 – 5,981 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to convert the Panasuk 34X-12 well (API #25-083-22882) in the SW¼SW¼ of Section 12, T23N-R58E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,224 – 5,671 ft TVD and 5,671 – 5,738 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

**APPLICANT: YELLOW JACKET RESOURCES LLC – PONDERA COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for a total of 9 wells in Pondera County, Montana. Specifically, 4 wells from **Hawley-Northrup**, 4 wells from **Hawley Oil Company**, and for 1 well from **Hawley Hydrocarbons, Merrill&Carol Hawley Db a to Yellow Jacket Resources LLC**, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. A list of the wells is available online or in the Billings office for review.

Docket 612-2026

**APPLICANT: TALLGRASS WATER NORTH DAKOTA, LLC – RICHLAND COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Verschoot 1-19 SWD commercial disposal well, API # 25-083-21866, located in the NW¼SW¼ of Section 19, T23N-R54E, Richland County, Montana from **Caliber North Dakota LLC to Tallgrass Water North Dakota, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 613-2026

**APPLICANT: ESSENTIAL ENERGY, LLC – TETON COUNTY, MONTANA**

Upon the application of **Essential Energy, LLC**, for an order removing Noah Energy, Inc. as the recognized operator of the Spring Hill 14-34-27-6HZ well, API # 25-099-21316, located in the SE¼SW¼ of Section 34, T27N-R6W, Teton County, Montana, and substituting and recognizing Essential Energy, LLC as the operator of said well.

Docket 614-2026

**APPLICANT: ESSENTIAL ENERGY, LLC – TETON COUNTY, MONTANA**

Upon the application of **Essential Energy, LLC**, for an order removing Noah Energy, Inc. as the recognized operator of the Spring Hill 13-34-27-6 well, API # 25-099-21321, located in the SW¼SW¼ of Section 34, T27N-R6W, Teton County, Montana, and substituting and recognizing Essential Energy, LLC as the operator of said well.

Docket 615-2026

**APPLICANT: ESSENTIAL ENERGY, LLC – TETON COUNTY, MONTANA**

Upon the application of **Essential Energy, LLC**, for an order removing Noah Energy, Inc. as the recognized operator of the Bynum North 7-34 permitted injection well, API # 25-099-21300, located in the SW¼NE¼ of Section 34, T27N-R6W, Teton County, Montana, and substituting and recognizing Essential Energy, LLC as the operator of said well.

Docket 616-2026

**APPLICANT: SUN COULEE, LLC – GARFIELD AND ROSEBUD COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 9 wells in Garfield and Rosebud Counties, Montana, from **Cline Production Company to Sun Coulee, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show **Cline Production Company** is responsible for 7 producing wells covered by a multiple well bond and 2 injection wells which are bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 316-2025

Continued from October 2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2026  
Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 90-2026  
17-2026 FED  
Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026  
18-2026 FED  
Continued from February 2026

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 134-2026  
23-2026 FED  
Continued from February 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T27N-R55E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T27N-R55E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 438-2005 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 437-2005 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R55E and that Order 168-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 357-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T26N-R55E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 232-2025 that designated a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E and that Order 233-2025 that authorized additional wells in that spacing unit be vacated.

Docket 181-2026  
Continued from February 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 188-2026  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 189-2026  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026  
39-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026  
40-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026  
41-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026  
42-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026  
43-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026  
44-2026 FED  
Continued from February 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 218-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Northman 6-7-18-19 1H, Northman 6-7-18-19 2H, Northman 6-7-18-19 3H, and Northman 6-7-18-19 4H wells in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Northern Plains Independent on January 1, 2026.

Docket 223-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Whale 1-25H well in Sections 25 and 36, T28N-R55E and Sections 1 and 12, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 228-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Tiger 1-26H well in Sections 26 and 35, T28N-R55E and Sections 2 and 11, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 229-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Nurse 1-27H well in Sections 27 and 34, T28N-R55E and Sections 3 and 10, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 230-2026  
Continued from April 2026

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Lemon 1-19H well in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 232-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Stellar 9-8-7 1H, Stellar 9-8-7 2H, Stellar 9-8-7 3H, and Stellar 9-8-7 4H wells in Sections 7, 8, and 9, T23N-R59E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026.

Docket 237-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sable 14-23-26-35 1H, Sable 14-23-26-35 2H, Sable 14-23-26-35 3H, and Sable 14-23-26-35 4H wells in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 238-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Cactus Jack 15-22-27-34 1H, Cactus Jack 15-22-27-34 2H, Cactus Jack 15-22-27-34 3H, and Cactus Jack 15-22-27-34 4H wells in Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E.

Applicant further requests that Board Order 118-2013 pertaining to Sections 16 and 21, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cara 1-21H well.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests that Board Order 469-2012 pertaining to Sections 17 and 20, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wagner 1-17H well and that Order 470-2012 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 113-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E.

Applicant further requests that Board Order 128-2012 pertaining to Sections 18 and 19, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson 1-18H well and that Order 137-2012 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 436-2011 pertaining to Sections 2 and 11, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cochrane 1-11H well and that Order 130-2012 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 346-2012 pertaining to Section 3, T25N-R55E and Section 34, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sharon 1-3H well and that Order 345-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 124-2006 pertaining to Sections 10 and 15, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Katherine 1-15H and Katherine 2-15H wells and amend Order 429-2011 to authorize only two additional wells in that spacing unit instead of four.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 297-2026  
48-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 6, T31N-R59E, contain Indian Trust minerals.

Docket 298-2026  
49 -2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 299-2026  
50 -2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Docket 300-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E.

Applicant further requests to vacate Board Order 63-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E and Board Order 265-2012 that amended the setbacks.

Docket 301-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 302-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 63-2013 pertaining to Sections 29 and 32, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Raymond Sweet #31-29H well.

Applicant further requests to vacate Board Order 59-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E.

Docket 303-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 304-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 447-2012 pertaining to Sections 1 and 12, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Orville Hendrickson #24-12H well.

Applicant further requests that Board Order 445-2012 pertaining to Sections 13 and 24, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave Clark #21-13H well.

Docket 305-2026  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 306-2026  
51-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 165-2012 and BLM Order (number unknown) pertaining to Sections 2 and 11, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Applicant further requests to vacate Board Order 5-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E and Board Orders 394-2011 and 262-2012 that amended the setbacks.

Docket 307-2026  
52-2026 FED  
Continued from April 2026

**APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Docket 316-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T26N-R55E.

Docket 317-2026  
Continued from April 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 331-2026  
Continued from June 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Bailian 15-14-13-18-17 1H, Bailian 15-14-13-18-17 2H, Bailian 15-14-13-18-17 3H, and Bailian 15-14-13-18-17 4H wells in Sections 13, 14, and 15, T23N-R59E and Sections 17 and 18, T23N-R60E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026, and February 7, 2026.

Docket 335-2026  
Continued from June 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the Mako 1-14H well in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 12, 2026, and the Sidney Herald on March 14, 2026.

Docket 339-2026  
Continued from June 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Shane FED 27-22-15-10-3 1HF, Shane FED 27-22-15-10-3 2HF, Shane FED 27-22-15-10-3 3HF, and Shane FED 27-22-15-10-3 4HF wells in Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 341-2026  
Continued from June 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** for a permit to drill the Outlaw 23-26-35 1HF, Outlaw 23-26-35 2HF, Outlaw FED 23-26-35 3HF, and Outlaw FED 23-26-35 4HF wells in Sections 23, 26, and 35, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 26, 2026.

Docket 371-2026  
Continued from June 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to amend Board Order 163-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T26N-R53E, Richland County, Montana, be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 402-2026  
Continued from June 2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 92-2013 that designated a temporary spacing unit comprised of all of Section 24, T35N-R58E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13, 25, and 36, T35N-R58E.

Docket 429-2026  
Continued from August 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E and that Order 66-2026 that authorized additional wells in that spacing unit be vacated.

Docket 430-2026  
Continued from August 2026

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E and that Order 71-2026 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 61-2006 pertaining to Sections 5 and 8, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June 2-5H and June 1-8H wells.

Applicant further requests that Board Order 354-2014 pertaining to Sections 4, 5, 8, and 9, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June BR 1-5HSL well.

Applicant further requests that Board Order 289-2007 pertaining to Section 17, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-17H 43 well.

Applicant further requests that Board Order 353-2014 pertaining to Sections 17 and 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 2-17H well.

Applicant further requests that Board Order 128-2006 pertaining to Section 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 1-20H well.

Docket 440-2026  
Continued from August 2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 30 and 31, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 441-2026  
Continued from August 2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 23 and 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 442-2026  
Continued from August 2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 25 and 26, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 443-2026  
Continued from August 2026

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 272-2004 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-32H well.

Applicant further requests that Board Order 97-2005 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 44-32H well.

Applicant further requests that Board Order 98-2005 pertaining to Sections 34 and 35, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-34H well.

Applicant further requests that Board Order 293-2010 pertaining to Section 31, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 31-31H 37 well.

Applicant further requests to vacate Board Order 138-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 22, 27, and 34, T23N-R57E.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 31, 32, 33, and 34, T23N-R57E and all of Sections 3, 4, 5, and 6, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 31, 32, 33, and 34, T23N-R57E from Sections 3, 4, 5, and 6, T22N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 612-2012 pertaining to Sections 26 and 27, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hanson #44X-26B well and requests Order 614-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25, 26, and 27, T23N-R59E.

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 448-2026  
Continued from August 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 34, 35, and 36, T23N-R59E.

Docket 449-2026  
Continued from August 2026

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 457-2026  
Continued from August 2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to five additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T35N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 458-2026  
61-2026 FED  
Continued from August 2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 5, and 6, T32N-R59E and all of Sections 1 and 2, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 5, and 6, T32N-R59E and Sections 1 and 2, T32N-R58E.

Docket 459-2026  
62-2026 FED  
Continued from August 2026

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 5, and 6, T32N-R59E and all of Sections 1 and 2, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 7, 8, and 9, T32N-R59E and all of Sections 11 and 12, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7, 8, and 9, T32N-R59E and Sections 11 and 12, T32N-R58E.

**APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 8, and 9, T32N-R59E and all of Sections 11 and 12, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 12-2006 pertaining to Section 16, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Bearcat State 1-16H well.

Applicant further requests that Board Order 281-2007 pertaining to Section 21, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 31-21H 43 well.

Applicant further requests that Board Order 210-2006 pertaining to Section 28, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Stinger 1-28H well.

Applicant further requests that Board Order 284-2007 pertaining to Section 33, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-33H 43 well.

Docket 472-2026  
Continued from August 2026

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 477-2026  
Continued from August 2026

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T24N-R58E and all of Sections 5 and 6, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 30 and 31, T24N-R58E and Section 6, T23N-R58E from Sections 29 and 32, T24N-R58E and Section 5, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 488-2026  
Continued from August 2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 194-2012 pertaining to Sections 14 and 23, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Marilyn 2758 42-11H and Ma 2758 41-11B wells and amend Order 276-2012 to authorize only one additional wells in that spacing unit instead of four.

Applicant further requests that Board Order 39-2014 pertaining to Section 35, T27N-R58E and Section 2, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Freesia Federal 2658 13-11H well and that Order 40-2014 that authorized additional wells in that spacing unit be vacated.

Docket 489-2026  
Continued from August 2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T27N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 39-2014 pertaining to Section 35, T27N-R58E and Section 2, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Freesia Federal 2658 13-11H well and that Order 40-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 597-2012 pertaining to Sections 10 and 11, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tim Federal 2658 21-10H well and that 598-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 353-2013 and 169-2015 pertaining to Sections 14 and 23, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Carl Federal 2658 42-23H well and that Order 230-2013 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 52-2014 pertaining to Sections 27 and 28, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Betsy Federal 2758 24-29H well and that Order 53-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 7-2013 pertaining to Section 34, T27N-R58E and Section 3, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Olson Bottoms Federal 2658 12-10H well and that 8-2013 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 10, 15, and 22, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 597-2012 pertaining to Sections 10 and 11, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Tim Federal 2658 21-10H well and that 598-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 70-2015 pertaining to Sections 15 and 22, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dianne Federal 2658 42-22H well and that Order 215-2013 that authorized additional wells in that spacing unit be vacated.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 10, 15, and 22, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 28 and 33, T27N-R58E and all of Section 4, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 52-2014 pertaining to Sections 27 and 28, T27N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Betsy Federal 2758 24-29H well and that Order 53-2014 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 10-2013 pertaining to Sections 4 and 9, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the David Federal 2658 43-9H well and that Order 11-2013 that authorized additional wells in that spacing unit be vacated.

Docket 497-2026  
Continued from August 2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 28 and 33, T27N-R58E and all of Section 4, T26N-R58E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 498-2026  
Continued from August 2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 10-2013 pertaining to Sections 4 and 9, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the David Federal 2658 43-9H well and that Order 11-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 13-2013 pertaining to Sections 16 and 21, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sherri 2658 43-9H well and that Order 14-2013 that authorized additional wells in that spacing unit be vacated.

Docket 499-2026  
Continued from August 2026

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 9, 16, and 21, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 617-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: APEX ENERGY LLC – DAWSON AND RICHLAND COUNTIES, MT**

Upon the Board's own motion to require **Apex Energy LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with board policy the amount due now is \$320. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the show-cause hearing or to make suitable arrangement prior to said hearing subjects Apex Energy LLC to further penalties as prescribed by board policy.

Docket 618-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: CLINE PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the Board's own motion to require **Cline Production Company** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the UIC violation at its M. Roberts 2-5 well, API # 25-087-21231, located in Rosebud County, Montana, as set forth in Administrative Order 15-A-2026.

Docket 619-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **Lustre Salt Water Disp, Vernon R. Justice DBa** to appear and show-cause, if any it has, why it should not begin to plug and abandon its Raymond Sonsteng well, API #25-105-21247, in Valley County, Montana prior to the October 15, 2026, public hearing. Failure to begin to plug and abandon the well may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by 82-11-123(5), MCA.

Docket 620-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: POPLAR RESOURECES LLC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **Poplar Resources LLC** to appear and show-cause, if any it has, why it should not begin to plug and abandon its wells in Roosevelt County, Montana, prior to the October 15, 2026, public hearing. Failure to begin to plug and abandon or transfer the wells may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.

Docket 621-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: S & L ENERGY INC, C/O JOHN D. LAWRENCE, JR. – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion to require **S & L Energy Inc, C/O John D. Lawrence, Jr.** to appear and show cause, if any it has, why it should not begin to plug and abandon its Hold 1-14 well, API #25-065-21531, in Musselshell County, Montana, prior to the October 15, 2026, public hearing. Failure to begin to plug and abandon the well may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.

Docket 622-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: SDOCO, LLC – ROSEBUD COUNTY, MONTANA**

Upon the Board's own motion to require **SDOCO, LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the UIC violation at its Grebe Federal 1-22R EOR well, API # 25-087-21451, located in Rosebud County, Montana, as set forth in Administrative Order 16-A-2026.

Docket 623-2026  
**SHOW-CAUSE HEARING**

**RESPONDENT: WY BASIN OPERATING LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **WY Basin Operating LLC** to appear and show-cause, if any it has, why penalties should not be imposed for continuing to produce wells in violation of Board Order 233-2026 and provide an update on its plans for resolving the unit-operations issue, as set forth in Administrative Order 13-A-2026.

Docket 470-2025  
**SHOW-CAUSE HEARING**  
Continued from December 2025

**RESPONDENT: BRAINSTORM ENERGY, INC- TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Brainstorm Energy, Inc** to appear and show cause, if any it has, why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by Administrative Order 11-A-2025.

Docket 425-2026  
**SHOW-CAUSE HEARING**  
Continued from June 2026

**RESPONDENT: U BEE TEA PRODUCTION LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **U Bee Tea Production LLC** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the field violations at its Melby 1 SWD, API # 25-091-21274, and Morken 3-22, API # 25-091-21423, wells located in Sheridan County, Montana, as set forth in Administrative Order 8-A-2026 and Board Order 231-2026.

Docket 503-2026  
**SHOW-CAUSE HEARING**  
Continued from August 2026

**RESPONDENT: BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC – RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require **Black Gold Energy Resource Development, LLC** to appear and show-cause, if any it has, why it should not immediately plug and abandon its Indian Mound 1 well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 15, T23N-R55E, Richland County, Montana, as set forth in Administrative Order 10-A-2026.

Docket 504-2026  
**SHOW-CAUSE HEARING**  
Continued from August 2026

**RESPONDENT: CYPRESS ENERGY PARTNERS – SHERIDAN SWD, LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Cypress Energy Partners – Sheridan SWD, LLC** to appear and show-cause, if any it has, why penalties should not be imposed for failure to comply with Board Order 86-2023, which required an additional \$10,000 plugging and reclamation bond be provided to cover the Sheridan Facility SWD well, API # 25-091-21892, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 18, T33N-R58E, Sheridan County, Montana, as set forth in Administrative Order 11-A-2026.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist