STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
December 9 & 10, 2026

NOTICE OF PUBLIC HEARING (CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, December 9, 2026, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of October 14, 2026, business meeting
4. Financial report
5. Bond summary & incident report
6. Docket summary
7. Gas flaring exceptions
8. Inactive well review
9. Orphan well and federal grant update
10. Staff reports
11. Other business
12. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, December 10, 2026, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 624-2026

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – RICHLAND, ROOSEVELT AND SHERIDAN COUNTIES, MONTANA

Upon the Board's own motion to consider limiting approval of additional temporary spacing units for horizontal wells with lateral lengths exceeding four miles in the Bakken / Three Forks pool in Richland, Roosevelt, and Sheridan Counties, Montana, excluding temporary spacing units previously approved by the Board, until actual production data from wells within the five previously approved spacing units becomes available and has been reviewed by the Board.

Docket 625-2026

APPLICANT: COYOTE RESOURCES LLC– TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to authorize the drilling of up to two additional Duperow Formation wells within and upon the temporary spacing unit comprised of the W½ of Section 28 and the E½ of Section 29, T34N-R1W, Toole County, Montana.

Docket 626-2026
6-2027 FED

APPLICANT: MOGO REAGAN, LLC – GLACIER COUNTY, MONTANA

Upon the application of **MOGO Reagan, LLC** for an order establishing and delineating the Reagan Field, Glacier County, Montana, create spacing rules from the production of oil from the Madison Formation underlying the following described lands with each spacing unit to be comprised of one quarter-quarter section within said field with up to five permitted per spacing unit, said wells to be located not closer than 330' to the exterior boundaries of each quarter-quarter section spacing unit.

Township 37 North, Range 7 West

Section 3: Lots 3, 4, and S½SW¼ (W½)
Section 4: Lots 1, 2, 3, 4, and S½
Section 9: All
Section 10: All
Section 15: All
Section 16: All
Section 21: E½
Section 22: All
Section 23: W½
Section 26: W½
Section 27: All
Section 34: N½
Section 35: All

Docket 627-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to vacate Board Order 232-2025 insofar as it designated an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T25N-R56E, Richland County, Montana, with all other provisions to remain in effect and that Orders 233-2025 and 343-2025 that authorized additional wells in that spacing unit be vacated. Default docket requested.

Docket 628-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 289-2004 pertaining to Sections 5 and 8, T24N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Joyce 13-5H well.

Applicant further requests that Board Order 129-2014 pertaining to Sections 5, 6, 7, and 8, T24N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Joyce HSL well.

Applicant further requests to vacate Board Order 101-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and the W½ of Section 4, all of Sections 5, 6, 7, 8, and the W½ of Section 9, T24N-R54E, Richland County and that Order 102-2025 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 220-2005 pertaining to Sections 17 and 20, T24N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Toni 1-17H, Toni 2-17H, and Toni 3-20H well.

Applicant further requests that Board Order 127-2014 pertaining to Sections 17, 18, 19, and 20, T24N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Toni HSL well.

Docket 629-2026
7-2027 FED

APPLICANT: HELL CREEK CRUDE LLC – VALLEY COUNTY, MONTANA

Upon the application of **Hell Creek Crude LLC** to vacate Board Order 43-1996 and BLM Order 2-1996 FED insofar that they designated a temporary spacing unit comprised of all of Section 28, T30N-R45E, Valley County, Montana and reverting all of Section 28 back to Statewide spacing rules. All other provisions in said order remain unchanged and in full force and effect. The application indicates that the SE¼ and E½SW¼ of Section 28, T30N-R45E, contain Indian Trust minerals.

Docket 630-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to designate a permanent spacing unit comprised of all of Sections 5, 8, and 17, T23N-R55E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Chinook 5-17-1H well.

Docket 631-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 5, 8, and 17, T23N-R55E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Chinook 5-17-1H well.

Docket 632-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to designate a permanent spacing unit comprised of all of Section 36, T25N-R55E and all of Sections 5 and 8, T24N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Apollo 8-36-1H and Apollo 8-36-2H wells.

Docket 633-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Section 36, T25N-R55E and all of Sections 5 and 8, T24N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Apollo 8-36-1H and Apollo 8-36-2H wells.

Docket 634-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 32, 33, and 34, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 272-2004 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-32H well.

Applicant further requests that Board Order 97-2005 pertaining to Sections 32 and 33, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 44-32H well.

Applicant further requests that Board Order 98-2005 pertaining to Sections 34 and 35, T23N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Steinbeisser 41-34H and Steinbeisser 14-35H wells.

Applicant further requests to vacate Board Order 138-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 22, 27, and 34, T23N-R57E.

Docket 635-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 32, 33, and 34, T23N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 636-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to vacate Board Order 53-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T22N-R59E, Richland County, Montana. Default docket requested.

Docket 637-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to vacate Board Order 54-2024 that designated an overlapping temporary spacing unit comprised of all of Sections 19, 30, and 31, T22N-R59E, Richland County, Montana. Default docket requested.

Docket 638-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 324-2025 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2027 hearing.

Docket 639-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 325-2025 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised all of Sections 27 and 34, T27N-R56E and all of Sections 3 and 10, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 640-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 292-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 26 and 35, T24N-R59E and all of Sections 2 and 11, T23N-R59E, Richland County, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2027 hearing.

Docket 641-2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19, 20, 29, 30, 31, and 32, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 17, 20, 29, and 32, T29N-R58E from Sections 18, 19, 30, and 31, T29N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. Operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 642-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 29 and 32, T27N-R56E and all of Sections 5 and 8, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 491-2013 pertaining to Sections 29 and 32, T27N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mulholland Federal 1-32H well and that Order 492-2013 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 131-2011 pertaining to Sections 5 and 8, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Baxter 1-5H well.

Docket 643-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 29 and 32, T27N-R56E and all of Sections 5 and 8, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 644-2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to vacate Board Order 321-2013 that authorized additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 35 and 36, T26N-R59E and all of Sections 1 and 2, T25N-R59E, Richland County, Montana.

Docket 645-2026

APPLICANT: SPRINGLINE OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **SpringLine Operating LLC** to authorize the drilling of an additional well for all Formations within the N½ of Section 17, T26N-R58E, Richland County, Montana, as an exception to the North Sioux Pass Field Rules established by Board Orders 12-1975, 17-1976, and 8-1979. Default docket requested.

Docket 646-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 594-2012 pertaining to Sections 25 and 36, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Loki 2658 12-25H well and that Order 595-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 16-2013 and 171-2015 pertaining to Sections 26 and 35, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Otis 2658 43-23H well and that Order 17-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 217-2013 and 175-2015 pertaining to Sections 27 and 34, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Stilt Federal 2658 42-22H well and that Order 218-2013 that authorized additional wells in that spacing unit be vacated.

Docket 647-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 648-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 594-2012 pertaining to Sections 25 and 36, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Loki 2658 12-25H well and that Order 595-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 16-2013 and 171-2015 pertaining to Sections 26 and 35, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Otis 2658 43-23H well and that Order 17-2013 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 217-2013 and 175-2015 pertaining to Sections 27 and 34, T26N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Stilt Federal 2658 42-22H well and that Order 218-2013 that authorized additional wells in that spacing unit be vacated.

Docket 649-2026

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 34, 35, and 36, T26N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 650-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2 and 11, T26N-R53E and all of Section 35, T27N-R53E, Richland County, Montana, but not closer than 0' heel setback, 200' toe setback, and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 651-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T29N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 652-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to amend Board Order 330-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E, Roosevelt County, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2028 hearing. Default docket requested.

Docket 653-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to amend Board Order 328-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T27N-R56E, Richland and Roosevelt Counties, Montana must be commenced not later than the date of the Board's regularly-scheduled December 2028 hearing. Default docket requested.

Docket 654-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Section 1, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 177-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Order 178-2025 that authorized additional wells in that spacing unit, and Order 344-2026 that allowed additional time to commence drilling.

Docket 655-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 1, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 656-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 12 and 13, T23N-R58E, Richland County, Montana, to drill a four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 177-2025 that designated an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E and all of Sections 25 and 36, T24N-R58E, Order 178-2025 that authorized additional wells in that spacing unit, and Order 344-2026 that allowed additional time to commence drilling.

Docket 657-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of one additional four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within the overlapping temporary spacing unit comprised of all of Sections 12 and 13, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 658-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T32N-R58E, Sheridan County, Montana, to drill a four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1 and 12, T32N-R58E.

Docket 659-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of one additional four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within the temporary spacing unit comprised of all of Sections 1 and 12, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 660-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 13, 24, 25, and 36, T32N-R58E.

Docket 661-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 662-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 23, 26, and 35, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 23, 26, and 35, T32N-R58E.

Docket 663-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 664-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T32N-R59E, Sheridan County, Montana, to drill a four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6 and 7, T32N-R59E.

Docket 665-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of one additional four-mile horizontal Bakken/Three Forks Formation switchback well anywhere within the temporary spacing unit comprised of all of Sections 6 and 7, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 666-2026
7-2027 FED

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Sections 18 and 19, T32N-R59E, contain Indian Trust minerals. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 18, 19, 30, and 31, T32N-R59E.

Docket 667-2026
8-2027 FED

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Sections 18 and 19, T32N-R59E, contain Indian Trust minerals. Default docket requested.

Docket 668-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 20, 29, and 32, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 20, 29, and 32, T32N-R59E.

Docket 669-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 20, 29, and 32, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 670-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 21, 28, and 33, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 21, 28, and 33, T32N-R59E.

Docket 671-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 21, 28, and 33, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 672-2026
9-2027 FED

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Sections 28 and 33, T33N-R58E, contain Indian Trust minerals. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 16, 21, 28, and 33, T33N-R58E.

Docket 673-2026
10-2027 FED

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Sections 28 and 33, T33N-R58E, contain Indian Trust minerals. Default docket requested.

Docket 674-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 17, 20, 29, and 32, T33N-R58E.

Docket 675-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 676-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T34N-R58E and all of Sections 4 and 9, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T34N-R58E and all of Sections 4 and 9, T33N-R58E.

Docket 677-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T34N-R58E and all of Sections 4 and 9, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 678-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T34N-R58E and all of Sections 5 and 8, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 29 and 32, T34N-R58E and all of Sections 5 and 8, T33N-R58E.

Docket 679-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 29 and 32, T34N-R58E and all of Sections 5 and 8, T33N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 680-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T34N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Default docket requested.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 9, 16, and 21, T34N-R58E.

Docket 681-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T34N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 682-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Romulus 1 SWD well at a surface location at 400' FSL and 3,030' FEL, in Lot 14, Section 12, T33N-R58E, and a bottom hole location at 50' FNL and 3,340' FWL, in Lot 4, Section 12, T33N-R58E, Sheridan County, Montana (Brush Lake Field) as a saltwater disposal well in the Dakota Formation at a depth of approximately 3,945 – 4,495 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 683-2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Claudius 1 SWD well at a surface location at 400' FSL and 2,520' FEL, in Lot 14, Section 12, T33N-R58E, and a bottom hole location at 50' FNL and 2,136' FEL, in Lot 3, Section 12, T33N-R58E, Sheridan County, Montana (Brush Lake Field) as a saltwater disposal well in the Dakota Formation at a depth of approximately 3,945 – 4,495 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 684-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the McMahon 1 SWD well at a surface location at 462' FNL and 2,635' FWL, in the NE¼NW¼ of Section 16, T28N-R56E, and a bottom hole location at 190' FSL and 100' FEL, in Lot 1, Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,017 – 5,317 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 685-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill The Unforgiven 1 SWD well at a surface location at 462' FNL and 2,305' FWL, in the NE¼NW¼ of Section 16, T28N-R56E, and a bottom hole location at 400' FSL and 200' FWL, in Lot 4, Section 16, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,018 – 5,318 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 686-2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Wherever I May Roam 1 SWD well at a surface location at 482' FSL and 684' FEL, in the SE¼SE¼ of Section 10, T28N-R56E, and a bottom hole location at 50' FNL and 1,150' FWL, in the NW¼NW¼ of Section 11, T28N-R56E, Roosevelt County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,937 – 5,234 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 687-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the Eastwood 1 SWD well at a surface location at 416' FSL and 2,083' FEL, in the SW¼SE¼ of Section 32, T26N-R56E, and a bottom hole location at 850' FNL and 950' FWL, in the NW¼NW¼ of Section 33, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,243 – 5,554 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 688-2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to drill the King of Kings 1 SWD well at a surface location at 416' FSL and 2,473' FEL, in the SW¼SE¼ of Section 32, T26N-R56E, and a bottom hole location at 50' FNL and 2,592' FEL, in the NW¼NE¼ of Section 32, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,243 – 5,497 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 689-2026

APPLICANT: TANGENT MIDSTREAM SERVICES LLC. – RICHLAND COUNTY, MONTANA

Upon the application of **Tangent Midstream Services LLC** to drill the Seminole 2557 SWD well at a surface location at 663' FSL and 496' FEL, in the SE¼SE¼ of Section 27, T25N-R57E, and a bottom hole location at 2,565' FSL and 2,575' FEL, in the NW¼SE¼ of Section 27, T25N-R57E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,481 – 5,891 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 690-2026

APPLICANT: COYOTE RESOURCE LLC – TOOLE COUNTY, MONTANA

Upon the application of **Coyote Resources LLC** to drill the Big Rose 2-34 well at a surface location at 250' FSL and 2,640' FWL, in the SE¼SW¼ of Section 34, T34N-R1W, Toole County, Montana (Wildcat) as an acid gas injection well (AGI) in the Duperow Formation at a depth of approximately 3,105 – 3,205 ft. MD/TVD. Staff notes this application is eligible for placement on the default docket.

Docket 691-2026

APPLICANT: RIM OPERATING INC – SHERIDAN COUNTY, MONTANA

Upon the application of **Rim Operating Inc** to convert the Union Mortgage 1-29 well (API #25-091-21525) located at 1,373' FSL and 993' FWL, in the NE¼SE¼ of Section 29, T32N-R58E, Sheridan County, Montana (Wildcat) to a saltwater disposal well in the Morrison Sandstone at a depth of approximately 4,810 – 4,914 ft. TVD. Staff notes this application is eligible for placement on the default docket.

Docket 692-2026

APPLICANT: BN ENERGY, LLC – PETROLEUM COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 11 wells in Petroleum County, Montana, from **R & A Oil, Inc. to BN Energy, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show R & A Oil, Inc. is responsible for 10 producing wells covered by a multiple well bond and 1 injection well which is bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 316-2025
Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2026
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, and 30, T26N-R58E, Richland County, Montana. **Continental Resources Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on December 27, 2025.

Docket 90-2026
17-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced not later than the date of the Board's regularly-scheduled February 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 36, T28N-R55E and Sections 31 and 32, T28N-R56E.

Docket 91-2026
18-2026 FED
Continued from February 2026

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31 and 32, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 134-2026
23-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, 13, and 24, T27N-R55E.

Docket 135-2026
24-2026 FED
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the S½ of Section 1 and a portion of the N½ of Section 12, T27N-R55E, contain Indian Trust minerals.

Docket 146-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 28 and 33, T27N-R55E.

Docket 147-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R55E and all of Sections 4 and 9, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 150-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 438-2005 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R55E and that Order 293-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Docket 151-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11 and 14, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 152-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 437-2005 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R55E and that Order 168-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 357-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R55E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Section 27, T26N-R55E.

Docket 153-2026
Continued from February 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 188-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 189-2026
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 13, 24, and 25, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 194-2026
39-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026
40-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026
41-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026
42-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026
43-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026
44-2026 FED
Continued from February 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 218-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Northman 6-7-18-19 1H, Northman 6-7-18-19 2H, Northman 6-7-18-19 3H, and Northman 6-7-18-19 4H wells in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Northern Plains Independent on January 1, 2026.

Docket 223-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Whale 1-25H well in Sections 25 and 36, T28N-R55E and Sections 1 and 12, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 15, 2026.

Docket 228-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Tiger 1-26H well in Sections 26 and 35, T28N-R55E and Sections 2 and 11, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 229-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Nurse 1-27H well in Sections 27 and 34, T28N-R55E and Sections 3 and 10, T27N-R55E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 230-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Lemon 1-19H well in Sections 6, 7, 18, and 19, T28N-R56E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 17, 2026.

Docket 232-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Stellar 9-8-7 1H, Stellar 9-8-7 2H, Stellar 9-8-7 3H, and Stellar 9-8-7 4H wells in Sections 7, 8, and 9, T23N-R59E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026.

Docket 237-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Sable 14-23-26-35 1H, Sable 14-23-26-35 2H, Sable 14-23-26-35 3H, and Sable 14-23-26-35 4H wells in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 238-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Cactus Jack 15-22-27-34 1H, Cactus Jack 15-22-27-34 2H, Cactus Jack 15-22-27-34 3H, and Cactus Jack 15-22-27-34 4H wells in Sections 15, 22, 27, and 34, T27N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on February 21, 2026.

Docket 265-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 436-2005 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R55E.

Applicant further requests that Board Order 118-2013 pertaining to Sections 16 and 21, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cara 1-21H well.

Docket 266-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 267-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 356-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R55E.

Applicant further requests that Board Order 469-2012 pertaining to Sections 17 and 20, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wagner 1-17H well and that Order 470-2012 that authorized additional wells in that spacing unit be vacated.

Docket 268-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 269-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 113-2006 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E.

Applicant further requests that Board Order 128-2012 pertaining to Sections 18 and 19, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson 1-18H well and that Order 137-2012 that authorized additional wells in that spacing unit be vacated.

Docket 270-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 271-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 436-2011 pertaining to Sections 2 and 11, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cochrane 1-11H well and that Order 130-2012 that authorized additional wells in that spacing unit be vacated.

Docket 272-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R55E and all of Sections 2 and 11, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 273-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the 500' lateral setback authorization is only valid from one year of the date of the order. If no well is drilled and the 500' lateral setback is not renewed prior to the expiration of one year, the lateral setback for the first well in this unit shall be 1,320' from the side boundaries. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 346-2012 pertaining to Section 3, T25N-R55E and Section 34, T26N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sharon 1-3H well and that Order 345-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests that Board Order 124-2006 pertaining to Sections 10 and 15, T25N-R55E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Katherine 1-15H and Katherine 2-15H wells and amend Order 429-2011 to authorize only two additional wells in that spacing unit instead of four.

Docket 274-2026
Continued from April 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T26N-R55E and all of Sections 3 and 10, T25N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 296-2026
47-2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 297-2026
48-2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 5, and 6, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 6, T31N-R59E, contain Indian Trust minerals.

Docket 298-2026
49 -2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 6 and the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Applicant requests that Board Order 64-2013 and BLM Order 1-2013 FED pertaining to Sections 4 and 9, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorenson #34-9H well.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 6, 7, and 8, T31N-R59E.

Docket 299-2026
50 -2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 7, 8, and 9, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 9, T31N-R59E, contain Indian Trust minerals.

Docket 300-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 60-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E.

Applicant further requests to vacate Board Order 63-2011 that designated a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E and Board Order 265-2012 that amended the setbacks.

Docket 301-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 302-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 63-2013 pertaining to Sections 29 and 32, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Raymond Sveet #31-29H well.

Applicant further requests to vacate Board Order 59-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E.

Docket 303-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T31N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 304-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 447-2012 pertaining to Sections 1 and 12, T31N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Orville Hendrickson #24-12H well.

Applicant further requests that Board Order 445-2012 pertaining to Sections 13 and 24, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Dave Clark #21-13H well.

Docket 305-2026
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 306-2026
51-2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence prior to the date of the Board's regularly-scheduled April 2027 hearing. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Applicant requests that Board Order 165-2012 and BLM Order (number unknown) pertaining to Sections 2 and 11, T31N-R58E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Applicant further requests to vacate Board Order 5-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E and Board Orders 394-2011 and 262-2012 that amended the setbacks.

Docket 307-2026
52-2026 FED
Continued from April 2026

APPLICANT: KRAKEN OIL & GAS LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T31N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the NW¼ of Section 2, the W½SW¼ and SE¼SW¼ of Section 14, and the NW¼NW¼ of Section 23, T31N-R58E, contain Indian Trust minerals.

Docket 316-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 71-2010 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E and that Order 294-2011 that amended the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 26 and 35, T26N-R55E.

Docket 317-2026
Continued from April 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 23, 26, and 35, T26N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 331-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Bailian 15-14-13-18-17 1H, Bailian 15-14-13-18-17 2H, Bailian 15-14-13-18-17 3H, and Bailian 15-14-13-18-17 4H wells in Sections 13, 14, and 15, T23N-R59E and Sections 17 and 18, T23N-R60E, Richland County, Montana. **Kraken Oil & Gas LLC** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on January 29, 2026, and February 7, 2026.

Docket 335-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a permit to drill the Mako 1-14H well in Sections 14, 23, 26, and 35, T27N-R55E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 12, 2026, and the Sidney Herald on March 14, 2026.

Docket 339-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Shane FED 27-22-15-10-3 1HF, Shane FED 27-22-15-10-3 2HF, Shane FED 27-22-15-10-3 3HF, and Shane FED 27-22-15-10-3 4HF wells in Sections 3, 10, 15, 22, and 27, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 19, 2026.

Docket 341-2026
Continued from June 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** for a permit to drill the Outlaw 23-26-35 1HF, Outlaw 23-26-35 2HF, Outlaw FED 23-26-35 3HF, and Outlaw FED 23-26-35 4HF wells in Sections 23, 26, and 35, T26N-R55E, Richland County, Montana. **Continental Resources Inc** has filed protest of these applications in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on March 26, 2026.

Docket 371-2026
Continued from June 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to amend Board Order 163-2024 to provide that operations for the drilling of a well in the overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T26N-R53E, Richland County, Montana, be amended to remove expiration language and eliminate any requirement that operations must be commenced by a date certain. All other provisions in said order remain unchanged and in full force and effect.

Docket 433-2026
Continued from August 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 61-2006 pertaining to Sections 5 and 8, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June 2-5H and June 1-8H wells.

Applicant further requests that Board Order 354-2014 pertaining to Sections 4, 5, 8, and 9, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the June BR 1-5HSL well.

Applicant further requests that Board Order 289-2007 pertaining to Section 17, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-17H 43 well.

Applicant further requests that Board Order 353-2014 pertaining to Sections 17 and 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 2-17H well.

Applicant further requests that Board Order 128-2006 pertaining to Section 20, T24N-R53E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Cherry 1-20H well.

Docket 446-2026
Continued from August 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 612-2012 pertaining to Sections 26 and 27, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hanson #44X-26B well and requests Order 614-2012 that authorized additional wells in that spacing unit be vacated.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25, 26, and 27, T23N-R59E.

Docket 447-2026
Continued from August 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 25, 26, and 27, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 448-2026
Continued from August 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 34, 35, and 36, T23N-R59E.

Docket 449-2026
Continued from August 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 34, 35, and 36, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 471-2026
Continued from August 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 12-2006 pertaining to Section 16, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Bearcat State 1-16H well.

Applicant further requests that Board Order 281-2007 pertaining to Section 21, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 31-21H 43 well.

Applicant further requests that Board Order 210-2006 pertaining to Section 28, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Stinger 1-28H well.

Applicant further requests that Board Order 284-2007 pertaining to Section 33, T24N-R53E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-33H 43 well.

Docket 472-2026
Continued from August 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T24N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 535-2026
Continued from October 2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, 23, 26, and 27, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, and 26, T24N-R54E from Sections 15, 22, and 27, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 15-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, and 23, T24N-R54E and that Order 269-2014 that amended the setbacks in that spacing unit be vacated.

Docket 536-2026
Continued from October 2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, 24, 25, and 26, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating Sections 14, 23, and 26, T24N-R54E from Sections 13, 24, and 25, T24N-R54E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 15-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, and 23, T24N-R54E and that Order 269-2014 that amended the setbacks in that spacing unit be vacated.

Docket 539-2026
Continued from October 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to designate a permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Conaway 2-19H well.

Docket 540-2026
Continued from October 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to pool all interests in the permanent spacing unit comprised of all of Sections 6, 7, 18, and 19, T25N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Conaway 2-19H well.

Docket 541-2026
Continued from October 2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to amend Board Order 222-2025 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T26N-R56E, Richland County, Montana must be commenced not later than October 15, 2028. All other provisions in said order remain unchanged and in full force and effect.

Docket 561-2026
Continued from October 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 15 and all of Sections 22, 27, and 34, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 136-2005 pertaining to the SW¼ of Section 15 and the W½ and SE¼ of Section 22, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lowell Larson 12-22H well.

Applicant further requests that Board Order 155-2005 pertaining to the S½ of Section 14 and the SE¼ of Section 15, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sunwall 9-14H well.

Applicant further requests that Board Order 214-2006 pertaining to Section 27, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Hedegaard 1-27H and Hedegaard 2-27H wells and that Order 46-2006 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 385-2005 pertaining to Section 34, T23N-R58E, be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lone Tree 1-34H well.

Docket 562-2026
Continued from October 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of the S½ of Section 15 and all of Sections 22, 27, and 34, T23N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 563-2026
Continued from October 2026

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of the S½ of Section 15, the S½ of Section 16, and all of Sections 21, 22, 27, 28, 33, and 34, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary separating the S½ of Section 15 and Sections 22, 27, and 34, T23N-R58E from the S½ of Section 16 and Sections 21, 28, and 33, T23N-R58E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the proposed overlapping temporary spacing unit boundaries. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 574-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 12, and 13, T32N-R58E.

Docket 575-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 576-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T32N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 2, 11, and 14, T32N-R58E.

Docket 577-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T32N-R58E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 578-2026
2-2027 FED
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, and 16, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5, 6, and the E½SW¼ of Section 4, T32N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 4, 9, and 16, T32N-R59E.

Docket 579-2026
3-2027 FED
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, and 16, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5, 6, and the E½SW¼ of Section 4, T32N-R59E, contain Indian Trust minerals.

Docket 580-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, and 17, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 5, 8, and 17, T32N-R59E.

Docket 581-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, and 17, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 582-2026
4-2027 FED
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T32N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years from the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SW¼ of Section 18, T32N-R59E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T32N-R59E.

Docket 583-2026
5-2027 FED
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T32N-R59E, Sheridan County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SW¼ of Section 18, T32N-R59E, contain Indian Trust minerals.

Docket 590-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 7 and 18, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 237-2012 pertaining to Section 13, T23N-R58E and Section 18, T23N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Peterson #42-18 well.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7 and 18, T23N-R59E.

Docket 591-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7 and 18, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 592-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 8, 17, and 20, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 238-2012 that designated a permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8, 17, and 20, T23N-R59E.

Docket 593-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 8, 17, and 20, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 594-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 9, 16, and 21, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 238-2012 that designated a permanent spacing unit comprised of all of Sections 16 and 17, T23N-R59E.

Applicant further requests to vacate Board Order 294-2025 that designated a temporary spacing unit comprised of all of Sections 7, 8 and 9, T23N-R59E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 8, 17, and 20, T23N-R59E.

Docket 595-2026
Continued from October 2026

APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 9, 16, and 21, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 612-2026
Continued from October 2026

APPLICANT: TALLGRASS WATER NORTH DAKOTA, LLC – RICHLAND COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Verschoot 1-19 SWD commercial disposal well, API # 25-083-21866, located in the NW¼SW¼ of Section 19, T23N-R54E, Richland County, Montana from **Caliber North Dakota LLC to Tallgrass Water North Dakota, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 616-2026
Continued from October 2026

APPLICANT: SUN COULEE, LLC – GARFIELD AND ROSEBUD COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 9 wells in Garfield and Rosebud Counties, Montana, from **Cline Production Company to Sun Coulee, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show **Cline Production Company** is responsible for 7 producing wells covered by a multiple well bond and 2 injection wells which are bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 693-2026
SHOW-CAUSE HEARING

RESPONDENT: GRAND RESOURCES, LTD – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **Grand Resources, LTD** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the UIC violation at its M. Shelhammer A 1-24 well, API # 25-065-21265, located in Musselshell County, Montana, as set forth in Administrative Order 17-A-2026.

Docket 694-2026
SHOW-CAUSE HEARING

RESPONDENT: U BEE TEA PRODUCTION LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **U Bee Tea Production LLC** to appear and show-cause, if any it has, why its injection permit for the Melby 1 SWD well should not be revoked for failure to maintain compliance at the Melby 1 SWD location.

Docket 470-2025
SHOW-CAUSE HEARING
Continued from December 2025

RESPONDENT: BRAINSTORM ENERGY, INC- TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Brainstorm Energy, Inc** to appear and show cause, if any it has, why it should not be assessed additional penalties for failure to complete plugging and abandonment operations in accordance with the Sundry Notice Conditions of Approval on the Goeddertz 12, API # 25-101-06080, Goeddertz 18, API # 25-101-06087, and Goeddertz 21, API # 25-101-10187, wells, as required by Administrative Order 11-A-2025.

Docket 503-2026
SHOW-CAUSE HEARING
Continued from August 2026

RESPONDENT: BLACK GOLD ENERGY RESCOURCE DEVELOPMENT, LLC – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Black Gold Energy Resource Development, LLC** to appear and show-cause, if any it has, why it should not immediately plug and abandon its Indian Mound 1 well located in the NE¼SW¼SW¼ of Section 15, T23N-R55E, Richland County, Montana, as set forth in Administrative Order 10-A-2026.

Docket 504-2026
SHOW-CAUSE HEARING
Continued from August 2026

RESPONDENT: CYPRESS ENERGY PARTNERS – SHERIDAN SWD, LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Cypress Energy Partners – Sheridan SWD, LLC** to appear and show-cause, if any it has, why penalties should not be imposed for failure to comply with Board Order 86-2023, which required an additional $10,000 plugging and reclamation bond be provided to cover the Sheridan Facility SWD well, API # 25-091-21892, located in the SW¼SW¼ of Section 18, T33N-R58E, Sheridan County, Montana, as set forth in Administrative Order 11-A-2026.

Docket 618-2026
SHOW-CAUSE HEARING
Continued from October 2026

RESPONDENT: CLINE PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA

Upon the Board's own motion to require **Cline Production Company** to appear and show-cause, if any it has, why additional penalties should not be assessed for failure to remedy the UIC violation at its M. Roberts 2-5 well, API # 25-087-21231, located in Rosebud County, Montana, as set forth in Administrative Order 15-A-2026.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist