

CHECK SHEET

Date: 8/6/2024 API Number: 087-21751

Company: Hereford Resources, LLC

Well Name: Clink 1

County: Rosebud

Field: _____

Surf. Location: 1958 FSL 1304 FEL NE SE Lot: _____ Sec: 2 Twp: 9N Rng: 35E

Permit Number: 32964 Drilling Fee: _____

Intention to Drill: 8/5/2024 Expiration Date: 2/5/2025

Mineral Ownership: Private State Federal Indian

Well Type: Vertical Multiple Laterals

Proposed Depth/Formation: MD: 8000 TVD: Amsden

Drilling Unit Acres Description: _____

Samples Required: _____ Received: _____

COMPLETION INFORMATION

Completion Date: _____ TD: _____ PBTD: _____

Completed As: _____ IP / Formation: _____

Geological Well Report: _____ Mud Log: _____

Sundry Notices: _____

Subsequent Report of Abandonment: Received: _____ Approved: _____

Electric Logs: _____

Miscellaneous: _____

FORM NO. 22 R 10/09 SUBMIT IN QUADRUPLICATE TO: ARM 36.22.307
ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Application for Permit To:

Drill Deepen Re-enter
Oil Gas Other

Operator: Hereford Resources, LLC
Address: PO Box 683
City: Chester State: Montana Zip: 59522
Telephone Number: 406-720-0270

Surface Location of Well (quarter-quarter and footage measurements):
NE SE Section 22, T9N R35E. 1958' FSL, 1304' FEL

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:
Propose to vertical well path to ~8,000' TVD

Lease Name: Clink
Lease Type (Private/State/Federal): Private
Well Number: 1
Field Name or Wildcat: Wildcat
Unit Name (if applicable):
Objective Formation(s): Amsden, Charles, Flathead & PreCambrian
Township, Range, and Section: 9N, 35E Section 22
County: Rosebud
Elevation (indicate GL or KB): 3069 (GL)

Size and description of drilling/spacing unit and applicable order, if any: Formation at total depth: Anticipated Spud Date:
Statewide 640 acres PreCambrian 8/1/2024

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Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12.25	9.625	36	J55	750	242	Class C
8.75	5.5	17	L80	8,000	1565	Class G

Describe Proposed Operations:
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
See attached drill prognosis.

BOARD USE ONLY

Approved (date) AUG 05 2024 Permit Fee 4150
By Benjamin J Davis Check Number 1028
Title Technical Program Coordinator Permit Expires FEB 05 2025
Permit Number 32964
API Number: 25 - 057 - 21751

The undersigned hereby certifies that the information contained on this application is true and correct:
Signed (Agent) [Signature]
Title Engineering Consultant
Date 7/15/2024
Telephone Number 406-720-0270

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Samples Required: NONE ALL X FROM 6000' feet to TD feet
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:
Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

SUPPLEMENTAL INFORMATION

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Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - 310 Permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - Federal drilling permit (specify agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

**SEE ATTACHED
CONDITIONS OF APPROVAL**

SEE SAGE GROUSE STIPULATIONS

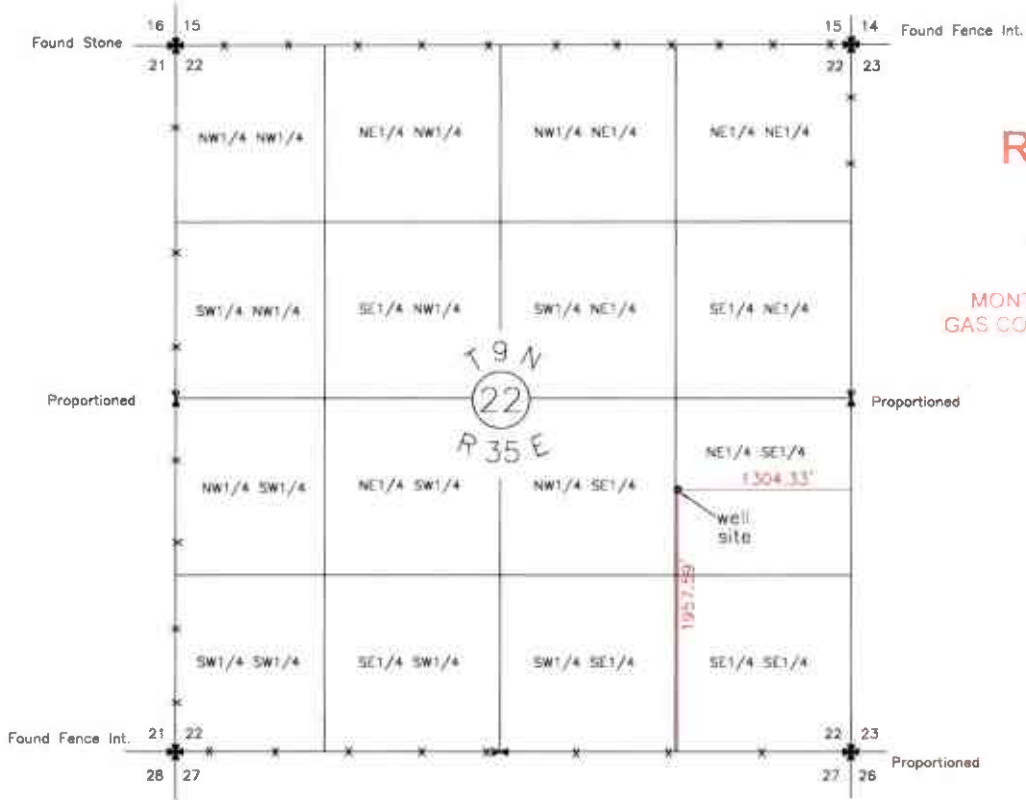
WARNING: Failure to comply with conditions of approval may void this permit.

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STATE OF MONTANA

OIL & GAS CONSERVATION COMMISSION
 LOCATED IN THE NE1/4 SE1/4 OF SEC.22, T9N-R35E
 P.M.M., ROSEBUD COUNTY, MONTANA

PROPOSED WELL
 CLINK #1
 EXISTING GROUND EL. = 3068.59'
 LATITUDE - 46°31'00.16914" N
 LONGITUDE - 107°17'58.47777" W



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TRIANGLE ENGINEERING OF CONRAD has in accordance with the requirements of the State of Montana Oil & Gas Conservation Commission, determined the location of well Clink #1 to be 1304.33' feet from the EAST line and 1957.59' feet from the SOUTH line of Section 22 T 9N R 35E and 3068.59' feet above sea level. This location was requested by Kurt Kraft for HEREFORD RESOURCES, LLC

I, Thomas L. Russett, a Registered Land Surveyor in the State of Montana do hereby certify that I have made the survey as shown.

Thomas L. Russett
 Registered Land Surveyor
 Montana Registration #8238 S
 Dated this ____ day of _____, 20__



Legal Description NE1/4 SE1/4
 Section 22, T9N-R35E
 County of ROSEBUD P.M.M.

- LEGEND
- X — X FENCELINE
 - SET WELL LOCATION
 - ⊕ FOUND SECTION CORNER
 - ⊗ SET SECTION CORNER
 - ⌵ FOUND QUARTER CORNER
 - ⌵ SET QUARTER CORNER

BASIS OF BEARING PER GPS OBSERVATION

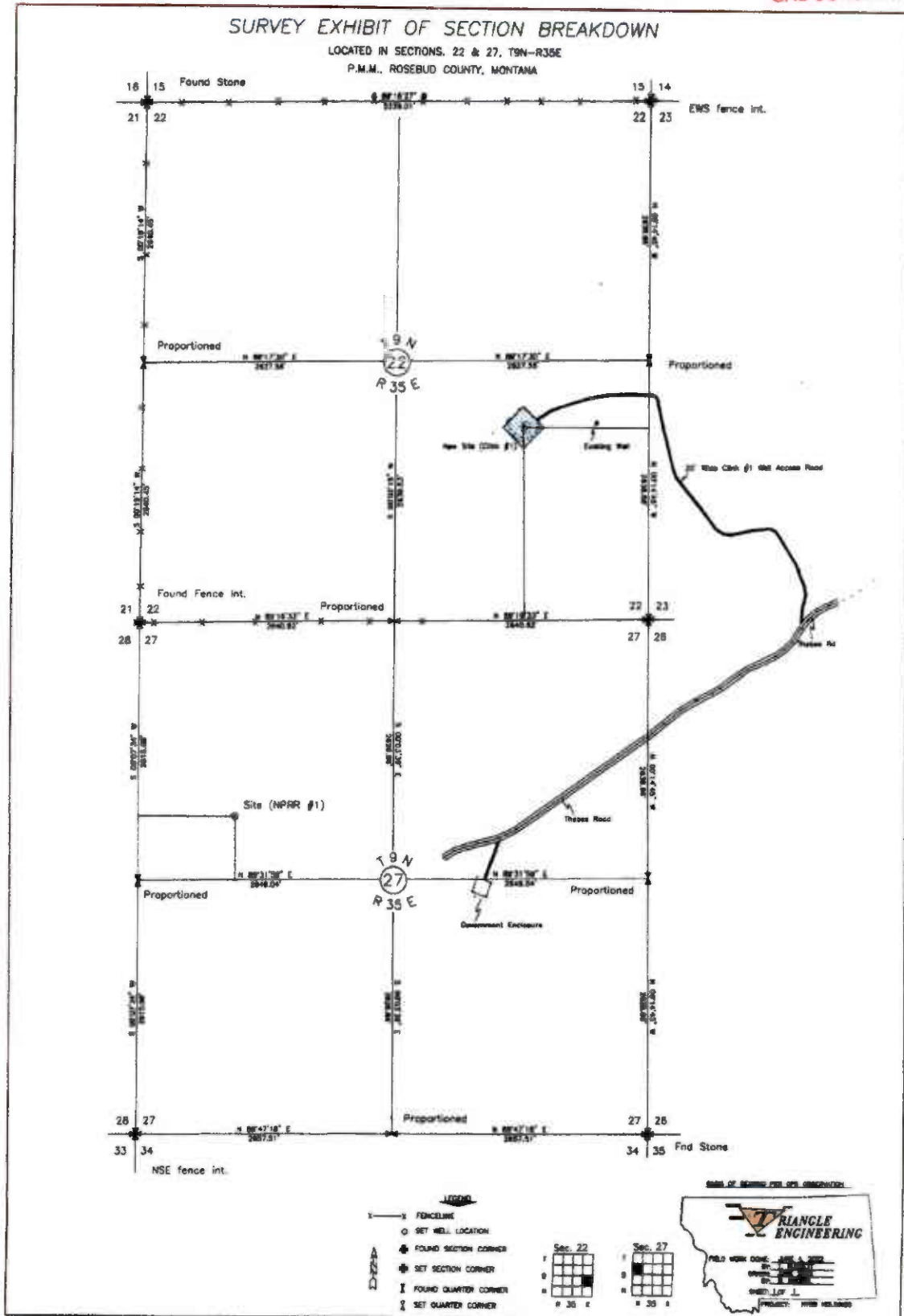
FIELD WORK DONE: JUNE 4, 2022
 BY: T. RUSSETT
 DRAWN: JUNE 2022
 BY: S. HOPKINS
 SHEET: 1 OF 1
 PROJECT: HEREFORD RESOURCES, LLC

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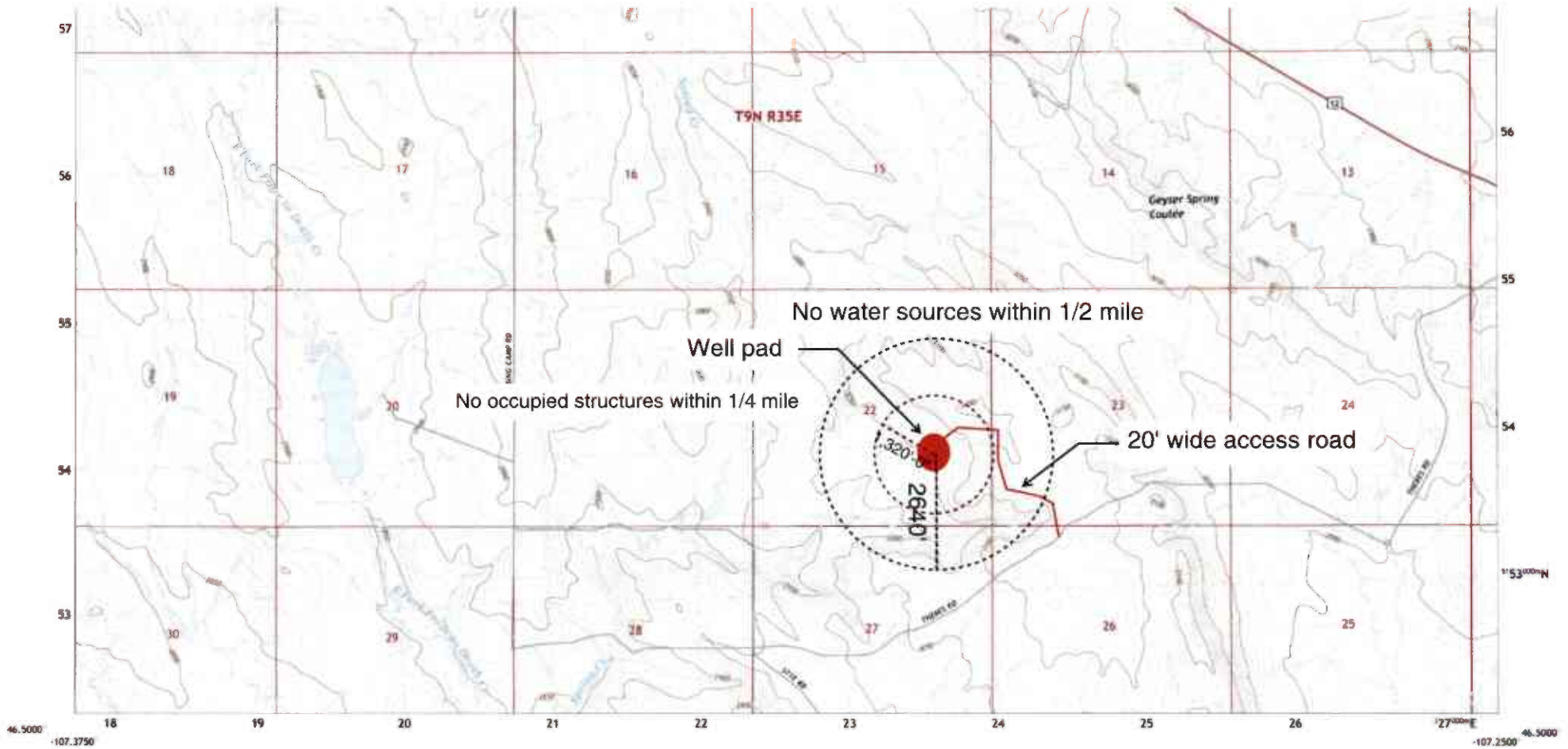
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Hereford Resources, LLC
Clink #1
NESE S22 T9N R35E
Rosebud County, MT

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Driving Directions (from Forsyth, MT)
West on Hwy 12 (33.5 miles)
West on Thebe's Road (2.6 miles)
North on lease road (1 mile)

Driving Directions (from Roundup, MT)
East on Hwy 12 (68 miles)
West on Thebe's Road (2.6 miles)
North on lease road (1 mile)

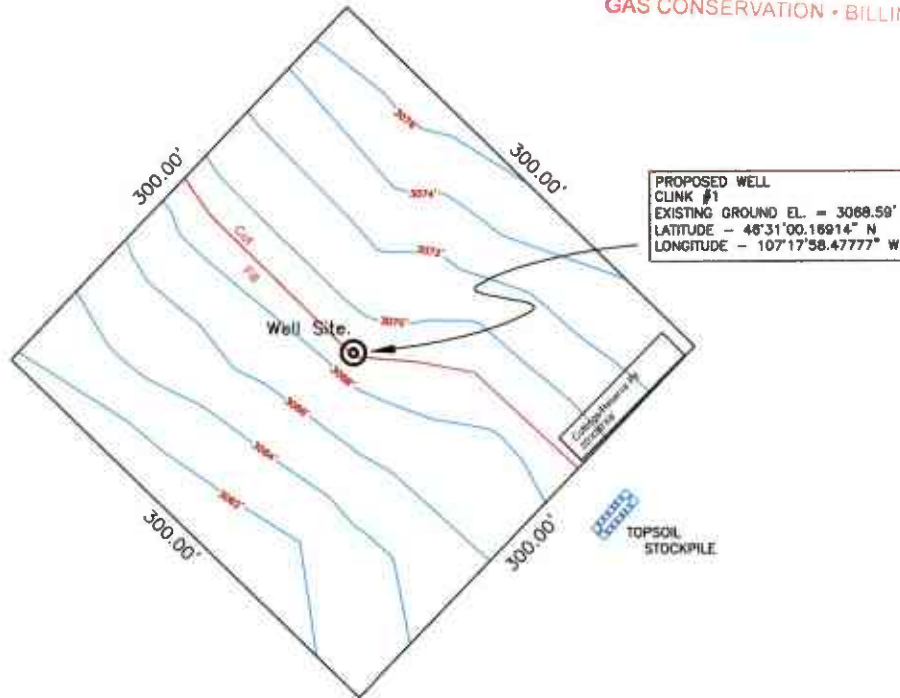
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RIG PAD SITE CLINK #1
 LOCATED IN NE1/4 SE1/4, SEC. 22, T9N-R35E
 P.M.M., ROSEBUD COUNTY, MONTANA
 FOR: HEREFORD RESOURCES, LLC

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SURVEYORS CERTIFICATE


I, Thomas L. Russett, a Registered Land Surveyor in the State of Montana do hereby certify that I have made the survey as shown.

Dated this ____ day of _____, 20__

Thomas L. Russett
 Registered Land Surveyor
 Montana Registration #8238 LS



LEGEND

-  SET WELL LOCATION
- 3062' CONTOUR ELEVATION



BASE OF BEARING PER GPS OBSERVATION

RIANGLE ENGINEERING

FIELD WORK DONE: JUNE 4, 2022
 BY: T. RUSSETT
 DRAWN: JUNE 2022
 BY: S. HOPKINS
 SHEET: 1 OF 1
 PROJECT: HEREFORD RESOURCES, LLC

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Hereford Resources, LLC
Clink #1
NESE S22 T9N R35E
Rosebud County, MT

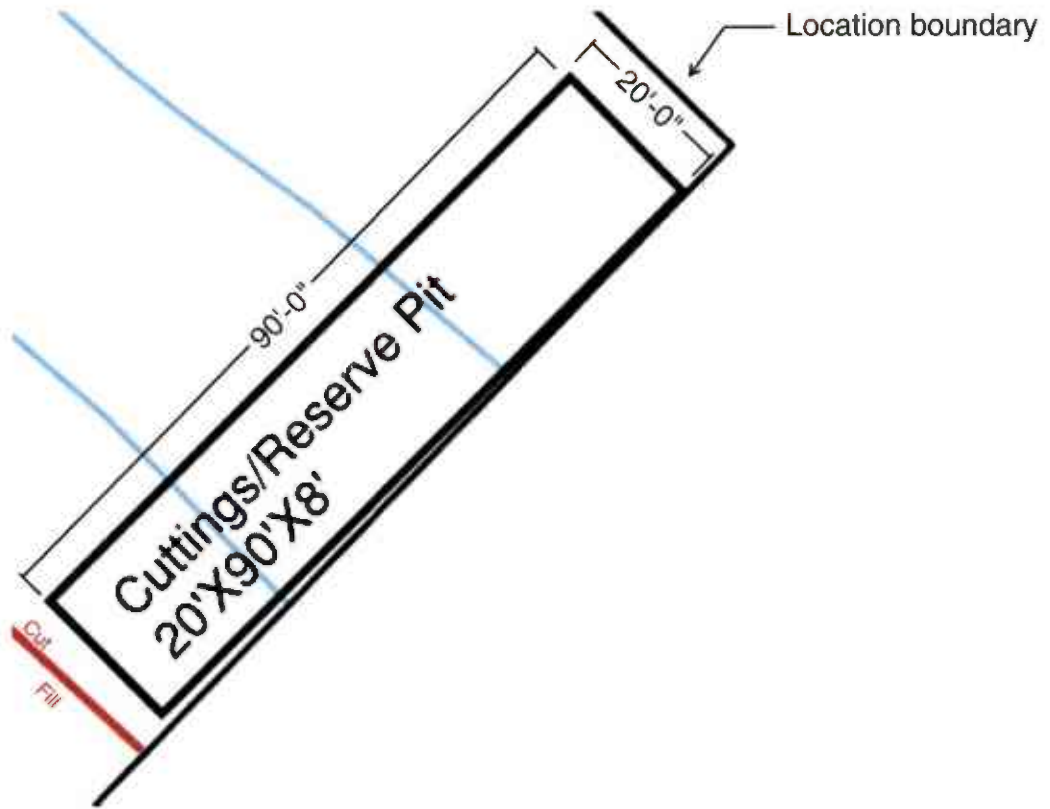
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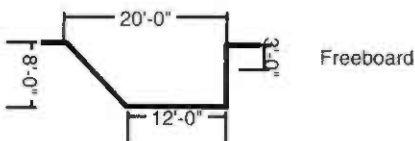
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Plan View



Profile View - Looking Northeast



The Clink #1 reserve/cuttings pit will be an earthen pit lined with 16 mil HDPE impermeable liner. A minimum of 3' freeboard will be maintained throughout drilling and cementing operations. After drilling operations are finished, remaining fluid will be allowed to evaporate before pit is backfilled (drill cuttings to be tested prior to burial).

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*Western Environmental
Liner*

Aqua 16
16-mil Reinforced Polyethylene

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DATA SHEET

A heavy duty material for pit, and pond liners, haystack covers, field covers, stock pile covers, etc. The propriety coating is used to enhance abrasion resistance, flex resistance, seam strength, UV resistance and longevity.

FABRIC SPECIFICATIONS

WEAVE	Woven black HDPE scrim using 1600 denier tapes
COATING	2.5 mil average, two sides (59 gsm, two sides)
COLOR	White, Blue, Silver, Black or other colors after consultation.
WEIGHT	7.3 oz/yd ² (247 g/m ²) +/- 5%

GRAB TENSILE	Warp 215 lb 956N	Weft 215 lb 956 N	ASTM D5034
TOUNGE TEAR	Warp 70 lb 311 N	Weft 70 lb 311 N	ASTM D2261
TRAPEZOIDAL TEAR	Warp 65 lb 289 N	Weft 45 lb 200 N	ASTM D4533
MULLEN BURST	400 psi 2760 kPa		ASTM D3786
HYDROSTATIC RESISTANCE	163 psi 1224 kPa		ASTM D751
MOISTURE VAPOUR TRANSMISSION	0.05 US Perms. Meets A, B & C Perm rating		ASTM E96
PERMEABILITY	<6 x 10 ⁻⁸ cm/sec		ASTM D4491
PUNCTURE RESISTANCE	94 lb 420 N		ASTM D4833
ACCELERATED UV WEATHERING ¹	>80% strength retention after 2000 hours exposure @0.77 W/m ² /nm or 1200 hours exposure @ 1.35 W/m ² /nm		ASTM G150 ASTM G154

Q.U.V [A-340 Lamps]; 8 hrs UV @ 60°C; 4 hrs condensation @ 50°C

ROLL SPECIFICATION

CORES	4-inch (101.6 mm) or 5-inch (127 mm) I.D.
WIDTH	Up to 150 inches (-0, +0.5) as ordered, 3.81 m (-0, +12mm)
LENGTH	Minimum 500 yds/roll (457m); up to 1000 yds/roll (914m)

These values are typical data and are not intended as limiting specifications.

Western Environmental Liner, A Division of Western AG Enterprises
Over 30 years of quality containment, liner and cover manufacturing and installation.
www.westernliner.com | 8121 W Harrison St Tolleson, AZ 85353 | 1 800 347-8274 | info@westernliner.com

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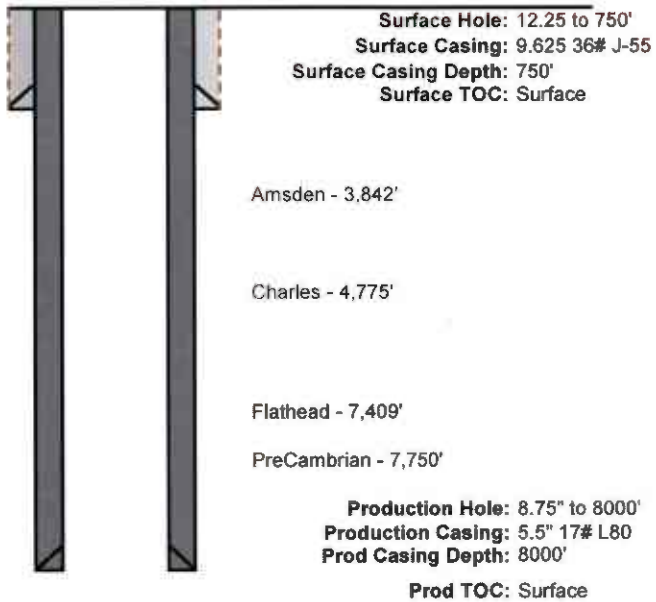
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Clink #1

SHL:1958 FSL and 1304 FEL Section 22
BHL:1958 FSL and 1304 FEL Section 22
Rosebud County, MT
API #:

KB: 9' Spud Date:
GL: 3069' Completion Date:



Updated: 4/22/2024

BY: Danielson

NOT TO SCALE

Petroleum
Consultants

Print Date: 5/5/2024

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Geologic Prognosis

GL:	3069	ft	
KB (9' sub):	3078	ft	
Formation	Estimated TVD	Lithology	Fluid
Eagle	450	Sandstone	Water
Mowry	2,102	Shale	
Dakota	2,674	Sandstone	Water
Amsden	3,842	Dolomite	Gas
Tyler	4,034	Limestone	Water
Kibbey	4,412	Shale	
Charles	4,775	Limestone	Gas
Madison	5,350	Limestone	Water
Flathead	7,409	Sandstone	Gas
PreCambrian	7,750	Sandstone	Gas

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Hereford Resources, LLC
Drilling and Completions Prognosis
Clink #1
NESE Section 22 T9N R35E
Rosebud County, MT

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Objective

Drill and test for commercial gas production.

Surface Location

SHL: 1958 FSL and 1304 FEL Section 22
Ungraded Elevation: 3069
Graded Elevation: 3069
Lat/Long 46.5167136N / 107.2995771W

Mud Program

Surface: FW spud mud 0'-750' 8.3-8.5 ppg
Production: LSND polymer mud 750'-8000' 8.5-9.5 ppg

Cement Program

Surface: Cement to surface with ~242 sx Class C cement (13 ppg)
Production: Cement to surface with ~436 sx Class G lead (11.5 ppg), ~1129 sx Class G tail (13.5 ppg)

Estimated Target Interval Tops

Amsden - 3,842'
Charles - 4,775'
Flathead - 7,409'
PreCambrian - 7,750'

Formation Evaluation/Logging Program

Mudlogger 3,000' - 8,000'
Triple Combo - OH 3,500' - 8,000'
CBL/GR 0' - 8,000'

Drilling Plan

Set 16" conductor at 80', drill 12.25" surface hole to 750' with FW spud mud. Run/cement 750' 9.625" J55 LTC.
Drill 8.75" production hole to 8,000' with LSND polymer mud. Run/cement 8,000' 5.5" L80 LTC.
Large production hole being drilled to allow intermediate 7" casing string to be run if hole issues encountered.
Drilling rig to use lined earthen pit to contain drill cuttings. After drilling completed, residual water in pit will be allowed to evaporate before liner is wrapped and cuttings buried on site.

Completion

After evaluating open hole logs and correlating to cased hole logs, well will be perforated with 4 SPF guns and each target interval will be isolated for production testing (treated w/15% HCl if necessary).
If well determined to be non-commercial, P&A process will commence following MBOGC guidelines.



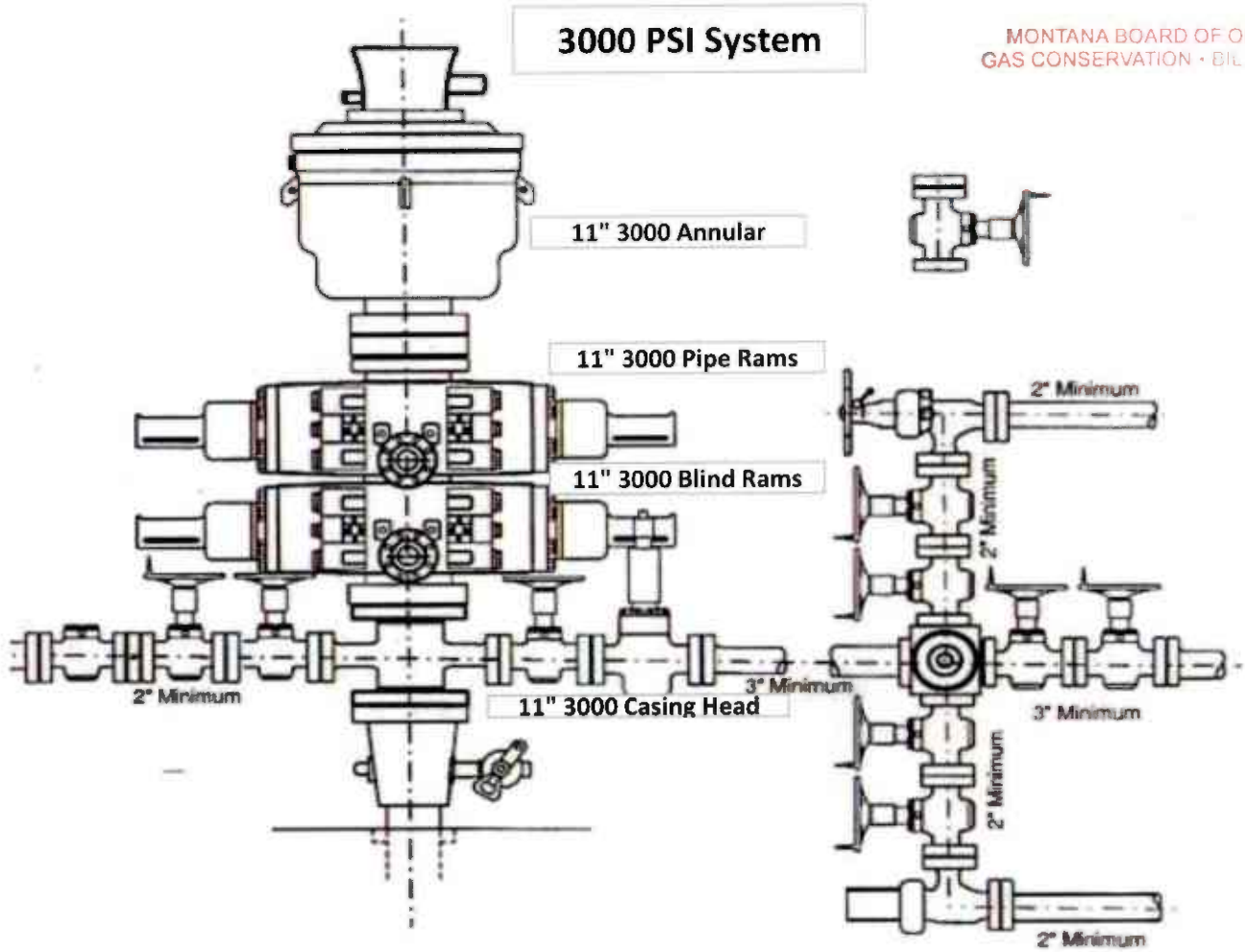
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BOPE Diagram

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All casing to be used will be new API casing

Max Drilling Fluid 10 ppg 0.520 psi/ft

Casing Design - 2 String System

Formation Gradient (normal): 0.465 psi/ft

Casing Data												Strength Properties				Projected Loading/Pressure			Safety Factor*		
Casing	Casing OD (in)	Depth Range (MD)	Length (ft)	TVD (ft)	Hole Size (in)	Collar OD (in)	OH/Collar Clearance (in)	Weight (lb/ft)	Casing Drift ID (in)	Grade	Conn	Body Yield (1000 lbs)	Joint Yield (1000 lbs)	Burst (psi)	Collapse (psi)	Weight in Air (1000 lbs)	Burst (psi)	Collapse (psi)	Tension	Burst	Collapse
Conductor	16	0-80'	80	80	16	NA	NA	65	14.82	K55	Weld	NA	Welded	NA	NA	5	NA	NA	NA	NA	NA
Surface	9.625	0 - 750	750	750	12.25	10.625	0.81	36	8.765	J55	LTC	564	453	3,520	2,020	27	349	390	16.8	10.1	5.2
Production	5.5	0 - 8000	8,000	8,000	8.75	6.05	1.35	17	4.767	L80	LTC	397	338	7,740	6,290	136	3,720	4,160	2.5	2.1	1.51

*Safety Factor Requirements (per Onshore Order #2)												Centralization	Float Shoe Its	DV It	Length	Frequency	Other	Total	Comments
Mechanical Property - safety factor description												Minimum Safety Factors							
Tension: air string weight @ top joint												Tension: 1.8							
Burst: empty annulus, reservoir gradient @ bottom joint												Burst: 1.1							
Collapse: empty casing, annulus full of drilling mud @ bottom joint												Collapse: 1.13							
												Surface	2		750	0.5		11	
												Production	2		8,000	0.33		64	

*Other weights and grades of casing may be selected depending on availability. Any casing selected for use will have the minimum mechanical properties listed above.

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Cement Design - 2 String System

Wellbore Section	Hole Size (in)	Casing OD (in)	Wt (ppf)	Casing ID (in)	Cement Top (ft)	Cement Bottom (ft)	Interval (ft)	Annular Vol (bbl)	Annular Vol (ft3)	Excess (%)	Cement Volume (bbl)	Cement Volume (ft3)	Blend & Additive Notes	Yield (ft3/sx)	Sacks Cmt	Density (ppg)	Casing Displacement (bbl)
Surface	12.25	9.625	36.0	8.75	0	750	750	42	235	100%	84	470	Preflush - 20 bbls Water - Cement - Class C, 5% accel, 2 pps accel, 2 pps accel, 0.3% defoam	1.94	242	13	67.0
Production - Lead	8.75	5.5	17	4.892	0	3,500	3,500	157	884	50%	236	1,326	Preflush - 10bbls Water, 30bbls chemical flush; Cement - 65% Class G, 35% Flyash, 5% accel, 5 pps bond enhancer, 10% gel, .3% defoam, .1% visc, 5 pps LCM, .15% retarder	3.04	436	11.5	102.4
Production - Tail					3,500	8,000	4,500	202	1,137	50%	304	1,705	Cement - 70% Class G, 20% Poz, 10% bond enhancer, 6% gel, 4% fluid loss, .3% defoam, 2.5 pps LCM, 0.25 pps LCM, .4% retarder	1.51	1,129	13.5	132.0

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MONTANA SAGE GROUSE
HABITAT CONSERVATION PROGRAM



GRUG GIANFORTE, GOVERNOR

1539 ELEVENTH AVENUE

STATE OF MONTANA

PHONE: (406) 444-8551
FAX: (406) 444-6721

PO BOX 201601
HELENA, MONTANA 59620-1601

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Project No. 4862
Governor's Executive Orders 12-2015 and 21-2015
Clink #1

Kurt Kraft
Windwalker Land Services
P.O. Box 1014
Shelby, MT 59474

May 30, 2024

Dear Mr. Kraft,

The Montana Sage Grouse Habitat Conservation Program originally completed a review for this Project on received a request for consultation and review of your Energy-Oil/Gas Project or proposed activity on August 31, 2022. The Project was resubmitted on May 21, 2024 to address changes to Project spatial data. This Letter replaces the Letter dated August 31, 2022. Based on the information provided, all or a portion of this Project is located within a Core Area for sage grouse. The Bureau of Land Management (BLM) classifies this area as a Priority Habitat Management Area (PHMA).

Executive Orders 12-2015 and 21-2015 set forth Montana's Sage Grouse Conservation Strategy. Montana's goal is to maintain viable sage grouse populations and conserve habitat so that Montana maintains flexibility to manage our own lands, our wildlife, and our economy and a listing under the federal Endangered Species Act is not warranted in the future.

The Program has completed its review, including:

Project Description:

Project Type: Energy – Oil/Gas

Project Disturbance: 2.05 Acre Temporary Well Pad; 0.23 Acre Production Well Pad;
5.84 Acre Production Facility; 0.92-Mile-Long Access Road;
0.83-Mile-Long Buried Pipeline; 0.82-Mile-Long Buried Power
Line

Construction Timeframe: July 16, 2024 to December 31, 2025; Temporary (<1 Year)

Operations Timeframe: January 1, 2026 to September 6, 2048; Short Term (11-25
Years)



Hosted by the Montana Department of Natural Resources and Conservation
Director's Office: (406) 444-2074



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Project Location:

Legal: Township 9 North, Range 35 East, Sections 22, 23, 26

County: Rosebud

Ownership: Private Surface and Mineral

Project Description and Executive Orders 12-2015 and 21-2015 Consistency:

The Clink #1 Project proposes to drill a new well in a designated Core Area for sage grouse.

The Program originally completed the review for this Project on August 31, 2022. The Project was resubmitted on May 21, 2024 to incorporate the following changes: (1) the size of the temporary drilling well pad will be reduced from 5.83 acres to 2.05 acres, (2) the construction right-of-way for the buried facilities have been reduced from 50-feet wide to 20-feet wide, and (3) the responsible party has changed from HDYR Holdings, LLC to Hereford Resources, LLC. No other changes to Project details or activities are proposed. This Program Review Letter and associated Mitigation Plan replaces the Letter and Mitigation Plan dated August 31, 2022.

Hereford Resources, LLC proposes to drill a new exploratory well approximately 5.5 miles southeast of Ingomar, Montana in Rosebud County. See Figure 1 in the enclosed Mitigation Plan (Clink #1 Project Location Map).

A new 0.92-mile-long road will be constructed to access the well site. A drill rig and testing equipment will be on location for approximately 60 days. Temporary storage tanks and a testing rig may be needed on-site during testing, depending on the results of drilling. After which, Hereford Resources, LLC will make a determination about whether to transition the well to successful, commercial well.

In the Case of an Unsuccessful Well

If it is determined that the well is unsuccessful, the well will be plugged and abandoned, and all infrastructure will be removed. The access road will be reclaimed at the landowner's discretion.

If the well is unsuccessful Hereford Resources, LLC should contact Montana Board of Oil and Gas Conservation (MBOGC) and follow the MBOGC process for plugging and abandoning an unsuccessful well, including reclamation for any surface disturbance.

In the Case of a Successful Well

If the well is successful and is transitioned to commercial production, a buried pipeline and buried power line will be installed after July 15, 2025. Additionally, the 5.84-acre production facility will be constructed. The temporary 2.05-acre well pad area will be reclaimed to a 0.23-acre production well pad.

The only infrastructure on the well pad during production will be a well head. All other associated infrastructure will be stored within the production facility.



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Reclamation of the well pad and access road will include replacement of all disturbed or excavated soil, followed by reseeding with a native grass seed mix at the landowner's discretion. The reclamation timeframe is depended on the success of the well.

Based on the information you provided, your Project is 2.54 miles from the nearest active sage grouse lek in a Core Area. See Figure 2 in the enclosed Mitigation Plan (Clink #1 Project Lek Location Map).

Density Disturbance Calculation Tool (DDCT) Analysis

The proposed Project is to occur in a designated Core Area for sage grouse. The Program has calculated the density and disturbance levels within the project area using a Density Disturbance Calculation Tool. The results were compared to allowable thresholds set forth in the Executive Order 12-2015. Your Project results are as follows. See Figure 3 in the enclosed Mitigation Plan (Clink #1 Project DDCT Map) and the DDCT Explanation and Results Summary.

DDCT Analysis Area Acres: 66,669.05
Total Preliminary Disturbance Acres: 13.66
Total Disturbed Acres in Analysis Area: 1,836.65
DDCT Result: 2.75%
New Disturbed Acres: 13.59
Affected Leks Within the DDCT Analysis Area: 4

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Well Pad Density Analysis

Executive Order 12-2015, Attachment D, describes industry-specific stipulations within Core Areas that are applicable in addition to general stipulations. For a new oil or gas well to be consistent with Executive Order 12-2015, well pad densities are not to exceed an average of one per square mile (640 acres), and suitable habitat disturbed is not to exceed 5% of suitable habitat within the DDCT analysis area. This method is based on Wyoming's Greater Sage-grouse Core Area Strategy.

To complete the analysis, we counted the number of existing pads within the DDCT assessment area. This included all well categories, except those that have been plugged and abandoned. The number of pads is then divided by the assessment area acreage and multiplied by 640 acres to calculate the number of wells per 640 acres. If the number of wells in the assessment area is less than 1.0 then the well is consistent with the EO. If greater than 1.0 then the well is not consistent with EO. The results for this Project are described as follows.

Number of New Wells Proposed: 1
Analysis Area Acres (DDCT): 64,460.13
Number of Total Wells in the Analysis Area: 3
Number of Existing Wells per 640 Acres: 0.03
Well Density Over EO Threshold: No
Well Density Consistent with EO: Yes



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Mitigation:

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For the Clink #1 Project, the Program calculated mitigation for the 2.05-acre temporary well pad, 0.23-acre production well pad, 5.84-acre production facility, 0.92-mile-long access road, 0.83-mile-long buried pipeline, and 0.82-mile-long buried power line.

The production well pad, production facility, and access road were calculated with one year of construction, a 24-year operations phase, and the default 75 years of reclamation. However, because the disturbances associated with the temporary well pad and buried infrastructure are temporary and will be reclaimed, an operations phase was not included for these features.

Estimated Functional Acres Lost Over the Life of the Project and Total Debit Obligation

The Program has calculated functional acres lost within the Project area using the Habitat Quantification Tool (HQT) October 2018 v1.0, and Policy Guidance Document October 2018 v1.0. The results for this Project are described as follows.

HQT Functional Acres Lost: 1,399.42
Reserve Account (20%): 279.88
Advance Payment (10%): 139.94
Site Specific Deviations from Executive Order 12-2015: 6
Total Debit Obligation: 2,607.07

The direct footprint, indirect impact area, and applicable policy multipliers for this Project will result in a total of 2,607.07 debits. See Figure 4 in the enclosed Mitigation Plan (Clink #1 Project HQT Basemap v1.0 Map and Operation Phase Map). Hereford Resources, LLC provided a Mitigation Plan outlining Project specific avoidance, minimization, reclamation and compensatory mitigation to address project impacts. Hereford Resources, LLC chose to fulfill the mitigation obligation by making a contribution to the Stewardship Account.

Six site specific multipliers were included in the HQT calculations. Hereford Resources, LLC has committed to observing the seasonal timing stipulations during the construction phase of the Project and will not conduct drilling or construction work between March 15 and July 15. Observing these seasonal timing stipulations will allow the Project to be consistent with Executive Order 12-2015 for the seasonal use and vegetation removal stipulations during the construction phase of the Project. However, the Project will be operational year-round, and therefore will not be consistent with Executive Order 12-2015 during the operational life of the Project.

The Density Disturbance Calculation Tool (DDCT) for the Project is 2.75%. This does not exceed the disturbance threshold allowed and is consistent with the surface disturbance stipulation set forth in Executive Order 12-2015.

The 1/640 acres well density calculation for the Project is 0.03 and is therefore consistent with Executive Order 12-2015 guidance and stipulations.



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Mitigation Plan

The Mitigation Plan describes avoidance, minimization, reclamation, and compensatory mitigation measures Hereford Resources, LLC will implement to address and mitigate for unavoidable impacts from Executive Order 12-2015. Hereford Resources, LLC has voluntarily committed to this Mitigation Plan (including compensatory mitigation).

The Mitigation Plan:

- describes the Energy-Oil/Gas project and summarizes activities that would occur within it;
- describes project mitigation in accordance with Executive Orders 12-2015 and 21-2015;
- summarizes potential impacts to sage grouse and sage grouse habitats;
- describes where the project adheres to the mitigation hierarchy through avoidance, minimization, reclamation; and
- explains Hereford Resources, LLC will make a contribution to the Stewardship Account to fulfill the mitigation debit obligation.

Hereford Resources, LLC chose to fulfill the mitigation obligation by making a contribution to the Stewardship Account. Instructions for making a contribution to the Stewardship Account are enclosed and require your signature. The Payment Cover Memo is intended to assist with the

Program's recordkeeping. The Stewardship Account Donation Form includes instructions for wire transfer or check payments, found at the bottom of the form. Let us know what form of payment you would like to use when you return the signed forms. Payment should be made **after** you obtain your necessary permits but **before** initiating the project activity.

In October 2020, the Oversight Team approved a modified policy approach for unsuccessful oil and gas wells (dry holes) if properly plugged and abandoned and the proponent has selected a contribution to the Stewardship Account as the method to fulfill their mitigation obligation. This modified policy is applicable to this Project. The modified approach requires Hereford Resources, LLC to make the contribution to the Stewardship Account assuming the well will be successful. If the well is unsuccessful and results in dry hole, Hereford Resources, LLC is eligible for a partial refund from the Stewardship Account corresponding to the operations phase of the Project and applicable to any surface disturbance that is completely reclaimed (e.g. well pad). See the Mitigation Plan for additional details.

If the well is a dry hole, Hereford Resources, LLC should notify the Program and MBOGC immediately. Hereford Resources, LLC will need to provide documentation and meet specific timing deadlines to be entitled to a refund for a portion of the mitigation obligation. See enclosed Stewardship Account forms, *Oil and Gas Well – Dry Hole Instructions for Requesting a Refund from the Stewardship Account* and *Dry Hole Refund Request form*.



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Program Recommendations:

The following stipulations are taken from Montana Executive Order 12-2015. These stipulations are designed to maintain existing levels of suitable sage grouse habitat by managing uses and activities in sage grouse habitat to ensure the maintenance of sage grouse abundance and distribution in Montana. Development should be designed and managed to maintain populations and sage grouse habitats.

- **Seasonal Use:** As authorized by permitting agency or agencies, activities will be prohibited from March 15 through July 15 outside of the perimeter of an active lek in Core Areas where breeding, nesting, and early brood-rearing habitat is present. Discretionary maintenance and production activities will not occur between the hours of 4:00 to 8:00 a.m. and 7:00 to 10:00 p.m. between March 15 and July 15.
- Reclamation should re-establish native grasses, forbs, and/or shrubs during interim and final reclamation. The goal of reclamation is to achieve cover, species composition, and life form diversity commensurate with the surrounding plant community or desired ecological condition to the benefit of sage grouse and replace or enhance sage grouse habitat to the degree that environmental conditions allow.
- Weed management is required within a Core Area for sage grouse. Reclamation of disturbed areas must include control of noxious weeds and invasive plant species, including cheatgrass (*Bromus tectorum*) and Japanese brome (*Bromus japonicus*).
- Implementation of the Mitigation Plan is binding, and the signed Program letter and Mitigation Plan package shall be attached to any permit the State issues. It is the Program's and MSGOT's expectation that the Mitigation Plan will be an integral part of any associated project permits.

Subject to the stipulations described above and voluntarily agreed to by Hereford Resources, LLC in the enclosed Mitigation Plan, your activities are consistent with the Montana Sage Grouse

Conservation Strategy. Your proposed project or activity may need to obtain additional permits or authorization from other Montana state agencies or possibly federal agencies. They are very likely to request a copy of this consultation letter, so please retain it for your records.

Please be aware that if the location or boundaries of your proposed project or activity change in the future, or if new activities are proposed within one of the designated sage grouse habitat areas, please visit <https://sagegrouse.mt.gov/> and submit the new information.



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Thanks for your interest in sage grouse and your commitment to taking the steps necessary to ensure Montana's Sage Grouse Conservation Strategy is successful.

Sincerely,



Therese Hartman
Montana Sage Grouse Habitat Conservation Program

Enclosures:

1. Clink #1 Project Mitigation Plan
2. Stewardship Account Donation Instructions

cc: Benjamin Jones
Administrator Montana Board of Oil and Gas
2535 St. Johns Ave.
Billings, MT 59102

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Clink #1
Project 4862

May 30, 2024

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Table of Contents

List of Tables 1
List of Figures 1
1.0 Introduction and Project Description 2
1.1 Vegetative Community 3
1.2 Sage Grouse Populations Affected 3
2.0 Executive Order 12-2015 Consistency Review 3
2.1 Montana EO 12-2015 Stipulations That Apply to Projects in Designated Habitat 3
2.2 Deviations That Apply to the Clink #1 Project 4
3.0 Adherence to the Mitigation Hierarchy 4
3.1 Avoidance 4
3.2 Minimization 4
3.3 Reclamation 4
3.4 Compensatory Mitigation 5
3.4.1 Habitat Quantification Tool Results 5
3.4.2 Application of Policy Modifiers 5
3.4.3 Total Mitigation Debit Obligation 6
4.0 Mechanism Selected to Fulfill the Compensatory Mitigation Obligation 7
5.0 Refund for Unsuccessful Oil/Gas Well 7

List of Tables

Table 1. Raw HQT Score Applied to the Clink #1 Project 5
Table 2. Policy Multipliers Applied to the Clink #1 Project 6
Table 3. Total Debts Applied to the Clink #1 Project 6
Table 4. Total When Making Contribution to Stewardship Account 6
Table 5. Potential Refund for Unsuccessful Wells for Operations 7

List of Figures

Figure 1. Clink #1 Project Location Map 8
Figure 2. Clink #1 Project Lek Location Map 9
Figure 3. Clink #1 Project DDCT Map and Summary 10
Figure 4. Clink #1 Project HQT Maps 12

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1.0 Introduction and Project Description

Hereford Resources, LLC proposes to drill a new exploratory well approximately 5.5 miles southeast of Ingomar, Montana in Rosebud County. See Figure 1 (Click #1 Project Location Map).

The Program originally completed the review for this Project on August 31, 2022. The Project was resubmitted on May 21, 2024 to incorporate the following changes: (1) the size of the temporary drilling well pad will be reduced from 5.83 acres to 2.05 acres, (2) the construction right-of-way for the buried facilities have been reduced from 50-feet wide to 20-feet wide, and (3) the responsible party has changed from HDYR Holdings, LLC to Hereford Resources, LLC. No other changes to Project details or activities are proposed. This Program Review Letter and associated Mitigation Plan replaces the Letter and Mitigation Plan dated August 31, 2022.

Hereford Resources, LLC proposes to drill a new exploratory well approximately 5.5 miles southeast of Ingomar, Montana in Rosebud County. See Figure 1 (Click #1 Project Location Map).

A new 0.92-mile-long road will be constructed to access the well site. A drill rig and testing equipment will be on location for approximately 60 days. Temporary storage tanks and a testing rig may be needed on-site during testing, depending on the results of drilling. After which, Hereford Resources, LLC will make a determination about whether to transition the well to successful, commercial well.

In the Case of an Unsuccessful Well

If it is determined that the well is unsuccessful, the well will be plugged and abandoned, and all infrastructure will be removed. The access road will be reclaimed at the landowner's discretion.

If the well is unsuccessful Hereford Resources, LLC should contact Montana Board of Oil and Gas Conservation (MBOGC) and follow the MBOGC process for plugging and abandoning an unsuccessful well, including reclamation for any surface disturbance.

In the Case of a Successful Well

If the well is successful and is transitioned to commercial production, a buried pipeline and buried power line will be installed after July 15, 2025. Additionally, the 5.84-acre production facility will be constructed. The temporary 2.05-acre well pad area will be reclaimed to a 0.23-acre production well pad.

The only infrastructure on the well pad during production will be a well head. All other associated infrastructure will be stored within the production facility.

Reclamation of the well pad and access road will include replacement of all disturbed or excavated soil, followed by reseeding with a native grass seed mix at the landowner's discretion. The reclamation timeframe is depended on the success of the well.

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1.1 Vegetative Community

The proposed site is located approximately 5.5 miles southeast of Ingomar, MT north of Thebes Road. The Montana Spatial Data Infrastructure Land Use/Land Cover database (MSDI LULC, last updated December 2017) classifies the vegetation within the direct footprint as Cultivated Crops, Introduced Upland Vegetation – Annual and Biennial Forbland, Great Plains Sand Prairie, Big Sagebrush Steppe, and Other Roads. The habitat adjacent to the proposed project type is classified similarly with the addition of Great Plains Mixedgrass Prairie.

1.2 Sage Grouse Populations Affected

The Clink #1 Project is located within four miles of two active sage grouse leks. See Figure 2 (Clink #1 Lek Location Map).

The Clink #1 Project is 2.54 miles from the RO-161 lek. The Montana Fish, Wildlife & Parks (MTFWP) lek database shows the RO-161 lek was first counted in 2012. The high male count of the lek has varied from 18 to 25.

The Clink #1 Project is 3.42 miles from the TR-028 lek. The Montana Fish, Wildlife & Parks (MTFWP) lek database shows the TR-028 lek was first counted in 2012. The high male count of the lek has varied from three to nine.

There are four active sage grouse leks within the Density Disturbance Calculation Tool (DDCT) analysis area of the Clink #1 Project as shown on the DDCT Analysis Area Map (Figure 3).

2.0 Executive Order 12-2015 Consistency Review

The Clink #1 Project is located completely within a Core Area. Stipulations recommended in Executive Order 12-2015 (EO) are designed to maintain existing sage grouse populations and levels of suitable sage grouse habitat, and guide development activities in Core Areas in a manner that sustains sage grouse abundance and distribution in Montana.

Delineated Core Areas are important for maintaining the abundance and distribution of sage grouse across Montana. Development scenarios in General Habitat are more flexible than in Core Areas but must still be designed and managed to maintain sage grouse populations and habitats.

2.1 Montana EO 12-2015 Stipulations That Apply to Projects in Designated Habitat

The entire Clink #1 Project is in a Core Area. Projects located in a Core Area may be subject to the following stipulations per Executive Order 12-2015.

- **Surface Disturbance:** Surface disturbance will be limited to 5% of suitable sage grouse habitat averaged across the area affected by the project.
- **Surface Occupancy:** Within 0.6 miles of the perimeter of active sage grouse leks there will be no surface occupancy (NSO) for new activities.
- **Seasonal Use:** As authorized by permitting agency or agencies, activities will be prohibited from March 15 through July 15 outside of the NSO perimeter of an active lek in Core Areas where breeding, nesting, and early brood-rearing habitat is present.

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- **Vegetation Removal:** Limited to the minimum disturbance required by the project. All soil stripping and vegetation removal in suitable habitat will occur between July 16 and March 14 in areas within 4 miles of an active lek.
- **Noise:** New project noise levels, either individual or cumulative, should not exceed 10dBA (as measured by L50) above baseline noise at the perimeter of an active lek from 6:00 p.m. to 8:00 a.m. during the breeding season (March 1 through July 15).
- **Oil and Gas Well Pad Densities:** Well pad densities are not to exceed an average of 1 per square mile (640 acres).

2.2 Deviations That Apply to the Clink #1 Project

The Clink #1 Project is within four miles of two active sage grouse leks in a Core Area. Therefore, activities associated with the Project are expected to deviate from Executive Order 12-2015 guidance and stipulations.

- **Surface Disturbance:** The Density Disturbance Calculation Tool (DDCT) for the Project is 2.75%. This does not exceed the disturbance threshold allowed.
- **Seasonal Use:** The Project will be operational year-round, and therefore will not be consistent with Executive Order 12-2015 for the seasonal use stipulations during the operational phase of the project.
- **Vegetation Removal:** Vegetation removal will occur during the construction phase of the Project. However, Hereford Resources, LLC have voluntarily agreed to adhere to the seasonal use stipulation set forth in Executive Order 12-2015 during the construction phase. No vegetation removal will occur between March 15 and July 15.
- **Noise:** New project noise levels, either individual or cumulative, should not exceed 10dBA (as measured by L50) above baseline noise at the perimeter of an active lek from 6:00 p.m. to 8:00 a.m. during the breeding season (March 1 through July 15).
- **Oil and Gas Well Pad Densities:** The 1/640 acres well density calculation for the Project is 0.03 and is therefore consistent with Executive Order 12-2015 guidance and stipulations for both construction and operation phases of the Project.

3.0 Adherence to the Mitigation Hierarchy

The Clink #1 Project is located within a designated Core Area for sage grouse.

3.1 Avoidance

The Clink #1 Project is located in a Core Area. Therefore, it does not avoid impacts to sage grouse habitat.

3.2 Minimization

The Clink #1 Project will adhere to all seasonal timing limitations during the construction phase. No construction activities will occur between March 15 and July 15.

3.3 Reclamation

Reclamation of the well pad and access road will include replacement of all disturbed or excavated soil, followed by reseeding with a native grass seed mix at the landowner's discretion. The reclamation timeframe is depended on the success of the well.

3.4 Compensatory Mitigation

The Program ran the Habitat Quantification Tool (HQT) using HQT v1.0 October 2018. The HQT models direct and indirect impacts from a project, and overlays those impacts on the HQT Basemap to calculate the total amount of functional acres lost due to the project (Table 1). The HQT was calculated on May 24, 2024. The model was calculated with a one-year construction phase, a 24-year operations phase, and the default 75 years of reclamation. See Figure 4 (Clink #1 Project HQT Maps). The Raw HQT Score is 1,399.42 functional acres lost.

3.4.1 Habitat Quantification Tool Results

Table 1. Raw HQT Score Applied to the Clink #1 Project.

Raw HQT Score - Preliminary Results			
Habitat Type	Project Phase	Impact Area	Raw HQT Score
Core Area	Construction	Direct Impact	2.24
		Indirect Impact	82.72
	Operations	Direct Impact	22.08
		Indirect Impact	1,290.96
	Reclamation	Direct Impact Only	1.42
	All Phases	Direct Impact	25.74
		Indirect Impact	1,373.68
	Total Raw HQT Score		

3.4.2 Application of Policy Modifiers

The Mitigation System Policy Guidance v1.0 October 2018 document was applied to the Clink #1 Project. The Policy outlines specific multipliers to incentivize consistency with the EO stipulations. Multipliers also ensure that mitigation is timely and effective throughout the life of the project.

Risk and The Reserve Account Contribution is accounted for through the Reserve Account multiplier. It is mandatory. Twenty percent of the Raw HQT Score is calculated and added to the Raw HQT Score. This accounts for the fact that impacts are estimated. The Reserve Account also functions as a shared insurance pool so that credits may be replaced if credit sites do not produce as many credits as predicted or credits are lost due to an Act of God, such as a wildfire.

Advance Payment of 10% is applied to the total Raw HQT Score for direct and indirect impacts for the life of the project where the proponent will not undertake permittee responsible mitigation and would make a contribution to the Stewardship Account.

Federal Net Gain of 10% is applied when the project involves a federal nexus. Calculations are based on only the portion of the project having a federal nexus.

Site-Specific Impacts are addressed through a multiplier of 10% for a Core Area, or 5% for General Habitat for each aspect of a proposed project that is not consistent with the EO 12-2015 stipulations during either construction or operations phase of a project.

Programmatic Multipliers for all phases of the Clink #1 Project are shown on Table 2. The Raw HQT Score (1,399.42) was multiplied by 20% to calculate Reserve Account debits of 279.88. A 10% Advance Payment of 139.94 debits is added because here the State assumes responsibility to find offsets in that Hereford Resources, LLC opted to make a contribution instead of undertaking a permittee responsible mitigation project. Six site specific multipliers were added to the HQT score, reflecting the fact that the well pad, access road, and collection facility are within four miles of two active leks and will be operational year-round during the operations phase. The Policy Multipliers resulted in 1,207.65 debits.

Table 2. Policy Multipliers Applied to the Clink #1 Project.

Policy Multiplier			
Policy Application (conversion from Functional Acres Lost to Debits)			
Multiplier Type	Specific Multiplier	Core Area	Debits
Programmatic Multipliers (Construction Operation and Reclamation)	Reserve Account (20%)	1	279.88
	Adv. Payment (10%)	1	139.94
	Seasonal Use	6	787.82
Total Policy Multiplier Debits			1,207.65

3.4.3 Total Mitigation Debit Obligation

The total mitigation debit obligation is based on the total Raw HQT Score (1,399.42) plus the total Policy Multiplier debits (1,207.65), applicable to the Clink #1 Project (Table 3). The final total mitigation debit obligation for the Project is 2,607.07 debits.

Table 3. Total Debits Applied to the Clink #1 Project.

Total Debits	
Total Raw HQT Score	1,399.42
Total Policy Multiplier Debits	1,207.65
Total Debit Obligation	2,607.07

To fulfill the 2,607.07-mitigation debit obligation, Hereford Resources, LLC elected to make a contribution to the Stewardship Account. Credits obtained through the Stewardship Account are currently \$13 per debit. The total mitigation debit obligation of 2,607.07 is multiplied by \$13. The total is then discounted by 3% over the life of the Project using a discounting method. The final total for the Clink #1 Project is \$24,330.04 (Table 4).

Table 4. Total When Making Contribution to Stewardship Account.

Total	
Total Debit Obligation	2,607.07
Contribution After Applying Credit Discount Method	\$24,330.04

4.0 Mechanism Selected to Fulfill the Compensatory Mitigation Obligation

Hereford Resources, LLC has committed to a compensatory mitigation obligation of \$24,330.04 to be deposited in the Montana Sage Grouse Stewardship Fund (see MCA 76-22-111((1)(a)(ii)). Funds would be deposited after confirmation of approval for permits but before construction begins.

The MSGOT and Program would disburse these funds through the Stewardship Account granting process to conserve habitat and sage-grouse populations through offsite mitigation. Any benefit of onsite mitigation would be negated until such activities were completed and disturbed lands fully reclaimed. The Clink #1 Project is in the Central Service Area. MSGOT will be encouraged to apply these funds to mitigation within the project’s same Service Area so that greater conservation benefits to sage-grouse can be secured offsite.

5.0 Refund for Unsuccessful Oil/Gas Well

In October 2020, the Oversight Team approved a modified policy approach for unsuccessful oil and gas wells (dry holes) if properly plugged and abandoned and the proponent has selected the Stewardship in October 2020. The modified policy is applicable to this Project. The modified approach requires Hereford Resources, LLC to make the contribution to the Stewardship Account assuming the well will be successful. If the well is unsuccessful and results in dry hole, Hereford Resources, LLC is eligible for a partial refund from the Stewardship Account corresponding to the operations phase of the Project. The Stewardship Account retains the construction and reclamation phase portions of the contribution (Table 5). The refund amount of \$22,885.62 includes operations cost attributed to all associated Project features, including the road and facilities. An updated HQT will be required to calculate the refundable operations costs if any Project features would remain on the landscape.

If the well is unsuccessful, Hereford Resources, LLC should provide documentation from the MBOGC of proper plugging and abandoning of the well and site reclamation to the Program within two years of the date plug/abandon efforts were approved by MBOG. Failure to submit a refund request to the Program within two years may result in forfeiture of the Stewardship Account contribution. The Stewardship Account may retain funds because, either the well was not properly plugged and abandoned to MBOG requirements; or operator missed the deadline to submit refund request.

If the well is unsuccessful, Hereford Resources, LLC should proceed with the work necessary to properly plug and abandon the well following MBOGC procedures.

Table 5. Potential Refund for Unsuccessful Wells for Operations

Potential Refund			
Project Phase	Impact Area	Portion of Debits Attributed to Operations	Portion of Total Cost attributed to Operations (after application of 3% discount)
Operations	Direct Impact	22.08	\$22,885.62
	Indirect Impact	1,290.96	
		Total	\$22,885.62

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Figure 1

4862 - Clink #1 Project Location Map



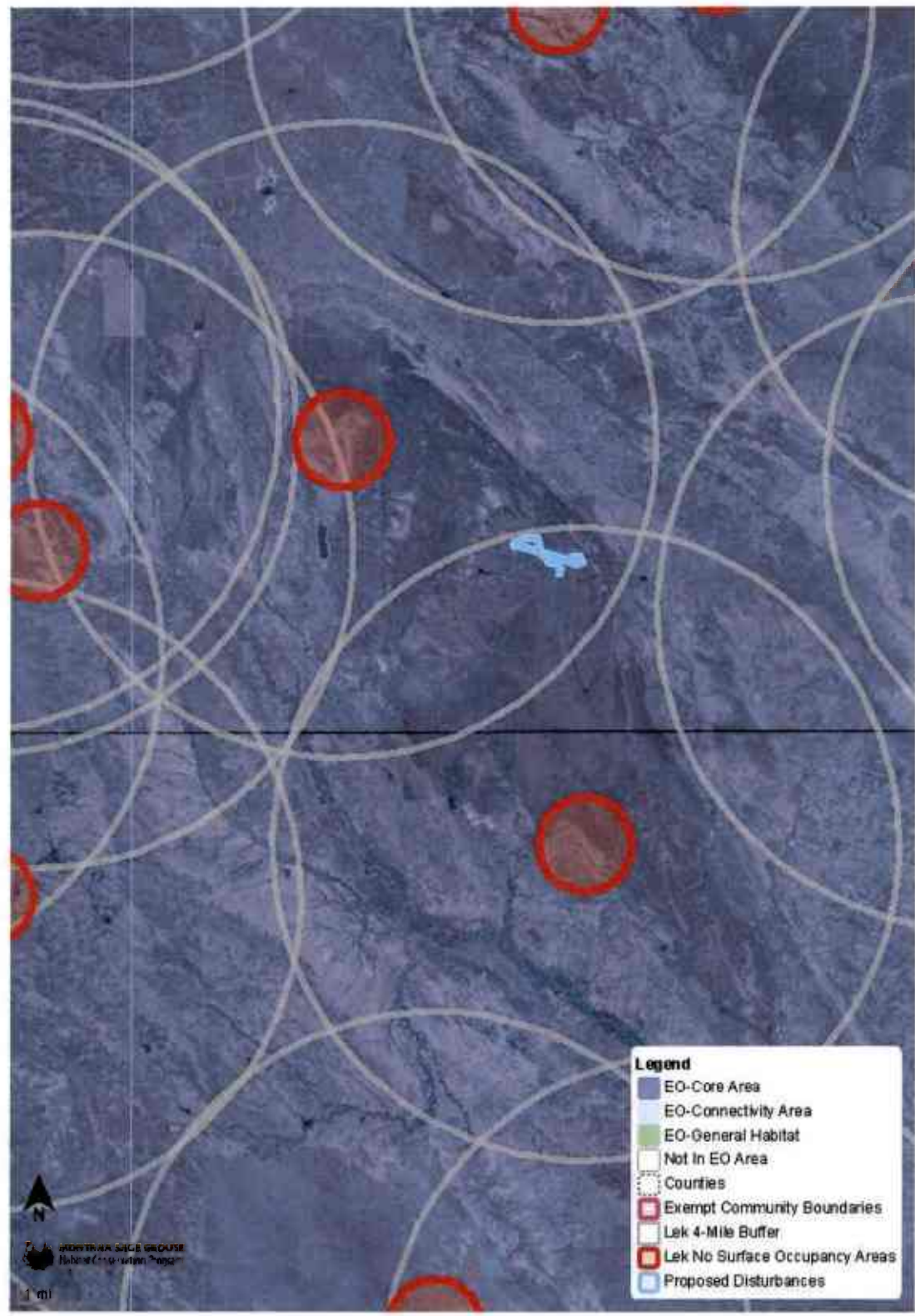
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Figure 2

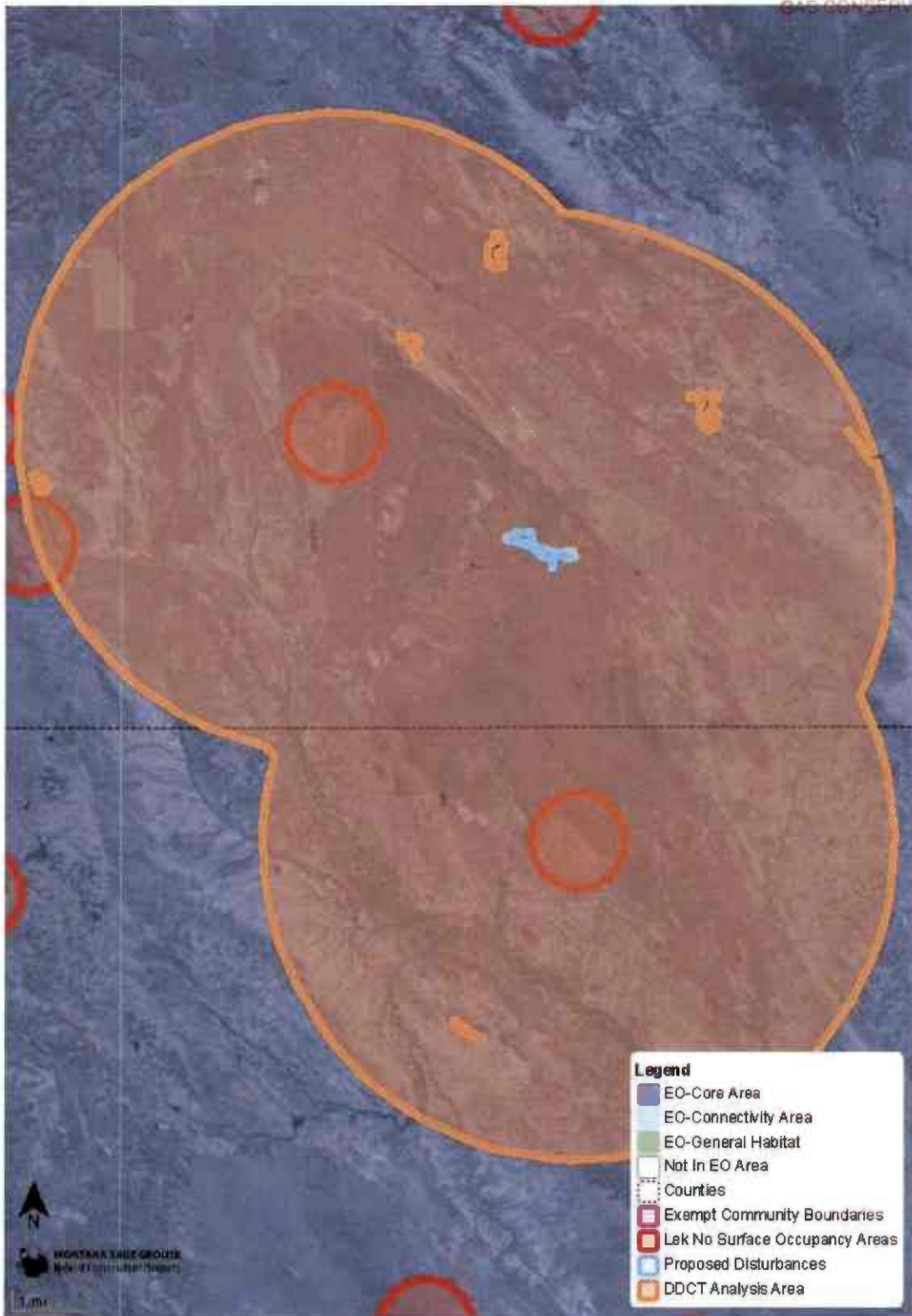
4862 - Clink #1 Project Lek Location Map



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Figure 3

4862 - Clink #1 Project DDCT Analysis Area Map



Density Disturbance Calculation Tool Explanation and Results

[#4862] Ingomar wells

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Project stage changed from Draft to Due Diligence.

Results are based on the data submitted by the proponent. DDCT calculation results are as follows.

DDCT Analysis Area	Proposed Disturbances Area	Existing + Proposed Disturbances Area within DDCT Analysis Area	DDCT Result	New disturbed acres	Affected Leks within the DDCT Analysis Area
66,669.05 acres	13.66 acres	1,836.65 acres	2.75%	13.59 acres	4

Result calculated on 06/30/2022 2:43 PM

Analysis Process and General Definitions

Existing Disturbances: All surface disturbances existing on the ground prior to any Proposed Disturbances that would be created by a new project.

Preliminary Disturbances: All surface disturbances associated with this project, as submitted to the Projects On-line Tool.

Total Preliminary Disturbance Acres: The number of acres contained within the entire polygon(s) delineating the disturbance area of this proponent's project.

Previously Proposed Disturbances: All Preliminary Disturbances proposed by other people prior to the current Preliminary Disturbance being submitted. Once a Preliminary Disturbance is finalized, the disturbance becomes an Existing Disturbance.

DDCT Analysis Area Acres: The number of acres within a polygon created by the following steps:

1. Map the *Preliminary Disturbance* polygon submitted by proponent.
2. Classify the habitat where proposed *Preliminary Disturbance* would occur: core area, general habitat, connectivity area, outside the Executive Order (none of the above). May include unsuitable habitat.
3. Buffer *Preliminary Disturbance/s* that would only occur in core habitat by four miles.
4. Look to see if the 4-mile buffer includes any active leks.
5. If yes, buffer those leks by four miles and add the acres to the polygon.
6. Remove any portion of the polygon that is not classified as core habitat so the DDCT Analysis Area only contains acres in core habitat.
7. Finalize the polygon. This is the DDCT Analysis Area polygon.
8. Calculate the number of acres in the DDCT analysis area polygon.

Total Disturbed Acres in DDCT Analysis Area: The total number of acres of disturbance within the DDCT Analysis Area polygon: all Existing Disturbances + Previously Proposed Disturbances + current Preliminary Disturbance.

DDCT Result: The Total Disturbed in DDCT Analysis Area acres divided by the DDCT Analysis Area acres x 100 to determine the percent disturbance which is compared to Executive Order 12-2015 5% disturbance threshold for core areas.

New Disturbed Acres: the total of new ground disturbance as a result of the project. This is portion of Preliminary Disturbances that do not overlap with already Existing Disturbances or Previously Proposed Disturbances. Acres are calculated from the resulting polygon, which is all new ground disturbance.

Affected Leks within DDCT Analysis Area: The total number of leks where any portion of the No Surface Occupancy area is within the DDCT Analysis Area.

Lek Distances: The shortest distance between the Preliminary Disturbance and any active leks with 4 miles of the Preliminary Disturbance.

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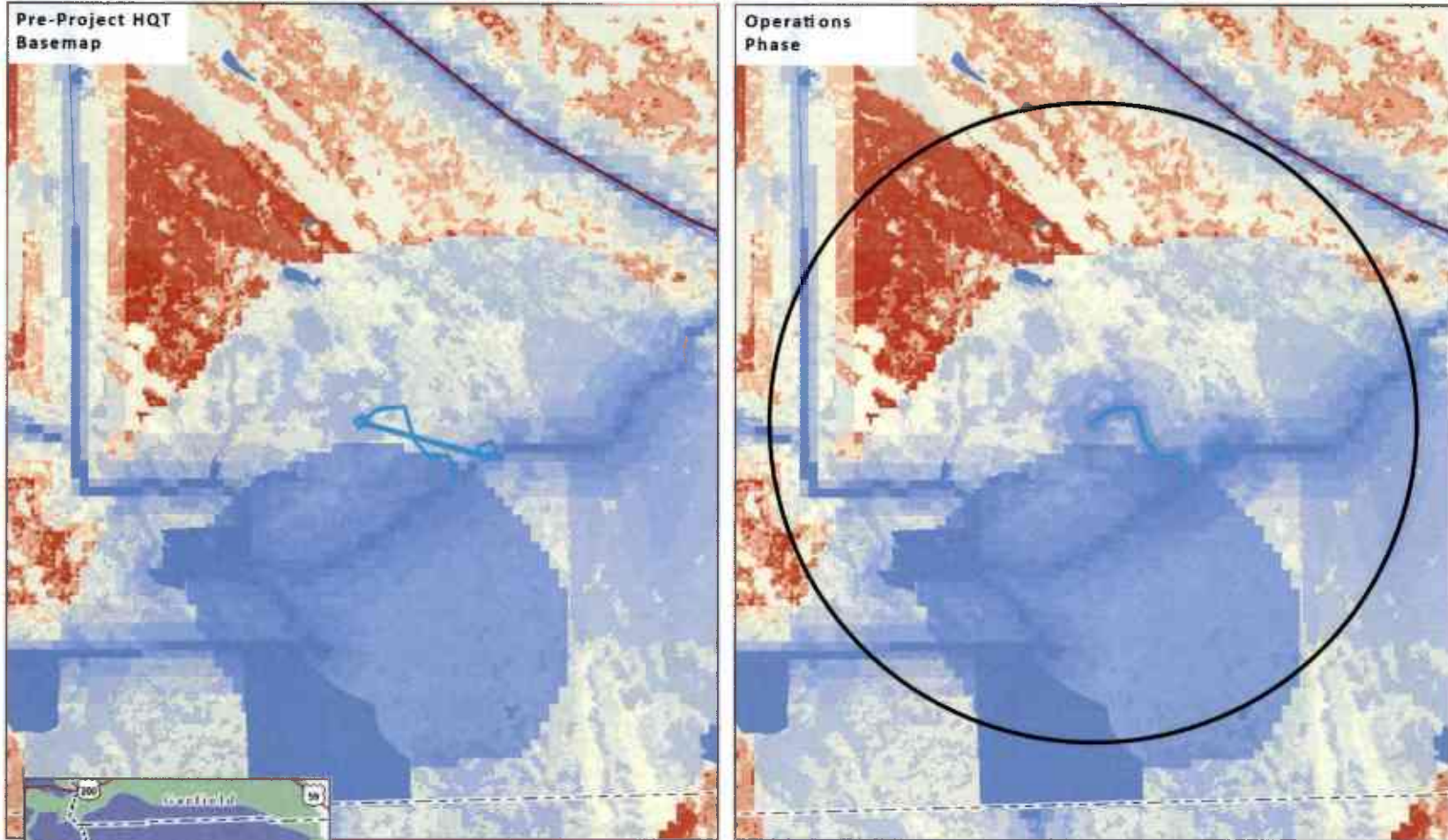
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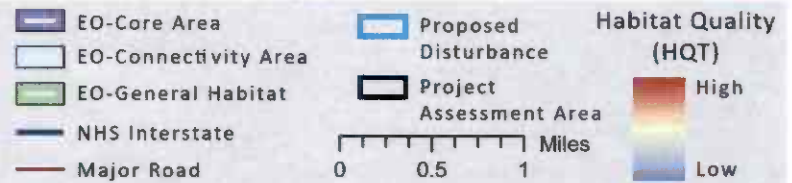
4862 - Clink #1

12



HQT Project Metadata

HQT Date: 24 May 2024
 HQT Basemap Year: 2018
 Years for Construction: 1 Year
 Years for Operations: 24 Years



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Instructions for Contribution to the Stewardship Account

1. The project developer/permit holder or applicant should review the two attached forms.
 - The Payment Acknowledgment Form allows DNRC fiscal staff and the Program to track of the transaction.
 - The Stewardship Account Contribution Form recaps your mitigation approach and serves as an invoice for payment. You are welcome to forward this form to your accounting office or bookkeeper.
2. The forms should be signed by the developer, authorized permit applicant or permit holder and returned to the Program prior to making a payment.

The signed forms may be scanned and emailed to the Program reviewer:

Erin.Reather@mt.gov

or mailed to:

Montana Sage Grouse Habitat Conservation Program
P.O. Box 201601
Helena, MT 59620

3. Payment should be made **after** you obtain your necessary permits but **before** initiating the project activity.

Instructions for wire transfer or check payments are found at the bottom of the Stewardship Account Contribution Form.

4. The Program will sign the forms and will save the completed Payment Acknowledgment Form and Stewardship Account Donation Form as a package within your online project file, if you need a copy of the documents in the future.

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JUN 27 2024

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

STATE OF MONTANA
SAGE GROUSE STEWARDSHIP ACCOUNT
CONTRIBUTION FORM



MONTANA SAGE GROUSE
Habitat Conservation Program

Developer's Name Hereford Resources, LLC
Address 7111 Glendora Avenue
City Dallas State TX Zip 75230
Phone (406)460-1414

Date May 30, 2024



Description of Purpose of Funds	Amount
The Program completed a review of the <u>Hereford Resources, LLC</u> , <u>4862</u> - <u>Clink #1 Project</u> on <u>May 30, 2024</u> . The October 2018 v1 Habitat Quantification Tool Technical Manual and the October 2018 v1 Policy Guidance documents were used to determine the total number of debits associated with this project. The mitigation method <u>Hereford Resources, LLC</u> selected to fulfill the mitigation obligation is to make a payment to the Sage Grouse Stewardship Account, as provided for in MCA 76-22-111. <u>Hereford Resources, LLC</u> may be eligible for a refund if the well is a dry hole. The refund applies to only the Operations Phase of your Habitat Quantification Tool results. The Construction and Reclamation Phases of your HQT results are not refundable. NOTICE: If the well is unsuccessful, <u>Hereford Resources, LLC</u> should notify the Program and Montana Board of Oil and Gas Conservation (MBOGC) immediately. Refund requests must be made within two years of the date of your MBOGC approval of plug and abandonment of the well. See Payment Acknowledgment and Refund Request forms included in your letter package for detailed information for requesting a refund. RETURN THIS FORM WITH PAYMENT	\$24,330.04

Developer's Signature: _____

Date: _____

COMMENTS FOR SPECIAL INSTRUCTION:

Funds can be remitted by check or wire.

Check Payments:

Make checks payable to:

DNRC
Re: Sage Grouse Stewardship
P.O. Box 201601
1539 11th Avenue
Helena, MT 59601

Wire Instructions:

Name on Account: State of Montana
Routing # 092900383 (last digit is a check digit)
Checking Account # 156041200221
Bank: US Bank NA MT
US Bank Contract: Terri Kunz at 406-447-5252
Please include on wire info:
DNRC 57060, Sage Grouse Stewardship

Sage Grouse Contact:

Therese Hartman
thartman@mt.gov
<https://sagegrouse.mt.gov/>

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JUN 27 2024

PAYMENT ACKNOWLEDGEMENT
FOR DNRC AND SAGE GROUSE PROGRAM USE ONLY

MONTANA BOARD OF OIL & GAS
CONSERVATION • BUREAU OF LAND MANAGEMENT



Developer Name (Payor): Hereford Resources, LLC
Project Name: Clink #1 Project
Project ID No: 4862
Total Number of Debits: 2,607.07
Sage Grouse Service Area of Project: Central
Major and Minor Version of the HQT Technical Manual: October 2018 H
Major and Minor Version of the Policy Guidance: October 2018 H

APPROVED / DATE	
MSGOT:	_____
SG Program Manager:	_____
CARDD Administrator:	_____
Anna Miller:	_____
FSO:	_____



MONTANA SAGE GROUSE
Habitat Conservation Program

Amount of Deposit: \$ 24,330.04
Amount of Non-Refundable Funds for Construction and Reclamation \$ 1,444.41
Amount Held in Trust for Potential Refunded: \$ 22,885.62
Date of Wire Transfer or Check Deposit: _____
Multiple Payments Expected: Yes / No If Yes, date anticipated: _____
Purchasing Stewardship Account Credits: Yes / No If Yes, Grant Project Name: _____
Contribution Equivalent to Average Cost of Credits: Yes / No If yes, Average Cost / Credit: \$ 13.00
Donation for Purposes Other than Mitigation: Yes / No Purpose: _____
Fund Name: Sage Grouse Stewardship Account (Payee) Fund No: 02318 Org No: 13 Speed Chart R2310

**THIS FORM TO BE SUBMITTED TO THE PROGRAM BY THE DEVELOPER
WITH PAYMENT TO FULLFILL MITIGATION OBLIGATION**

Taken together, Executive Orders 12-2015 and 21-2015 and the 2015 Greater Sage Grouse Stewardship Act (Act) set forth that Montana will observe the mitigation hierarchy and that compensatory mitigation is consistent with the purpose of incentivizing voluntary conservation measures for sage grouse habitat and populations. MCA §§ 76-22-102, 76-22-111(1)(a)-(b), (2), and (3). The number of debits attributed to a development project, and ultimately the final mitigation obligation is determined by applying the Habitat Quantification Tool (HQT) and accompanying policy guidance, and as approved by the Montana Sage Grouse Oversight Team. MCA §§ 76-22-103(5), 76-22-103(9), 76-22-103(10), 76-22-105(1)(g), 76-22-111(1)-(3).

Once the amount of compensatory mitigation is determined and approved, developers select their own method for offsetting debits. The Act provides for many different methods, and developers can use more than one method. MCA § 76-22-110(1)(b). Among the available methods, the Act provides that developers can purchase an equal number of credits from the available credits tracked by the Montana Sage Grouse Oversight Team or, if sufficient conservation credits are unavailable for purchase, making a financial contribution to the Sage Grouse Stewardship Account established in MCA § 76-22-109. MCA §§ 76-22-103(4), 76-22-109, 76-22-111(1)(b)(i)-(ii).

This payment to the Sage Grouse Stewardship Account is made by Hereford Resources, LLC to provide compensatory mitigation for the debits of the Clink #1 Project in designated sage grouse habitat pursuant to MCA §§ 76-22-111(1)-(3). The purpose of the funds is to mitigate and offset impacts to sage grouse populations and habitats resulting from the Project. Additional details can be found in the approved mitigation plan and donation form.

In October 2020, the Oversight Team approved a modified policy approach for unsuccessful oil and gas wells (dry holes) if properly plugged and abandoned and the proponent has selected the Stewardship in October 2020. The modified policy is applicable to this project. The modified approach requires Hereford Resources, LLC to make the contribution to the Account assuming the well will be successful. If the well is

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unsuccessful and results in a dry hole, Hereford Resources, LLC is eligible for a partial refund from the Account corresponding to the Operations phase of the project. The Account retains Construction and Reclamation Phase portions.

If the well is unsuccessful, Hereford Resources, LLC should notify the Program and Montana Board of Oil and Gas Conservation (MBOGC) immediately. You must provide documentation and meet specific timing deadlines to be entitled to a refund for a portion of your mitigation obligation.

Hereford Resources, LLC must provide the Program with documentation from the Montana Board of Oil and Gas Conservation of the date the wells were plugged and abandoned to MBOGC requirements. This documentation will demonstrate proper plugging and abandoning of the well and initiation of site reclamation. Written notice must be sent to sagegrouse@mt.gov

The refund applies to only the Operations Phase of your mitigation obligation. The Construction and Reclamation phases of the project is not eligible for a refund. Refund Request must be sent to sagegrouse@mt.gov

Refunds for the Construction Phase of the project is applicable to this well. If the well is plugged and abandoned, and new roads or other infrastructure are removed and reclaimed, you may be entitled to up to \$ 22,885.62 . The Construction and Reclamation phases are not refundable. The Account will retain \$ 1,444.44 for construction impacts and reclamation.

Additional HQT calculations may be needed if the well is unsuccessful and the final remaining infrastructure turns out to be different from what would occur if the well had been successful. If the well is unsuccessful, Hereford Resources, LLC should proceed with the work necessary to properly plug and abandon the well following MBOG procedures. Hereford Resources, LLC must notify the Program immediately of any changes in the proposed project for additional analysis. Refund requests must be made within two years of the date of your MBOGC approval of plug and abandonment of the well.

Failure to submit a refund request to the Program within two years from the date MBOGC approves the wells have been properly plugged and abandoned, may result in forfeiture of the Operations Phase of your Stewardship Account contribution. The Account may retain funds because, either the well was not properly plugged and abandoned to MBOGC requirements; or the Operator missed the deadline to submit refund request.

The Montana Sage Grouse Oversight Team will approve expenditures of funds deposited to the Sage Grouse Stewardship Account consistent with the approved mitigation plan, the Greater Sage Grouse Stewardship Act, and applicable administrative rules to offset the impacts of the Clink #1 Project .

	By: _____
Date	Developer or Authorized Representative (Payor)
	By: _____
Date	Sage Grouse Habitat Conservation Program (Payee)
	By: _____
Date	Department of Natural Resources & Conservation (Payee)

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MONTANA SAGE GROUSE
Habitat Conservation Program

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS



Oil and Gas Well – Dry Hole

Instructions for Requesting a Refund from the Stewardship Account

1. The project developer/permit holder or applicant should include a completed Refund Request Form and documentation from Montana Board of Oil and Gas Conservation with the date the well was plugged and abandoned, and reclamation initiated.
 - The Refund Request Form allows DNRC fiscal staff and the Program to track of the transaction.
 - Documentation must include the date the well was properly plugged and abandoned according to requirements of MBOGC. Reclamation of the site must be initiate at this time.
2. The **BLUE Refund request** forms should be signed by the developer, authorized permit applicant or permit holder and returned to the Program prior to making a payment.

The signed forms may be scanned and emailed to the Program reviewer:

Erin.Reather@mt.gov

or mailed to:

Montana Sage Grouse Habitat Conservation Program
P.O. Box 201601
Helena, MT 59620

3. Refund will be made to the Company Name and address provided in your Program Letter Package.

Hereford Resources, LLC
7111 Glendora Avenue
Dallas, TX 75230

4. The Program will sign the forms and will save the completed Refund Request Form with your Signed Program Letter as a package within your online project file, if you need a copy of the documents in the future.

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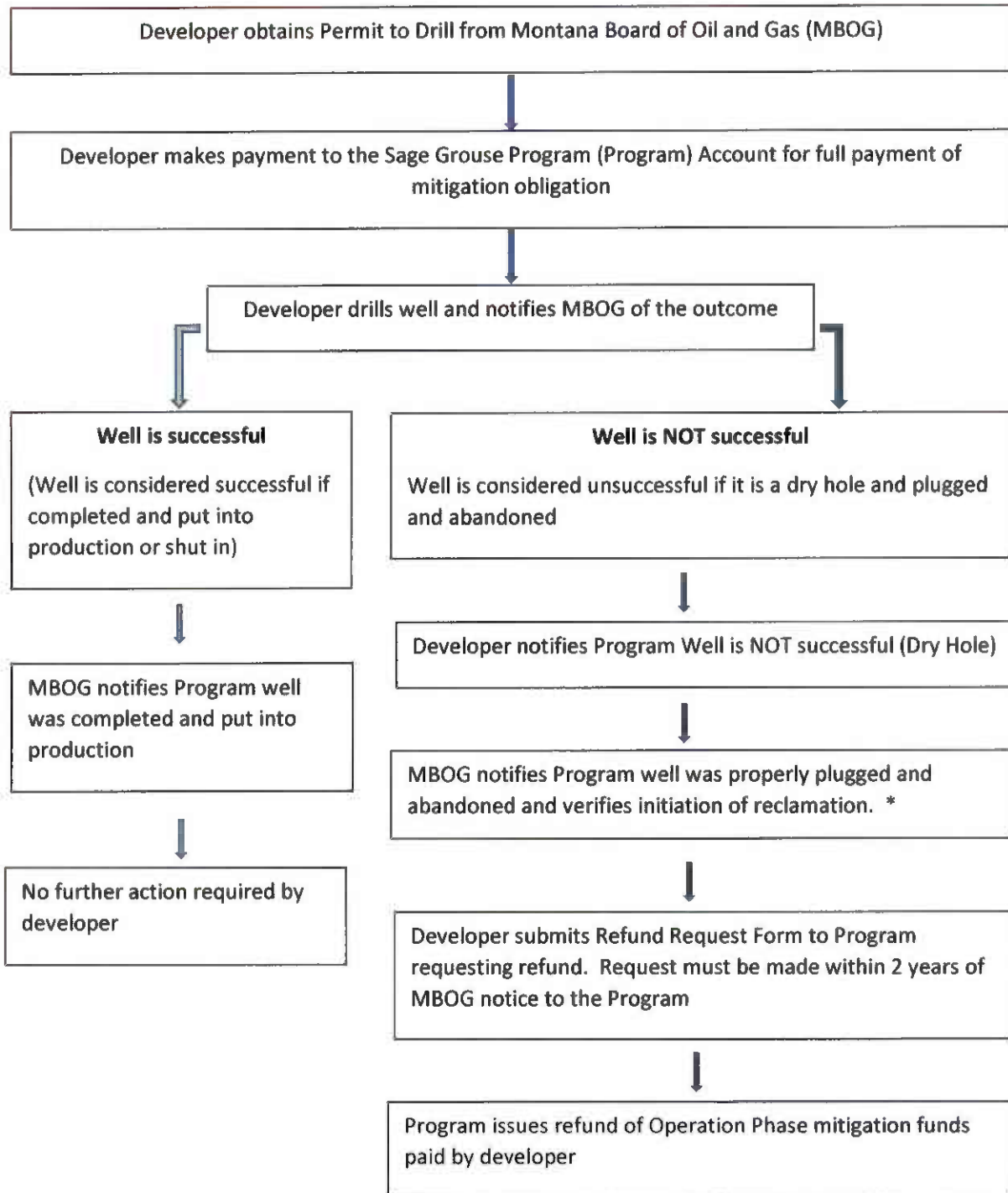
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Dry Hole Refund Request Flow Chart



MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS



*Start of 2-year clock

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REFUND REQUEST

FOR DNRC AND SAGE GROUSE PROGRAM USE ONLY



Developer Name (Payor): Hereford Resources, LLC
Project Name: Clink #1 Project
Project ID No: 4862
Total Number of Debits: 2,607.07
Sage Grouse Service Area of Project: Central
Major and Minor Version of the HQT Technical Manual: October 2018 V1
Major and Minor Version of the Policy Guidance: October 2018 V1
Total Amount Paid by Operator \$ 24,330.04
Date of Wire Transfer or Check Deposit:

APPROVED / DATE

MSGOT:
SG Program Manager:
CARDD Administrator:
Anna Miller:
FSO:



MONTANA SAGE GROUSE
Habitat Conservation Program

Amount of Non-Refundable Funds for Construction and Reclamation \$ 1,444.41
Amount Held in Trust for Potential Refunded: \$ 22,885.62
Amount to be Refunded: \$
Date of Refund:
If Amount Refunded is Less Than Amount Held in Trust Describe Reason:

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JUN 27 2024

MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS

Date of Refund Request:

Fund Name: Sage Grouse Stewardship Account (Payor) Fund No: 02318 Org No: 13 Speed Chart R2310

THIS FORM TO BE SUBMITTED TO THE PROGRAM BY THE OPERATOR WHEN APPLYING FOR A REFUND IN THE EVENT OF A DRY WELL

Taken together, Executive Orders 12-2015 and 21-2015 and the 2015 Greater Sage Grouse Stewardship Act (Act) set forth that Montana will observe the mitigation hierarchy and that compensatory mitigation is consistent with the purpose of incentivizing voluntary conservation measures for sage grouse habitat and populations. MCA §§ 76-22-102, 76-22-111(1)(a)-(b), (2), and (3). The number of debits attributed to a development project, and ultimately the final mitigation obligation is determined by applying the Habitat Quantification Tool (HQT) and accompanying policy guidance, and as approved by the Montana Sage Grouse Oversight Team. MCA §§ 76-22-103(5), 76-22-103(9), 76-22-103(10), 76-22-105(1)(g), 76-22-111(1)-(3).

Hereford Resources, LLC made a payment to the Sage Grouse Stewardship Account, received on to provide compensatory mitigation for the debits of the Clink #1 Project in designated sage grouse habitat pursuant to MCA §§ 76-22-111(1)-(3). The purpose of the funds is to mitigate and offset impacts to sage grouse populations and habitats resulting from the Project. Additional details can be found in the approved mitigation plan and donation form.

In October 2020, the Oversight Team approved a modified policy approach for unsuccessful oil and gas wells (dry holes) if properly plugged and abandoned and the proponent has selected the Stewardship in October 2020. The modified policy is applicable to this project. The modified approach requires Hereford Resources, LLC to make the contribution to the Account assuming the well will be successful. If the well is unsuccessful and result in a dry hole, Hereford Resources, LLC may be eligible for a partial refund from the Account corresponding to the Operations phase of the project. The Account retains Construction and Reclamation Phase portions.

If the well is unsuccessful, Hereford Resources, LLC should notify the Program and Montana Board of Oil and Gas Conservation (MBOGC) immediately. You must provide documentation and meet specific timing deadlines to be entitled to a refund for a portion of your mitigation obligation. Hereford Resources, LLC must provide the Program with documentation from the Montana Board of Oil and Gas Conservation of the date

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the well was plugged and abandoned to MBOGC requirements. This documentation will demonstrate proper plugging and abandoning of the well and initiation of site reclamation. Written notice must be sent to sagegrouse@mt.gov

The refund applies to only the Operations Phase of your mitigation obligation. Refunds for the Construction and Reclamation phases of the project are not eligible for a refund. Refund Request must be sent to sagegrouse@mt.gov

Refunds for the Operations Phase of the project is applicable to this well. If the well is plugged and abandoned, and new roads or other infrastructure is removed and reclaimed, you may be entitled to up to \$ 22,885.62. The Construction and Reclamation Phases of your HQT results are not refundable. The Account will retain \$ 1,444.41

Additional HQT calculations will be needed if the final remaining infrastructure turns out to be different from what would occur had the well been successful. If the well is unsuccessful, Hereford Resources, LLC should proceed with the work necessary to properly plug and abandon the well following MBOG procedures.

Hereford Resources, LLC must notify the Program immediately of any changes in the proposed project for additional analysis.

Refund requests must be made within two years of the date of your MBOGC approval of plug and abandonment of the well.

Failure to submit a refund request to the Program within two years from the date MBOGC approves the well has been properly plugged and abandoned, may result in forfeiture of the Operations Phase of your Stewardship Account contribution. The Account may retain funds because, either the well was not properly plugged and abandoned to MBOGC requirements; or the Operator missed the deadline to submit refund request.

Providing the required documentation and timelines have been met, the Montana Sage Grouse Oversight Team will approve refunds from the Sage Grouse Stewardship Account consistent with the approved mitigation plan, the Greater Sage Grouse Stewardship Act, and applicable administrative rules to offset the impacts of the Clink #1 Project Project.

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MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

May 30, 2024

Date

Date

Date

By: _____
Developer or Authorized Representative (Payee)

By: _____
Sage Grouse Habitat Conservation Program (Payor)

By: _____
Department of Natural Resources & Conservation (Payor)

MONTANA BOARD OF OIL AND GAS ATTACHMENT TO “CONDITIONS OF APPROVAL”

A. If gravel, sand or coal is encountered while constructing the reserve/cuttings pit the following must be done:

1. Contact BOGC field inspector for recommendations.
2. If rathole and mousehole encounter gravel. Rathole and mousehole must have a steel liner cemented in, notify field inspector.

B. If an operator wants to modify the approved surface casing depth, a Form Number 2 must be submitted requesting the change prior to setting surface casing on the well.

C. 36.22.1005 DRILLING WASTE DISPOSAL AND SURFACE RESTORATION

(1) The operator of a drilling well must contain and dispose of all solid waste and produced fluids that accumulate during drilling operations so as not to degrade surface water, groundwater, or cause harm to soils. Said waste and fluids must be disposed of in accordance with all applicable local, state and federal laws and regulations.

(2) When a salt-based or oil-based drilling fluid is used to drill a well located within a floodplain, as defined by ARM 36.15.101, or in irrigated cropland, drilling waste and produced fluids that accumulate during drilling operations must be disposed of off-site in a manner allowed by local, state, and federal laws and regulations unless an alternative on-site disposal method is approved in writing by the board administrator.

(3) The operator of a drilling well must construct, close, and restore any reserve pits in a manner that will prevent harm to the soil and will not degrade surface waters or groundwater. When a salt-based or oil-based drilling fluid is used, the reserve pit must be lined with a synthetic liner approved by the board administrator.

(4) Within 10 days after the cessation of drilling or completion operations, all hydrocarbons must be removed from earthen pits used in association with drilling or completion operations or such pits must be fenced, screened, and netted. Such pits that contain water with more than 15,000 parts per million total dissolved solids or salt-based drilling fluids must be fenced within 90 days after the cessation of drilling and completion operations.

(5) Earthen pits used in association with drilling and completion operations must not be used for the disposal of any additional fluids or materials after the cessation of drilling and completion operations.

(6) All earthen pits used in association with drilling and completion operations must be closed and the surface restored according to board specifications within one year after the cessation of drilling operations. Upon written application by the operator, an exception to the one-year pit closure requirement may be granted in writing by the board administrator upon a showing that:

- (a) no dumping or disposal of waste or fluids in the pit will occur; and
- (b) delayed closure of the pit will not present a risk of contamination to soils or water or a hazard to animals or persons.

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History: Sec. 82-11-111, MCA; IMP, Sec. 82-11-123 and Sec. 82-11-124, MCA; Eff. 12/31/72; AMD, Eff. 7/5/75; AMD, 1992 MAR p. 654, Eff. 4/1/92

D. 36.22.608 WELL STIMULATION ACTIVITIES COVERED BY DRILLING PERMIT

(2) For wildcat or exploratory wells or when the operator is unable to determine that hydraulic fracturing, acidizing, or other chemical treatment will be done to complete the well, the operator must submit a notice of intent to stimulate or chemically treat a well on Form No. 2 prior to commencing such activities provided that:

(a) the written information describing the fracturing, acidizing, or other chemical treatment must be provided to the board's staff at least 48 hours before commencement of well stimulation activities.

(3) For the purpose of this section, an adequate description of the proposed well stimulation includes:

(a) the estimated total volume of treatment to be used;

(b) disclosure of fracturing fluids in accordance with 82-10-603, MCA;

(c) the estimated amount or volume of the principle components such as viscosifiers, acids, or gelling agents;

(d) the estimated weight or volume of inert substances such as proppants and other substances injected to aid in well cleanup, either for each stage of a multistage job or for the total job; and

(e) the maximum anticipated treating pressure or a written description of the well construction specifications which demonstrate that the well is appropriately constructed for the proposed fracture stimulation.

D. 36.22.1012 Samples of Cores and Cuttings

(1) Any owner or operator drilling or deepening a well for oil or gas must deliver prepaid to the board at the office stipulated on the approved permit to drill a complete and representative sample of the core chips and a dry, washed set of cuttings within a period of 6 months after the completion or abandonment of such well.

(2) A complete and representative sample of core chips and a dry, washed set of cuttings from a stratigraphic well must be delivered prepaid to the board at the office stipulated on the approved permit to drill within 3 years of the completion of the stratigraphic well.

(3) The board may at its discretion relieve any owner or operator from the obligation to so deliver samples of core chips or cuttings.

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Independent Record

AFFIDAVIT OF PUBLICATION

See Proof on Next Page

Helena Independent Record
2222 N. Washington St
Helena, Montana 59602
(123) 456-7890

State of New Jersey, County of Hudson, ss:

Yuade Moore, being first duly sworn, deposes and says: That (s)he is a duly authorized signatory of Column Software, PBC, duly authorized agent of Helena Independent Record, a newspaper of general circulation published that is a "legal newspaper" as that is published daily in the City of Helena, in the County of Lewis and Clark, State of Montana, and has charge of the Advertisements thereof.

If this certification is for the State of Montana, I hereby certify that I have read sec. 18-7-204 and 18-7-205 . MCA, and subsequent revisions, and declare that the price or rate charged the State of Montana for the publication for which claim is made in printed copy in the amount of \$190.90 , is not in excess of the minimum rate charged any other advertiser for publication of advertisement, set in the same size type and published for the same number of insertions, further certify that this claim is correct and just in all respects, and that payment or credit has not been received.

PUBLICATION DATES: July, 20 2024

NOTICE ID: qFtxRMGO3w4aln435PLw

PUBLISHER ID: COL-MT-200447

NOTICE NAME: Rosebud County Well

Publication Fee: \$190.90

(Signed) Yuade Moore

VERIFICATION

State of New Jersey
County of Hudson

SHANNEA H HOLMES
NOTARY PUBLIC
STATE OF NEW JERSEY
My Commission Expires August 1, 2026

Subscribed in my presence and sworn to before me on this: 07/23/2024

Shannea H Holmes

Notary Public

Notarized remotely online using communication technology via Proof.

**NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL
OIL AND GAS WELL
BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

In the Matter of the application of
Hereford Resources, LLC
for a Permit to Drill an oil and gas well.

1. Name and address of Applicant
**Hereford Resources, LLC
PO Box 683
Chester, MT 59522**
2. Legal Description Including County and Approximate
Footages of Surface Location of Proposed Oil and Gas
Well: (and projected bottom-hole location, if a directional
or horizontal well)

**NESE Section 22-T9N-R35E. 1958' FSL 1304' FEL
Rosebud County, MT**

3. Total Depth Proposed to be Drilled:
8,000'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604 Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW NO LATER THAN TEN (10) DAYS AFTER THE DATE OF PUBLICATION OF THIS NOTICE, OR THE APPLICATION WILL BE ACTED UPON BY THE BOARD'S PETROLEUM ENGINEER WITHOUT HEARING. A DEMAND MUST: (1) SET FORTH THE NAME, ADDRESS AND TELEPHONE NUMBER OF EACH INTERESTED PARTY, THEIR OWNERSHIP INTEREST IN THE LANDS SURROUNDING THE PROPOSED WELL, AND THE REASONS WHY A HEARING IS SOUGHT; (2) BE SERVED UPON THE APPLICANT BY COPY MAILED OR FAX TRANSMITTED TO THE ADDRESS SET FORTH ABOVE; AND (3) A CERTIFICATE OF SERVICE MUST ACCOMPANY THE DEMAND AS FILED WITH THE BOARD.

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102
Office: (406) 656-0040
Fax: (406) 652-5305

July 20, 2024 COL-MT-200447 MNAXLP

**AFFIDAVIT OF PUBLICATION
STATE OF MONTANA,
COUNTY OF CUSTER**

I, Margo Kelsey, Legal Specialist being first duly sworn, depose and say that I am the principal clerk of the publisher newspaper(s) listed below in general circulation; that I know from my personal knowledge that the Legal

AD#: 537383

Sort Text: Permit to Drill ...

a printed copy of which is hereto annexed, was published in the entire issue of said newspaper for:

Forsyth Independent Press

This Public Notice was printed and published in said newspaper(s) once each week, for 1 successive week(s); the first insertion being on 07/24/2024 and the last insertion being on 07/24/2024.

Total Cost: \$87.63

Subscribed and sworn by

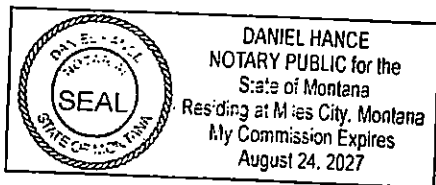
Margo Kelsey
Margo Kelsey

before me on:

On 30th day of July, in the year of 2024

Daniel Hance

Notary Public for the State of Montana Residing at;
Miles City, Montana



LEGAL

Apartment Listings

10.2 Bedroom Suite at North & Hyman Wages
 Forth & Hyman Wages
 1001 New Point
 408-368-9911
 1001 New Point
 1001 New Point

Help Wanted

JMS Energy is a leader in innovative energy solutions shaping the future of sustainable power. We are hiring a **Payroll Manager** with a strong background in payroll operations and team management. The ideal candidate will be responsible for efficiency in payroll processing and compliance. Interested candidates are invited to send a resume to ten@jmsenergy.net.

Rosebud School District 12 is looking to hire a **Head Cook** for its 24/25 school year. Must be or able to become a professional chef. Minimum 5 years of professional kitchen experience. Current the school is looking for an application. Applications will be received through August 2nd.

Miscellaneous

Switch and save up to \$250/year on your talk, text and data. No contract and no hidden fees. Unlimited talk and text with flexible data plans. Premium nationwide coverage. 100% U.S. based customer service. Limited time offer - get \$50 off on any new account. Use code GIFT50. For more information, call 1-877-324-0193.

Connect to the best wireless home internet with EarthLink. Enjoy speeds from 3G and 4G LTE networks, no contracts, easy installation and data plans up to 300 GB. Call 855-418-7978.

Wanted

WANTED TO BUY: Old car, truck, motorcycle, also old signs and license plates, gas station items or dealership items. Call 406-270-6630 any time.

Announcements

Get your opinion ahead of the year-end change-over to 100% U.S. based service. We'll be making the 2024 and 2025 year-end and 2026 year-end and 2027 year-end changes today!

Get into North America's #1 Walk-In Tubs. Comprehensive lifetime warranty. Free in-home consultation and service. Free featuring our FREE lifetime package and \$1600 Off for a limited time! Call today! Financing available. Call Sale Step 1-855-601-2855.

Portable Oxygen Concentrator May Be Covered by Medicare! Receive design and mobility with the compact design and long-lasting battery of Inogen One. Free information! Call 1-855-782-1588.

Get Dish Satellite TV - Free! Free install, Free HD-DVR Upgrade, 80,000 On-Demand Movies, Plus Limited Time Up to \$600 in Gift Cards. Call Today! 1-855-996-3572.

Real Estate

WANTED to purchase a ranch in Southeast Montana. Call Jacob at 406-260-4840. No texting.

Apartment

Apartment for Rent 2 bed 1 bath. Close to school and hospital in Forsyth \$600 per month plus utilities call 408-351-1541

Legals

INVITATION FOR BIDS

Sealed bids will be received at the Office of the Rosebud County Commissioners, P.O. Box 47, 1251 Main Street, Forsyth, Montana until 10:00 a.m., August 6th, 2024, in accordance with the plans and specifications at which time bids will be read aloud.

The scope of the project shall generally include, but not necessarily be limited to: Two (2) PO based dispatch console with numerous radio lines for the Forsyth Sheriff's Office and One (1) PO based dispatch console with multiple radio lines for the Colstrip dispatch office. Shall include software, monitor, audio interface, desk mic, recording and speakers as well as ruggedized module for floor controls, format bid must be complete with installation and labor.

Please contact the Rosebud County Sheriff's Office (406) 345-2125 or County Commissioners (406)346-2251 for a complete detail of the RFP.

Each bid or proposal must be accompanied by a Certified Check, Cashier's Check, or Bid bond payable to the Rosebud County, Montana in an amount not less than ten percent (10%) of the total amount of the bid. Liability and Workman's Compensation Insurance as required shall be obtained by the successful bidder(s) and a certificate of that insurance shall be provided.

The right is reserved to reject any or all proposals received, to require modifications, to postpone the award of the contract for a period of not to exceed thirty (30) days and to accept the bid which is in the best interests of Rosebud County.

The 2020 taxes became delinquent on June 1, 2021.

The property tax lien was attached on August 2, 2021.

TAXES: \$2155.51
PENALTY: \$43.12
INTEREST: \$456.93
COSTS: \$201.32
TOTAL: \$2666.88

Note: Interest continues to accrue at the rate of 5/8 of 1% per month and additional costs may be incurred.

For the property tax lien to be liquidated, the total amount listed in paragraph 4, plus any additional subsequent taxes, penalties and interest and costs due, must be paid by September 30, 2024 which is the date that the redemption period expires or expired.

If all taxes, penalties, interest and costs are not paid to the COLSTRIP TREASURER on or prior to September 30, 2024 which is the date that the redemption period expires or expired, a tax deed may be issued to the county that is in the possession of the tax lien on the day following the date that the redemption period expires or expired.

The business address and telephone number of the county treasurer who is responsible for issuing the deed is:

Rosebud County Treasurer,
 1200 Main Street, PO Box 167
 Forsyth, MT 59327
 (406) 346-7861

FURTHER NOTICE FOR THOSE PERSONS LISTED ABOVE WHOSE ADDRESSES ARE UNKNOWN:

1. The address of the interested party is unknown.
 2. The published notice meets the legal requirements for a notice of a pending tax deed sale.
 3. The interested party's rights in the property may be in jeopardy.

Dated at Forsyth, Montana this 2nd day of July 2024.

IF YOU DO NOT RESPOND TO THIS NOTICE, YOU WILL LOSE YOUR PROPERTY

Kathy Fahrnbruch
 Rosebud County Treasurer
 (406) 346-7861

Montana Sixteenth Judicial District Court
 Rosebud County

In the Matter of the Name Change of Jesse Ayden Manzanares, Petitioner
 Cause No. DV 24-34
 Notice of Hearing on Name

Legals

NOTICE THAT A TAX DEED MAY BE ISSUED

IF YOU DO NOT RESPOND TO THIS NOTICE, YOU WILL LOSE YOUR PROPERTY:

Full Gospel Mission For All Nations, Inc.
 1912 E 1st Avenue
 Spokane, WA 99202-3142

CERTIFIED MAIL #9569 0710
 5270 0663 7351 24

Full Gospel Mission For All Nations, Inc.
 409 Box Elder Ave
 Colstrip, MT 59323

CERTIFIED MAIL #9568 0710
 5270 0663 7351 31

Current Occupant
 406 Box Elder Ave.
 Colstrip, MT 59323

CERTIFIED MAIL #9568 0710
 5270 0663 7351 48

Pursuant to Section 15-18-212, Montana Code Annotated, NOTICE IS HEREBY GIVEN:

1. As a result of a property tax delinquency a property tax lien exists on the following described property in which you may have an interest:

Lot 28, Block 18 of Amended Lot 2, Block 16, Original Townsite of Colstrip, Rosebud County, Montana, according to the official plat on file in the office of the Clerk and Recorder of said County and the order of said County #77866.

2. The 2020 taxes became delinquent on June 1, 2021.

3. The property tax lien was attached on August 2, 2021.

4. As of the date of this notice, the amount of tax due is:

TAXES: \$2155.51
PENALTY: \$43.12
INTEREST: \$456.93
COSTS: \$201.32
TOTAL: \$2666.88

Note: Interest continues to accrue at the rate of 5/8 of 1% per month and additional costs may be incurred.

5. For the property tax lien to be liquidated, the total amount listed in paragraph 4, plus any additional subsequent taxes, penalties and interest and costs due, must be paid by September 30, 2024 which is the date that the redemption period expires or expired.

If all taxes, penalties, interest and costs are not paid to the COLSTRIP TREASURER on or prior to September 30, 2024 which is the date that the redemption period expires or expired, a tax deed may be issued to the county that is in the possession of the tax lien on the day following the date that the redemption period expires or expired.

The business address and telephone number of the county treasurer who is responsible for issuing the deed is:

Rosebud County Treasurer,
 1200 Main Street, PO Box 167
 Forsyth, MT 59327
 (406) 346-7861

FURTHER NOTICE FOR THOSE PERSONS LISTED ABOVE WHOSE ADDRESSES ARE UNKNOWN:

1. The address of the interested party is unknown.
 2. The published notice meets the legal requirements for a notice of a pending tax deed sale.
 3. The interested party's rights in the property may be in jeopardy.

Dated at Forsyth, Montana this 2nd day of July 2024.

IF YOU DO NOT RESPOND TO THIS NOTICE, YOU WILL LOSE YOUR PROPERTY

Kathy Fahrnbruch
 Rosebud County Treasurer
 (406) 346-7861

Montana Sixteenth Judicial District Court
 Rosebud County

In the Matter of the Name Change of Jesse Ayden Manzanares, Petitioner
 Cause No. DV 24-34
 Notice of Hearing on Name

Legals

Change

This is notice that Petterson has asked the District Court for a change of name from Jesse Ayden Manzanares to Jesse Ayden Smalley. The hearing will be on 08/19/2024 at 2:00 p.m. The hearing will be at the Courthouse in Rosebud County. Date July 1, 2024

Clerk of District Court
 By /s/ Deputy Clerk of Court

PUBLIC NOTICE

Notice is hereby given that Westmoreland Rosebud Mining LLC, a Montana corporation with offices west of Colstrip, Montana, has filed a request for partial bond release for Phase I reclamation work in Area B (C194403B) of the Rosebud Mine, Colstrip, Montana under the Montana Strip and Underground Mine Reclamation Act and Permanent Regulatory Program. The Area B Surface Mine Permit was originally approved on October 28, 1984.

The proposed release area, containing 36 acres, more or less is located within portions of the following legal descriptions:

The area for which partial release is requested is located in portions of the following sections:

Area D - Rosebud County Phase I
 T1N, R41E Sec. 8 and 10
 T1N R40E Sec. 15

Westmoreland Rosebud is not requesting liability reduction of the reclamation bond. The total amount of bond in effect for the permit area is \$56,550,000. All backfill and regrade was completed prior to and during 2023 in accordance with the approved plan. All drill holes have been properly abandoned.

The application is available for inspection at the Department of Environmental Quality, Office in Helena (1500 E 8th Avenue) Electronic copies of the application may be reviewed by visiting the website <https://dep.mt.gov/mining/Programs/02a/>.

Written comments, objections and/or requests for informal conference on this application may be submitted to the Department of Environmental Quality, Coal Section, P.O. Box 200901, Helena, MT 59620-0901 or by emailing DEQ-Coal@mt.gov within 30 days of receipt of this notice.

DEPARTMENT OF ENVIRONMENTAL QUALITY
 1500 E 8TH AVENUE
 HELENA, MT 59620-0901

in the Classifieds

SCOTT HEARD & HEARD P.L.L.C.
 3936 AVENUE B, SUITE C
 BILLINGS, MT 59102-7836
 TELEPHONE: (406) 669-8871
 Attorneys for Personal Representative

MONTANA SIXTEENTH JUDICIAL DISTRICT COURT, ROSEBUD COUNTY

In the Matter of the Estate of **TERRELL L. LANGSTRAAT**, Deceased.

Probate No. DP 24-10
 Judge Nicholas C. Munson

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that Coral Langstraat has been appointed Personal Representative of the above-named estate. All persons having claims against the decedent are required to present their claims within four months after the date of the first publication of this notice or said claims will be forever barred.

Claims must either be mailed to the Personal Representative, return receipt requested in care of the Personal Representative's attorney, Anderson & Heard, P.L.L.C., 3936 Avenue B, Suite C, Billings, Montana 59102, or filed with the Clerk of the above-named Court.

DATED: June 6, 2024
ANDERSON & HEARD, P.L.L.C.
 By /s/ SCOTT HEARD
 Attorney for Personal Representative
 (406) 669-8871, (406) 669-8872

Legals

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

In the Matter of the application of **Hereford Resources, LLC**

For a Permit to Drill an oil and gas well
 1 Name and address of Applicant
**Hereford Resources, LLC
 PO Box 683
 Chester, MT 99522**

2 Legal Description Including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well and Proposed Bottom-hole Location (if a directional or horizontal well)
**NESE Section 23-T1N-R45E, 1958' F&L 1304' FEL
 Rosebud County, MT**

3 Total Depth Proposed to be Drilled
8,000'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation Pursuant to Rules 36.22 801 and 36.22 804 Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE FILED WITH THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW NO LATER THAN TEN (10) DAYS AFTER THE DATE OF PUBLICATION OF THIS NOTICE. OR THE APPLICATION WILL BE ACTED UPON BY THE BOARD'S PETROLEUM ENGINEER WITHOUT HEARING. A DEMAND MUST (1) SET FORTH THE NAME, ADDRESS AND TELEPHONE NUMBER OF EACH INTERESTED PARTY, THEIR OWNERSHIP INTEREST IN THE LANDS SURROUNDING THE PROPOSED WELL, AND THE REASONS WHY A HEARING IS SOUGHT; (2) BE SERVED UPON THE APPLICANT BY COPY MAILED OR FAX TRANSMITTED TO THE ADDRESS SET FORTH ABOVE; AND (3) A CERTIFICATE OF SERVICE MUST ACCOMPANY THE DEMAND AS FILED WITH THE BOARD.

Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59117
 Office: (406) 954-0041
 Fax: (406) 954-2251

Legals

PUBLIC NOTICE

Notice is hereby given that Westmoreland Rosebud Mining LLC, a Montana corporation with offices west of Colstrip, Montana, has filed a request for partial bond release for Phase I reclamation work in Area A (C2091003F) of the Rosebud Mine, Colstrip, Montana under the Montana Strip and Underground Mine Reclamation Act and Permanent Regulatory Program. The Area F Surface Mine Permit was originally approved on April 18, 2019.

The proposed release area, containing 43 acres, more or less is located within portions of the following legal descriptions:

The area for which partial release is requested is located in portions of the following sections:

Area F - Rosebud County Phase I
 T2N R39E Sec 28 and 29

Westmoreland Rosebud is not requesting liability reduction of the reclamation bond. The total amount of bond in effect for the permit area is \$13,750,000. All backfill and regrade was completed prior to and during 2024 in accordance with the approved plan. All drill holes have been properly abandoned.

The application is available for inspection at the Department of Environmental Quality, Office in Helena (1500 E 8th Avenue) Electronic copies of the application may be reviewed by visiting the website <https://dep.mt.gov/mining/Programs/02a/>.

Written comments, objections and/or requests for informal conference on this application may be submitted to the Department of Environmental Quality, Coal Section, P.O. Box 200901, Helena, MT 59620-0901 or by emailing DEQ-Coal@mt.gov within 30 days of receipt of this notice.

DEPARTMENT OF ENVIRONMENTAL QUALITY
 1500 E 8TH AVENUE
 HELENA, MT 59620-0901

NOTICE IS HEREBY GIVEN

that pursuant to the requirements of the Montana Code of Annotated Statutes, MCA, the Board of Trustees of School District #6 may take action on the hiring of relatives, which will include regular hiring and rehiring and extraordinary hiring for the 2024-25 school year if you have any change of circumstances or objections prior to the monthly board meeting which will be 8:30 p.m., Tuesday, August 13, 2024 in the district board room located in the Technology Building/Parent Center. Please direct all such inquiries to Kenneth Brown, Interim Supt., Laramie Deer Public Schools, P.O. Box 96, Laramie, MT 59043. Phone number: (406)477-8305 ext. 1003. Fax number: (406)477-8305.

Lilian Big Man
 District Clerk
 (406) 477-8305

NOTICE THAT A TAX DEED MAY BE ISSUED

IF YOU DO NOT RESPOND TO THIS NOTICE, YOU WILL LOSE YOUR PROPERTY:

TO:

Eric Johnson
 PO Box 1345
 Forsyth, MT 59327

CERTIFIED MAIL #9569 0710
 5270 0663 7350 53

Donna Hoff
 PO Box 1345
 Forsyth, MT 59327

CERTIFIED MAIL #9569 0710
 5270 0663 7351 00

Donna Hoff
 PO Box 143
 Forsyth, MT 59327

CERTIFIED MAIL #9569 0710
 5270 0663 7350 94

Current Occupant
 374 N. 5th Avenue
 Forsyth, MT 59327

CERTIFIED MAIL #9569 0710
 5270 0663 7351 17

Pursuant to Section 15-18-212, Montana Code Annotated, NOTICE IS HEREBY GIVEN:

1. As a result of a property tax delinquency a property tax lien exists on the following described property in which you may have an interest:

Lot 2, Block 36, of Town of Forsyth, Rosebud County, Montana, according to the official plat on file in the office of the Clerk and Recorder of said County.

2. The 2020 taxes became delinquent on June 1, 2021.

3. The property tax lien was attached on August 2, 2021.

4. As of the date of this notice, the amount of tax due is:

TAXES: \$4134.87
PENALTY: \$82.75
INTEREST: \$1828.00
COSTS: \$190.12
TOTAL: \$6235.74

Note: Interest continues to accrue at the rate of 5/8 of 1% per month and additional costs may be incurred.

5. For the property tax lien to be liquidated, the total amount

08721751

CHECKLIST ENVIRONMENTAL ASSESSMENT

Proposed Action: Approve Drilling Permit (Form 22)

Project/Well Name: Clink 1

Operator: Hereford Resources, LLC

Location: T9N R35E Section 22

County: Rosebud County, MT

Field (or Wildcat): Wildcat

Proposed Project Date: 8/2024

I. DESCRIPTION OF ACTION

Treasure State Drilling rig #5 drill to 8000' depth.

II. PROJECT DEVELOPMENT

1. PUBLIC INVOLVEMENT, AGENCIES, GROUPS, OR INDIVIDUALS CONTACTED

Montana Bureau of Mines and Geology, GWIC website (Rosebud County Wells).

US Fish and Wildlife, Region 6 website

ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Rosebud County

Montana Natural Heritage Program Website (FWP)

Heritage State Rank= S1, S2, S3, T9N R35E

Montana Cadastral Website

Surface Ownership and surface use Section 22 T9N R35E

Montana Department of Natural Resources MEPA Submittal

USDA Web Soil Survey Map Website

2. ALTERNATIVES CONSIDERED

No Action Alternative: Permit to drill the well would not be issued by BOGC.

Action Alternative: Hereford Resources, LLC permit to drill would be referred to the BOGC for further environmental review.

08721751

III. IMPACTS ON THE PHYSICAL ENVIRONMENT

3. AIR QUALITY

Long drilling time: No, 5-10 days.
Unusually deep drilling (high horsepower rig): No

Possible H₂S gas production: Yes, low concentrations
In/near Class I air quality area: No.
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211. AQB review.

Comments: No special concerns – Treasure State Drilling rig #5 drill to 8000' depth.
If there are no gas gathering systems nearby, associated gas can be flared under Board Rule 36.22.1220.

4. WATER QUALITY

Salt/oil based mud: Surface casing hole will be drilled with freshwater and freshwater mud system, Rule 36.22.1001

High water table: No.

Surface drainage leads to live water: Drainage is an unnamed ephemeral drainage about 500ft to the west leads to Spring Creek Drainage.

Water well contamination: No water well within ½ miles of location.

Porous/permeable soils: Moderate, Sandy Loam.

Class I stream drainage: None.

Groundwater vulnerability area: No.

Mitigation:

Lined reserve pit

Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

Off-site disposal of solids/liquids (in approved facility)

Other:

Comments: Steel surface casing will be run and cemented to surface to protect ground water. (Rule 36.22.1001).

Comments: Surface hole will be drilled with a freshwater mud system to 750' cemented to surface. Steel surface casing will be run to 8000' and cemented back to surface. Adequate surface casing and BOP equipment to prevent problems, (3,000 BOP, Rule 36.22.1014.)

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5. SOILS/VEGETATION/LAND USE

Vegetation: Grass land.

Soils: Benzonite Clay Loam

Stream crossings: None anticipated.

High erosion potential: No, largest fill is 7' with largest cut 7'.

Loss of soil productivity: No, location will be restored after drilling if unproductive.

Small wellsite (Describe dimensions): 300'x 300'.

Damage to improvements: Slight, surface use appears sage brush and grass lands.

Conflict with existing land use/values: Slight.

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Access Road: Established road south of location. A new access of approximately 4000' built into location.

Drilling fluids/solids: Hereford Resources, LLC will be utilizing a pit for cuttings. Drilling fluids and solids to be tested before decision is made on disposal.

6. HEALTH HAZARDS/NOISE

Proximity to public facilities/residences: No occupied structures within a 1/4-mile radius. Closest occupied structure is 1.6 miles southwest of location. Location is approximately 5.4 miles southeast of Ingomar, MT and 2.5 miles west of MT Hwy 12.

Possibility of H2S: Possibility in Mississippian formations.

Size of rig/length of drilling time: 5-10 days.

Mitigation:

Proper BOP equipment

Topographic sound barriers

H2S contingency and/or evacuation plan

Special equipment/procedures requirements

Other:

7. WILDLIFE/RECREATION

Sage Grouse: Yes.

Proximity to sensitive wildlife areas (DFWP identified): Sage Grouse Core Area.

Proximity to recreation sites: None.

Creation of new access to wildlife habitat: No.

Conflict with game range/refuge management: No.

08721751

Threatened or endangered Species: Listed threatened or endangered species in Rosebud County, MT by USFWS: Pallid Sturgeon and Black-footed Ferret.

Mitigation:

Avoidance (topographic tolerance/exception)

MT Sage Grouse Conservation Program Other agency review (DFWP, federal agencies, DNRC Trust Lands)

Screening/fencing of pits, drillsite

Other: MT Sage Grouse Habitat Conservation Program established mitigation for operator to adhere to per letter dated May 30, 2024, Clink 1 Project 4862.

Comments: Private grass lands. There may be species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands. No concerns.

IV. IMPACTS ON THE HUMAN POPULATION

8. HISTORICAL/CULTURAL/PALEONTOLOGICAL

Proximity to known sites:

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DNRC Trust Lands, federal agencies)

Other: The Board of Oil & Gas has no jurisdiction over private surface lands.

9. SOCIAL/ECONOMIC

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: No concerns.

IV. SUMMARY

No long term impacts expected. Some short term impacts will occur, but can be mitigated.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

EA Checklist
Prepared By:

Name: Ben Davis
Title: Technical Program Coordinator

Date: 8/5/2024



08721751

APD Review Checklist

Company: Hereford Resources LLC **Lease:** Fee **Well #:** Clink 1 **Location:** Section 22 T9N R35E

Yes No N/A

36.22.601 - Public Notice

Proof of publication of notice in Helena and County of proposed well

Comment: Helena Independent Record 7/20/24, Northern Plains Independent 7/24/2024.

36.22.602 - Surveying

Includes survey plat certified by registered surveyor with well location and reference to nearest lines

Topographic map with well location, access route, residences, and water wells within 1/2 mile radius

Sketch of well site with dimensions and orientation, size and location of pits, topsoil stockpile, and estimated cut/fill

Sketch of reserve pits if utilized (top and two side views)

Comment:

36.22.604 - Permit Issuance

Written demand for hearing has been filed within 10 days following date of publication of notice

Environmental Assessment done

Comment: Statewide Spacing 640

36.22.608 - Well Stimulation Activities

Processes, anticipated volumes, and types of material planned described

Comment: Sundry Notice for stimulation

36.22.620 - Notification of Application for Permit to Drill

Proof of notice to owners of occupied structures within 1,320 ft

Written demand for hearing has been filed within 14 days following date of owner receiving notice

Comment: No Occupied structures within 1320'

36.22.702 - Well Spacing

Location is legal

Comment: Statewide Spacing 640

36.22.1001 - Casing/Cement

Surface

Drilled with fresh water mud or air

Cemented back to surface

Setting depth deep enough to cover all fresh water zones and wells

Intermediate/Production

Cement top adequate

Well construction adequate for proposed/future stimulation/hydraulic fracturing considerations

Comment: Surface to 750', casing from surface to 8000'

36.22.1005 - Drilling Waste Disposal and Surface Restoration

Pit Liner Description and specifications

Plan for treatment and/or disposal of reserve pit fluids and solids after well is drilled

Comment: Cuttings pit is lined and cuttings will be sample and tested prior to disposal.

36.22.1013 - Well Logs

Request logging waiver

Comment:

36.22.1014 - Well Control

Rated working pressure of all well control equipment equal or exceeds the max anticipated pressure at surface

Comment: 3 KBOP

Sage Grouse Habitat

Approval to proceed

Comment: MT Sage Grouse Conservation Program Project 4862

Date Permit Approved: 8/5/2024

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